KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date:

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	/	2	2007	Spot								East
	month	day	year	<u>C</u>	SW	SE	Sec. 32	Tv	vp. 9s	S. R.	23w	✓ West
OPERATOR: License# 30717	/			660'	_/_		feet	from	N /		Line of Se	ction
Name: Downing-Nelson Oil Co., I	nc.			1980'			feet	from	√ E /	W	Line of Se	ction
Address, POB 372				Is SECT	ION 🗹	Regul	ar	Irregu	lar?			
City/State/Zip: Hays, Kansas 676	601				(Not	e: Locate	well on the	e Sectio	on Plat or	reverse	side)	
Contact Person: Ron Nelson				County:	Graham			• • • • • • • • • • • • • • • • • • • •		, , , , , , , ,	o order,	
Phone: 785-621-2610		·		Lease N	ame: Mit	chell /				w	ell #: 1-A	/
				Field Na	me: Butc	her					OIF II	
CONTRACTOR: License# 336	95 /		 .		Prorated		d Field?				Ye	√ No
Name: Mid-Kan Well Service				Target F		•						
Well Drilled For:	Well Class:	Time !	Faviorent:				ındary: 66	30				
			Equipment:				2443'					feet MSL
✓ Oil ✓ Enh Rec	✓ Infield		lud Rotary	Water we	ell within	опе-quai	rter mile:				Ye	s √ No′
Gas Storage	Pool Ext		ir Rotary	Public w	ater supp	ly well w	ithin one i	mile:			Ye	s ✓ No
OWWO Disposal	Wildcat	C	able	Depth to	bottom (of fresh v	water:					
Seismic;# of Hole Other_Double Drum	es Other			Depth to	bottom	of usable	water: 50	0' /				
Other_Double Drain				Surface I	Pipe by A	lternate;	_ 1	√ 2				
If OWWO: old well information	as follows:			Length o	f Surface	Pipe	anneg to	be set	: 174' -			
Operator: Dreiling Oil				Length o	of Condu	tor Pipe	required:	none			_	
Well Name: Woodward #1	•			Projected								
Original Completion Date:	9-7-70 C	Original Total	Depth: 4025'	Formatio	n at Tota	Depth:	lower F	enn -	-			
-		Ū		Water So	ource for	Drilling (Operations	s:				
Directional, Deviated or Horizo	ntal wellbore?		Yes ✓ No				nd - O	ther				
If Yes, true vertical depth:				DWR Pe	rmit #: <u>N</u>	4		_				
Bottom Hole Location:						(Note:	Apply for	Permit	with DWF	3 🗌)		
												/ NI-
KCC DKT #:				Will Core	s be tak	∍ก?					Yes	i ✓ No
KCC DKT #:											Ye	
KCC DKT #:				If Yes, p							Ye	
			AFF	if Yes, p	roposed	zone:			et sea		Ye:	NO
The undersigned hereby affirm	ns that the drill	ling, comple	AFF ition and eventual p	if Yes, p	roposed	zone:			et. seq		Ye	
The undersigned hereby affirr	ns that the drill minimum requi	ling, comple irements wil	AFF tion and eventual p	if Yes, p	roposed	zone:			et. seq		Ye	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

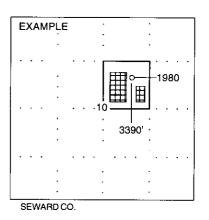
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 065-23064-00-01	Location of Well: County: Graham
Operator: Downing-Nelson Oil Co., Inc.	660' feet from N / ✓ S Line of Section
Lease: Mitchell	660' feet from N / ✓ S Line of Section 1980' Feet from ✓ E / W Line of Section
Well Number: 1-A Field: Butcher	Sec32Twp9s S. R23w
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	ONE SE	CTION
		: : : : : : : : : : : : : : : : : : :
-	32-	
		MITCHELL #1-A
		νωο` :



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

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3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached CO2 for 2006 lls; CG-8 for gas wells).

> CONSERVATION DIVISION WICHITIAL KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Downing-Nelson O	il Co., Inc.	License Number: 30717				
Operator Address: POB 372						
Contact Person: Ron Nelson			Phone Number: (785) 621 - 2610			
Lease Name & Well No.: Mitchell #1-	4		Pit Location (QQQQ):			
Type of Pit:	Pit is:	·	C <u>SWSE</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 9 R. 23 East West			
Settling Pit Drilling Pit	If Existing, date of	constructed:	660 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1980 Feet from ✓ East / West Line of Section Graham			
Is the pit located in a Sensitive Ground Water Area? Yes No			County Chloride concentration:mg/i			
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Native Soil			
Pit dimensions (all but working pits): 17 Length (feet) 10 Width (feet) N/A: Steel Pits						
If the pit is lined give a brief description of the material, thickness and installation procedure.	liner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
NA		NA				
Distance to nearest water well within one-mile		Depth to shallowest fresh water 25? Source of information:				
NAfeet	NAfeet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:				
Number of producing wells on lease:		Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		let day and return to a district				
Does the slope from the tank battery allow all s flow into the pit? Yes No		Abandonment procedure: let dry and return to original condition as nearly as possible Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statem	ents are true and c	orrect to the best	of my knowledge and belief.			
12-21-06 Date Con Nelson Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 12/26/06 Permit Number	er:	Permit (Date: 12/26/06 Lease Inspection powerson			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 DEC 2 6 2006