KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 6 2007	spot 140'N & 210'W of	East
month day year	NE SW SE Sec. 35 Twp. 13 S. R.	Z1W X West
OPERATOR: License# 30717 /		Line of Section
Name: DOWNING-NELSON OIL CO., INC.	1860 feet from XE / W	Line of Section
Address: P.O. Box 372	Is SECTION X Regular Irregular?	
City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse	side)
Contact Person Ron Nelson	County: Trego <	
Phone: (785) 621-2610	Lease Name: CLEGHORN We	_{ell #:} 1–35 ′
CONTRACTOR: Licenset 31548	Field Name: Wildcat	
Digostory Drilling	Is this a Prorated / Spaced Field?	Yes XNo
Name: DISCOVERY DITTING	Target Information(s): LKC & Cherokee	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
	Ground Surface Elevation: 2315	feet MSL
	Water well within one-quarter mile:	Yes XN6
	Public water supply well within one mile:	Yes XNo
OWO Disposal X Wildcar Cable	Depth to bottom of fresh water:	
Seismic;# of Holes Other	Depth to bottom of usable water: 8001	
Other	Surface Pipe by Alternate: 1 X 2 2001	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	<u>+</u>
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4150	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
-	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes XNo
	If Yes, proposed zone:	
AEC	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either pluging the lift an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	et by circulating cement to the top; in all cases surface pipe the underlying formation. listrict office on plug length and placement is necessary pringed or production casing is cemented in; ted from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alter	or to plugging; of spud date.
I hereby certify that the statements made herein are true and to the best o	1 /1/	
Date: 26 DEC 2006 Signature of Operator or Agent: 1/M	m Title: Agent	
	Remember to:	
For KCC Use ONLY API # 15 - 195 - 72 118 - 00 - 00 Conductor pipe required 100 feet Minimum surface pipe required 200 feet per Alt. \$2 Approved by: WTW 12-28-07 This authorization expires: 0 - 28 - 07	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud days. File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting sale. If this permit has expired (See: authorized expiration date check the box below and return to the address below. 	orders; er or re-entry; ed; t water.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	EIVED
Spud date:Agent:	Signature of Operator or Agent: KANSAS CORPOR Date:	ATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

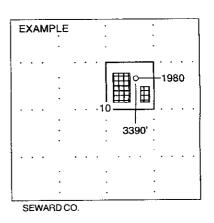
API No. 15		Location of Well: County:
Operator:	DOWNING-NELSON OIL CO., INC.	1130 feet from N / X S Line of Section
Lease:	CLEGHORN	1860 feet from X E / W Line of Section
Well Number:	1–35	Sec. 35 Twp. 13 S. R. 21W East X Wes
Field:	Wildcat	
Number of Acr	es attributable to well:	Is Section: X Regular or Irregular
QTR/QTR/C	TR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. Trego Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	SUDI	mit in Duplicat	<i></i>		
Operator Name: DOWNING-NE	DOWNING-NELSON OIL CO., INC.			License Number:	
Operator Address: P.O. Box 3	72 Hays, KS	67601			
Contact Person: Ron Nelson	W.W. 200000		Phone Number: (785)	621 - 2610	
Lease Name & Well No.: CLECHORN #	1–35		Pit Location (QQQQ): 14	40'N & 210'W of	
Type of Pit:	Pit is:		NESWSE		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 35 Twp. 13S R. 21W East X West		
Settling Pit X Drilling Pit	If Existing, date con	istructed:	1130 Feet from	North / $\overline{\underline{X}}$ South Line of Se	ction
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	·····	1860 Feet from X	East / West Line of Se	ction
(1111	3000	(bbls)	Trego	C ₁	ounty
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:		ng/i
	T			its and Settling Pits only)	\longrightarrow
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic		_ ,
X Yes No	Yes X N	0	Sealed with clay s	soil, native and	iresh m
Pit dimensions (all but working pits):7	O Length (fee	et)70		N/A: Steel Pits	
Depth f	rom ground level to dee	pest point:	5 (feet)		
Distance to nearest water well within one-mi	e of pit	Depth to shallo Source of info	owest fresh water 30 rmation: JR-K6	feet.	7
1466 feet Depth of water well	50 feet		uredwell owner		R
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY		
Producing Formation:		Type of materi	al utilized in drilling/workover:		
Number of producing wells on lease:			rking pits to be utilized:		
Barrels of fluid produced daily:			procedure: Allow liqu:		
Does the slope from the tank battery allow all spilled fluids to evaporate		evaporate	, let cuttings dry	and backfill.	
flow into the pit? Yes No		Drill pits must	be closed within 365 days of sp	oud date.	
I hereby certify that the above sta	ements are true and co	prect to the bes	at of my knowledge and belief.		
December 26, 2006	!	1 lumas	Signature of Applicant or Agent		
			AN 17		\equiv
	KCC O	FFICE USE O	NLY		
Date Received: 12.12.8 /06 Permit Nu	mber:	Perm	nit Date: 42/06 Leas	e Inspection: Yes	40

Permit Number: ______Permit Date: 20 700 Lease Inspection: Yes Tho RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

DEC 28 2006