CORRECTED

	For KCC Use: Effective Dat		1-1	1-07	
4	District #	·		21	
-		Yes [No		

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

month day year	NE SE NW Sec. 2 Twp. 27	S. R. 11 West
		Action .
OPERATOR: License# 5399	1850 fnl feet from V N /	
Name: American Energies Corporation		W Line of Section
155 North Market, Suite 710	Is SECTION Regular Irregular?	
Address: Wichita, KS 67202	(Note: Locate well on the Section Plat o	n reverse side)
Contact Person: Karen Houseberg	County: Pratt	,
Phone: 316-263-5785	Lease Name: Key	Mol. #. 1-2
		44 Gil &
CONTRACTOR: License# 5123	Field Name:	Yes V No
Name: Pickrell Drilling	Is this a Prorated / Spaced Field?	
Name: 1 tokton Drining	Target Formation(s): Mississipplan	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: 1800' estimated	
Oil Enh Rec Infleid Mud Rotary	Water well within one-quarter mile:	Yes 🛂 No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile	Yes V No
OWWO Disposal Wildcat Cable		
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
_	Length of Surface Pipe Planned to be set: 300'	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4500'	· · · · · · · · · · · · · · · · · · ·
Original Completion Date:Original Total Depth:	Torribation at love Copii.	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DW	'R []])
KCC DKT #:	Will Cores be taken?	Yes VN
	If Yes, proposed zone:	
As: DIST 2	11 100, proposed 2011	
: DIST AFF	DAVIT	
APP		
All I	ugging of this well will comply with K.S.A. 55 et. sec) .
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. sec) .
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