For KCC Use:	1-2-07
District #	4
SGA? TYRE	[☑No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licensee 9855 OPERATOR: Licensee 9855 OPERATOR: Licensee 9855 OPERATOR: Seed on Seed on Plant 15			Must be ap	oproved by KCC five	(5) days prior to coma	mencing	ı well			
OPERATOR: Licerace see5	Expected Spud Date	January	3	2007	Spot				Г	East
Contract Person, Romale N. Services Contract Person, Romale N. Ser	•	month	day	year	sw sw	SE	Sec. 18 1	Nwp. 15 S. F	. <u>22</u>	West
Name Context	OPERATOR: Linensed	9855 /								
County: Trop Co	Name Grand Mesa Ops	erating Company			2250	 	feat from	V E / □W	Line of Sec	ction
County: Trop Co	Address. 200 E. First St.,	Ste 307			is SECTION 🗹	Regula	ırlrreg	ular?		
Country_Tripgo Countr	City/State/Zio: Wichita, K	CS 67202			(Note:	± Locate i	well on the Sect	ion Plat on revers	e side)	
Lease Name Segret Secret	Contact Person: Ronald	N. Sinclair		 	County: Trego			· · · · · · · · · · · · · · · · · · ·		
CONTRACTOR: Licenseed: 33575 Stame: WWW Drilling, LLC See	Phone: 316-265-3000	 			Lease Name: Sag				/ell #:2-18	
Spiral Composition (Localize Series) Well Drilling For: Well Class: Type Equipment: Coll		33575			Field Name:Wik	ldcat /			<u> </u>	
Well Drilled For: Well Class: Type Equipment: Name Lass or unt boundary: 397	LEAST PARTY AND LAND	SO#							Yes	Ne
West Drilled For: West Classs: Type Equipment: Ground Surface Elevation: 22th see MSL Ground Surface Elevation: 22th within one-quarter mile: west MSL	vame:				Target Formation(s)	s): <u>Ch</u>	erokee Sand			
Gas Storage Pool Ext Air Reary Middest Cable Middest Cable Midest Cable Midest Cable Midest Cable Midest M	Well Drilled For:	Well Class:	Туре	Equipment:			watery.			
Gas Storage Pool Ett Widded Cable Disposal Dispo	☑OL ☐ Enh	n Rec Infield	7	Mud Rotafy						
Common Disposal Wildcat Cable			يستمو	-		•			===	=
Seismic; # of Holes Other Depth to bottom of usable water 727		- -	ليبيا	•		•		180° /	Yes	No.
OWNOO old well information as follows: Operator:	Seismic;#						ELMO1			
Length of Surface Pipe Planned to be set:	Other				•		WEIGH		··	
COWNOC odd well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original C							L. L.	200 /		
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operation: Water Source for Drilling Operation: Well Farm Pond Other DWR Permit #: Well Farm Pond Other Well Farm Pond Other DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be pasted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an egreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall for cemining must be completed within 30 days of the spud date or the well shall be plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall for cemining must be completed within 30 days of the spud date or the well shall be plugged in the spud district office of house the pipe required within 30 days of the spud date or th					•	•		n:		
Original Completion Date:								· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •
Original Completion Libration Uniquial Total Display. Water Source for Drilling Operations: Wester Source for Drilling Operations: Wester Source for Drilling Operations in With Drilling Operations in Wester Source on Drilling Operation in Wester Source on Drilling Operation in Wester Source on Drilling Operation Operation Operation on Drilling Operation Oper								an,		
Well Farm Pond Other Developed or Horizontal wellbore? Yes No Well Farm Pond Other Developed Permit #: Will Corea be taken? Will Corea be	Original Completion	Date:	_Original Tota	,		-			·	
Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional, Deviated or	Horizontal wellbore	?	Yes V No		_	•			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below while is place plugged or production casing is camented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be certified from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing ords #133,891-C, which applies to the KCD bistrict 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be priugged. In all cases, NOTIFY district office up nor to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ORLY API 8 15 - 10 - 2 - 10 - 0 - 0 - 10 - 10 - 10 -	f Yes, true vertical depti	th:								
Will Cores be taken? If Yes, proposed zons: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is eighter plugged or production casing is camented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be certified from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be certified from below any usable water to surface within 120 days of spud date. 7. The production of the spud date or the well shall be prugged. In all cases, NOTHEY district office prior to any cementing. 8. If the well is dry hole, an agreement is set to be producted or the well shall be prugged. In all cases, NOTHEY district office prior to any cementing. 9. If the well is dry hole, and the surface within 120 days of spud date; 1. File Completion from ACO-1 within 120 days of the spud date. 1. File Drill Pit Application (form CDP-1) with intent to Drill; 2. File Drill Pit Application (form CDP-1) with intent to Drill; 3. President 8. File Drill Pit Application (form CDP-1) with intent to Drill; 4. If this permit has expreed (See: authorized expiration date) please other. 8. Submit plugging report (CP-4) after plugging is completed; 9. Notify appropriate district office 48 hours principles of the bo	Bottom Hole Location:_					(Note:	Apply for Permit	with DWR 🗍)		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before wall is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-c, which applicate to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be progressed. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and tenders of my knowledge and belief. For KCC Use ONLY API # 15 - 195 - 2 2 1 10 - 00 - 00 Minimum surface pipe required	KCC DKT #:				Will Cores be taken				Yes	√ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be completed from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be prugged. In all cases, NOTHFY district office prior to any cementing. Thereby certify that the statements made herein are true and extended the production prior to any cementing. RONALD N. SINCLAIR Remember to: For KCC Use ONLY API # 15 - 195 - 22 1 10 - 00 - 00 - 10 - 10 - 10 - 10					if Yes, proposed zo	one:	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
For KCC Use ONLY API # 15 - 195 - 27 4 10 - 00 - 00 Conductor pipe required None feet per Alt. X 2 Approved by: With 12 - 20 - 00 This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent:	1. Notify the approp 2. A copy of the app 3. The minimum and through all uncon 4. If the well is dry 5. The appropriate 6. If an ALTERNATI Or pursuant to A must be complete.	priate district office proved notice of into nount of surface pip neolidated materials hole, an agreement district office will be E II COMPLETION, appendix "B" - Easts and within 30 days of provide district office and within 30 days of provide district office provide district office provide district office and within 30 days of provide district office provide district provide provide district provide district	prior to spuent to drill ai se as specific plus a minior t between the notified before production production on Kansas sof the spud d	dding of well; half be posted on ea ed below shalf be a mum of 20 feet into e operator and the ore well is either plu pipe shalf be cemen surface casing orde ate or the well shalf	et by circulating cemen the underlying formation district office on plug le gged or production cas ted from below any use #133,891-C, which ap be plugged. In all cas	on. ength an sing is ce lable wat pplies to less, NO	d placement in mented in; ter to surface the KCC Dist	s necessary <i>pr</i> within <i>120 days</i> rict 3 area, alte	ior to plug s of spud d mate II ce	iging; iate. menting
For KCC Use ONLY API # 15 - 195 - 224 10-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: WHM 12-26-00 This authorization void it drilling not started within 6 months of approval date.) Spud date:Agent:	Date: December 22, 2000	6 Signature of	Operator or	Agent: RONALD No.		<i>y</i>	Title:_	President	······	
- File Completion Form ACO-1 within 120 days of spud date; - Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) - Approved by: WHM 12-26-00 This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:							005 41 4	b. Imaama s- 18-1111		
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired RECEIVED Signature of Operator or AgentANSAS CORPORATION COMMISSION	API \$ 15 - 195 Conductor pipe requin	NONE	f	eet >	- File Completion File acreage attrib - Notify appropriate - Submit plugging re	Form ACC ibution pla e district (report (C	D-1 within 120 at according to office 48 hours P-4) after plug	days of spud do field proration prior to workov ging is complete	orders; er or re-ent ed;	ry;
Spud date:Agent: Signature of Operator or Agentansas CORPORATION COMMISSION_	This authorization expi		within A more	e of sonroval data 1	•		•	•	e) please	1
		_				ator or A	POPEANSAS CO			4 /

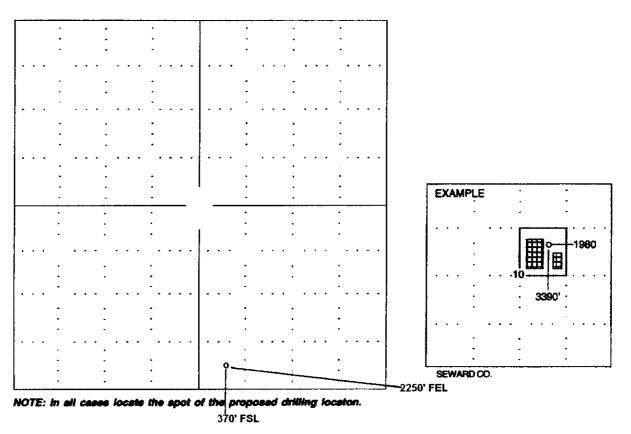
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this aide of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15-195-27416-00-00	Location of Well: County: Trego
Operator: Grand Mess Operating Company	
Lease: Sargent	
Well Number: 2-18 Field: Wildcat	Sec. 18 Twp. 15 S. R. 22 ☐ East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or invegular
QTR / QTR / QTR of acreage: SW _ SW _ SE	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

RECEIVED
KANSAS CORPORATION COMMISSION

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be at 10 208-72808 wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Grand Mesa Operating Company			License Number: 9855			
Operator Address: 200 E. First St., Ste 307 Wichita, KS 67202						
Contact Person: Ronald N. Sinclair			Phone Number: (316) 265 -3000			
Lease Name & Well No.: Sargent #2	2-18		Pit Location (QQQQ):			
Type of Pit:	Pit is:	· · · · · · · · · · · · · · · · · · ·	NE SW SW SE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 15S R. 22 East			
Settling Pit 📝 Drilling Pit	If Existing, date or	onstructed:	370 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / 🗌 West Line of Section			
(If WP Supply API No. or Year Drilled)	1,200	(bbis)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
	T		(For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Drilling mud			
Pit dimensions (all but working pits):	70 Longth (fo	_{set)} 90	Width (feet) N/A: Steel Pits			
	rom ground level to de		_			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile	e of pit	Depth to shallor Source of infor	west fresh water 0 455 feet. mation:			
			redwell owner electric log KDWR			
Emergency, Settling and Burn Pite ONLY:		_	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling Mud			
			king plts to be utilized: 3			
Barrels of fluid produced daily: Abandonment procedure: Evaporation and Backfill						
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes V No			Drill pits must be closed within 365 days of spud date.			
December 22, 2006 Date December 22, 2006 Date December 22, 2006 Date December 22, 2006 Signature of Applicant or Agent						
KCC OFFICE USE ONLY RECEIVED						
Date Received: 12/28/06 Permit Num	ber:	Permi	t Date: 12/28/06 KANSAS CORPORATION COMMISSION Lease Inspection: No			