| For KCC Use: / C-5- | |
|---------------------|--|
| Effective Date: | |
| District #3 | |
| SGA? Yes 🔀 No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. CEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases confidence in the roughly all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary flow is plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. | Must be approved by KCC five | (5) days prior to commencing well All blanks must be Fil |
|--|---|---|
| OPERATOR: Locanes 38074 Name. Dark Cherokee Basin Operating Co. LLC Jan Cherokee Basin Operating Co. LLC Actives. 2.11 W. Myrtie Contact Perion. Tory Williams Pones, 920-331-7670 Contact Perion. Tory Williams Pones, 920-331-7670 Contact Perion. Tory Williams Contact Perion. | Everated Sand Rate January 12, 2007 | 0 |
| Address 211 M. Myrtle Address 212 M. Myrtle 212 M. | month day year | |
| Main | 7 | 0000 501 |
| Nome: Dark Cherokos Basin Operating Co. LLC Address: 211 Whyfiel City/State/Dg. Independence KS 67301 Contrate Person Drilling Well Drilled For: Well Class: Type Equipment: ONTRACTOR: Licanges 9675 Name: MCPherson Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: Well Wall Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Drilled For: Well Class: Type Equipment: One of the Person Drilling Well Class on unit boundary, 560 feet Means In the Brilling Manager Type Velocity Type For Person Well with one unit on the Unit of Manager Type Velocity Type For Person Well Well Drilling Well Conductor Pipe required Well Parm Pond Other Well Fam Pond Other Well Fam Pond Other Well Fam Pond Other Well Fam Pond Other Well School Drilling Person Drilling Manager Type School Drilling Mana | OPERATOR: License# 330/4 | - TOOL NOTE IN THE CONSCIONA |
| Contract Peans Tony Williams Cable Contract Tony Contract Peans Tony Williams Contract Peans Tony Country Milliams Contract Tony Country Milliams Contract Tony Country Milliams Contract | Name: Dart Cherokee Basin Operating Co. LLC | leet from V Line of Section |
| County, Mortgomery County, Mortgomery County, Mortgomery County, Mortgomery ContractOric Licenses 5675 Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Original Competition Pool Ext. Will A Rotary | Address: 211 W. Myrtle | Is SECTION <u>▼</u> RegularIrregular? |
| CONTRACTOR: Leanes 5675 ContractOR: Leanes 5675 ContractOR: Leanes No. 1 ContractOR: Leanes 5675 ContractOR: Leanes 6775 ContractOR: Lea | City/State/Zip: Independence KS 6/301 | (Note: Locate well on the Section Plat on reverse side) |
| CONTRACTOR: Licenses 5675 Name McPherson Drilling Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Class: Windows Wind | Contact Person: Tony Williams | |
| CONTRACTOR: Licenses 907.5 Name. McPharson Drilling Well Drilled For: Well Class: Type Equipment: | Phone: 620-331-7870 | Lease Name: Grother Trust Well #: B3-33 |
| Name: McPresson Drilling Well Drilled For: Well Class: Type Equipment: OWD Signosal Wildcat Cable Selamer: a of Holes Other Oth | CONTRACTOR: Licensey 5675 | Field Name: Cherokee Basin Coal Gas Area |
| Well Drilled For Well Class: Type Equipment: Sequence Sequ | Name: McPherson Drilling | |
| Ground Surface Elevation: 333 steet MSL | Name. | |
| Value Cable Multi-Rotary Water well within one-quater mile: Ves No No Disposal Wildcat Cable Wildcat Cable Ves No Depth to bottom of tresh water. 150° + Depth to bottom of usable water 150° + Depth to bottom of tresh water. 150° + Depth to bottom | Well Drilled For: Well Class: Type Equipment: | |
| Valer was written one-quater mile: Valer was | Oil Enh Rec Infield Mud Rotary | |
| Selsimic; | | |
| Seismic: | | |
| Surface Pipe by Alternate: | Seismic;# of Holes Other | |
| If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've wertical depth: More Date: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion on an eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion on an eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion on an eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion on an eventual pluggling of this well will comply with K.S.A. 55 et sec. AFFIDAVIT The undersigned hereby affirms that the drilling, completion on an eventual pluggling of this well will complete | Other | |
| Length of Conductor Pipe required: Projected Total Depth: Effect feet | | |
| Well Name: Original Completion Date: Original Completion O | If OWWO: old well information as follows: | |
| Original Completion Date:Original Total Depth: | | |
| Water Source for Drilling Operations: Well Farm Pond Other Well Createners Well Farm Pond Other Well Farm P | | Formation at Total Depth: Mississippian |
| Yes Two vertical depth: | Original Completion Date:Original lotal Depth: | Water Source for Drilling Operations: |
| DWR Permit #: DWR Permit #: | Directional, Deviated or Horizontal wellbore? Yes ✓ No | |
| Note: Apply for Permit with DWR Yes Note: Apply for Permit with Section Yes Note: Apply for Permit Permit Yes Note: Apply for Permit Note: Apply for Permit Note: Apply for Permit Yes Note: Apply for Permit Yes Note: Apply for Permit Yes | If Yes, true vertical depth: | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set. CEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases/grafisch and loss set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary through the set of production casing is cemented in; 5. The appropriate district office will be either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 | Bottom Hole Location: | |
| If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. SCEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases contained to the state of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessal. The suppropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production vasing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 | KCC DKT #: | |
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| through all unconsolidated materials plus a minimum of 20 feet into the Underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary in the plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API #15 - 125 - 3 1250 - 2000 Approved by 15 - 3 1250 - 2000 This authorization expires: 7-3-07 This authorization expires: 7-3-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface nine as specified below shall be st | er onling ng; et by circulating cement to the top: in all cases randaes pine shall be set |
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| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 | The appropriate district office will be notified before well is either plue | gged or production casing is cemented in; |
| must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 2, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 3/220-2000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 120 Approved by 1-3-07 This authorization expires: 7-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Dat | 6. If an ALTERNATE II COMPLETION, production pipe snall be cemen | #133.891-C. which applies to the KCC District 3 area, alternate II cement |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 2, 2007 Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Specialist Remember to: For KCC Use ONLY API # 15 - 125 - 3 1280-0000 Conductor pipe required Nore feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by Let 1-3-07 This authorization expires: 7-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Title: Sr Regulatory & Safety Compliance Specialist File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to e | must be completed within 30 days of the spud date or the well shall | be plugged. In all cases, NOTIFY district office prior to any cementing. |
| Title: Sr Regulatory & Safety Compliance Specialist For KCC Use ONLY API # 15 | | |
| For KCC Use ONLY API # 15 | Thereby certally that the statements made hereby are the are to | / 1 1// |
| For KCC Use ONLY API # 15 | Date: January 2, 2007 Signature of Operator or Agent: | Title: Sr Regulatory & Safety Compliance Speci |
| For KCC Use ONLY API # 15 | | Nemember to: |
| API # 15 | For KCC Use ONLY | |
| Conductor pipe required | ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・ | |
| Minimum surface pipe required feet per Alt. (2) Approved by Lat 1-3-07 This authorization expires: 7-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Agent: Date: Dat | API # 15 | , |
| Approved by: 1-3-07 This authorization expires: 7-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | Conductor pipe required 7.30 | , ,, , |
| This authorization expires: 7-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent: | Minimum surface pipe requiredfeet per Alt. (2) | 1 00 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| This authorization expires: 7-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent: | Approved by: 1-3-07 | ., |
| (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: | This authorization expires: 7-3-07 | |
| Spud date: Agent: Signature of Operator or Agent: Date: | (This authorization void if drilling not started within 6 months of effective date.) | |
| Date: | | - |
| | Spud date: Agent: | <u> </u> |
| | | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

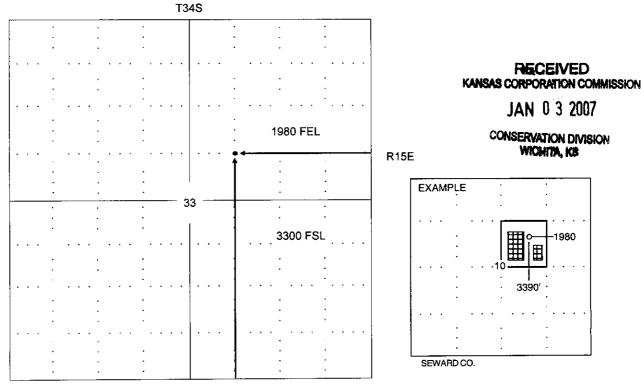
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 125-31280-0000 | Location of Well: County: Montgomery | | |
|---|--|--|--|
| Operator: Dart Cherokee Basin Operating Co. LLC | 3300 FSL feet from N / ✓ S Line of Section | | |
| Lease: Grother Trust | 1980 FEL feet from ✓ E / W Line of Section | | |
| Well Number: B3-33 | Sec. 33 Twp. 34 S. R. 15E ✓ East Wes | | |
| Field: Cherokee Basin Coal Gas Area | | | |
| Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: C SW _ NE | Is Section: Regular or Irregular | | |
| QTR/QTR/QTR of acreage | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | - | | |
|--|-----------------------|---|---|--|--|
| Operator Name: Dart Cherokee Basin | Operating Co. LI | .c | License Number: 33074 | | |
| Operator Address: 211 W. Myrtle | | Inde | ependence KS 6730 | 1 | |
| Contact Person: Tony Williams | | | Phone Number: (620) | 331 ⁻ 7870 | |
| Lease Name & Well No.: Grother Trust | B3 | 3-33 | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | | . <u>NE</u> | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 33 Twp. 34 R. | 15E ✓ East | |
| Settling Pit | If Existing, date of | onstructed: | 3300 FSL Feet from | North / 🗸 South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | <u></u> | 1980 FEL Feet from 🗸 | East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | 926 | (bbls) | Montgomery | County | |
| Is the pit located in a Sensitive Ground Water | Area? ☐ Yes 🗸 |] No | Chloride concentration: | * | |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency How is the pit lined if a plast | Pits and Settling Pits only) ic liner is not used? | |
| Yes No | Yes 🗸 | No | Natural Clays | io and is not asca: | |
| | | | · · · · · · · · · · · · · · · · · · · | | |
| The difficulties (on Bot Working pito). | 5 Length (fe | _ | | N/A: Steel Pits | |
| Depth fr | om ground level to de | | (feet) | BECEIVED SAS CORPORATION COMMISSION | |
| | | | | JAN 0 3 2007 CONSERVATION DIVISION WIGHTIA, KR | |
| Source of info | | west fresh water | feet. | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONL | Y: | |
| Producing Formation: | | Type of materi | Type of material utilized in drilling/workover: Air | | |
| | | of working pits to be utilized: One | | | |
| Barrels of fluid produced daily: Abandonment | | ent procedure: Air dry, fill | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | | |
| I hereby certify that the above state | ements are true and | correct to the bes | t of my knowledge and belief. | | |
| January 2, 2007 Date | | Jon | Lighature of Applicant or Agent | | |
| KCC OFFICE USE ONLY | | | | | |
| Date Received: 1/3/67 Permit Num | .h | De | nit Date: 1/3/07_ Lea | se Inspection: Yes 🕢 No | |
| Date Received: 13/67 Permit Num | | | | | |