# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 8, 2007	Spot	<b>√</b> East
month day year	NE SW Sec. 2 Twp. 31	_ S. R. <u>16</u> West
33365	2046 N / [	S Line of Section
OPERATOR: License# 33365 V Name: Layne Energy Operating, LLC	1428feet from E /	✓ W Line of Section
1900 Shawnee Mission Parkway	Is SECTION _✓ RegularIrregular?	
Address:	(Note: Locate well on the Section Plat on	roverce cide)
Contact Person M. B. Nattrass	County: Montgomery	846136 3100)
Phone: 913-748-3987	Lease Name: Mick	Well #: 11-2
	Field Name: Neodesha	
CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Thornton Air	Target Formation(s): Cherokee Coals	
	Nearest Lease or unit boundary: 594'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 808	feet MSL
Oil Dent Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:  1 ✓ 2	
If OMMACO, and well information as follows:	Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:  Operator:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 1200 Feet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes 🗸 No	Well Farm Pond Other X	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		
NOO ON I RI	Will Cores be taken?	Yes ✓ No
	Will Cores be taken?  If Yes, proposed zone:	
	If Yes, proposed zone:	BECEIVED
AFF	If Yes, proposed zone:	BECEIVED
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31278-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	
Lease: Mick	2046 feet from N / ✓ S Line of Section  1428 feet from E / ✓ W Line of Section
Well Number: 11-2	Sec. 2 Twp. 31 S. R. 16 ✓ East Wes
Field: Neodesha	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

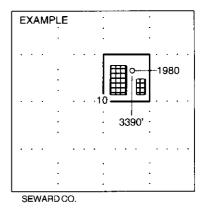
(Show footage to the nearest lease or unit boundary line.)

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# RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 3 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC		License Number: 33365			
Operator Address: 1900 Shawne			Mission Woods, I	KS 66205	
Contact Person: M. B. Nattrass			Phone Number: (913)7	48 <sup>-</sup> 3987	
Lease Name & Well No.: Mick 11-2			Pit Location (QQQQ):		
Type of Pit:	Pit is:			<u>SW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 2 Twp. 31 R. 1	6	
Settling Pit	If Existing, date constructed:		2046 Feet from N	lorth / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1428 Feet from E	ast / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbis)	Montgomery	County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration:	mg/l and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
✓ Yes  No	Yes ✓		Self-Sealing		
Pit dimensions (all but working pits):3				N/A: Steel Pits	
Depth fi	om ground level to de	eepest point: 3'	(feet)		
				3	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		owest fresh waterfeet.			
		suredwell owner electric logKDWR			
		cover and Haul-Off Pits ONLY:			
		owest fresh waterfeet. Immation: uredwell owner electric logKDWR  kover and Haul-Off Pits ONLY: ial utilized in drilling/workover: Fresh Water Mud  rking pits to be utilized: Two			
		• • • • • • • • • • • • • • • • • • • •			
Barrels of fluid produced daily:	·		dry, then backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		and restore  Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISS					
January 0, 0007		MR +	La114	JAN 6 3 722 7	
January 2, 2007  Date	<del></del>	ار سار <u>ا</u> 9	Signature of Applicant or Agent	CONSERVATION DIVISION	
WICPIIA KS					
KCC OFFICE USE ONLY					
Date Received: 1/3/07 Permit Num	ber:	Perm	iit Date: <u>'                                    </u>	Inspection: Yes 🛛 Yo	