For KCC Use: Effective Date:	6-17-06
District #	
SGA? TY	s 🗶 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

December 2002 Form must be Typed Form must be Signed All blanks must be Fifled

NOTICE OF INTENT TO DRILL

	December	15 2006	Spot	East
	month	day year	SE - SE - SW Sec. 28 Twp. 17 S. R. 10	West
OPERATOR: License#	7030		330 feet from N / V S Line o	f Section
Name: John Roy Evans	1			f Section
405 4th Street			Is SECTION Regular Irregular?	
Address: Claffin, K	ansas 67525			
Contact Person: John F	Roy Evens		(Note: Locate well on the Section Plat on reverse side) County: Elisworth	
Phone: 620-587-3565	10, 214.10		Lease Name: Peterman Well #:	3 B
			Field Name: Bloomer	<u> </u>
CONTRACTOR: License	9# 33323 V		7.000 17411101	Yes V No
Name: Petromark Drill	ling Rig #2		Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	162 4 140
			Nearest Lease or unit boundary: 330 feet to South	
Well Drilled For:	Well Class:	Type Equipment:		feet MSL
Oil 🖊 🗌 Enh	Rec ✓ Infield *	Mud Rotary		Yes No /
√ Gas Stor	age 🗍 Pool Ext.	Air Rotary		
OWWO Disp	osal Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120	Yes 🗸 No
Seismic;#	of Holes 🔲 Other		Depth to bottom of usable water: ZEO	
Other			— Ouder Birchu Aberrata Ma D 0	
			Length of Surface Pipe Planned to be set: 300 Minimum	
f OWWO: old well infor			Length of Conductor Pipe required: N/A	
•	· · · · · ·		Projected Total Depth: 3350	
Well Name:			Formation at Total Depth: Arbuckle	
Original Completion	Date:O	nginal Total Depth:	Water Source for Oriting Operations:	
Directional, Deviated or	Horizontal wellbore?	Yes 🗸 i	Well Farm Pond Other To use existing on	property
f Yes, true vertical depth			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
CCC DKT #				Yes ✓ No
5: 2090'FWL	Well #3		If Yes, proposed zone: N/A	1162 4 140
8: 2165 FWL	14/all # 28	<u>!</u>	11 185, proposed 2016,	SCEIVED
S: 72 103 FWS		•		RPORATION COL
· ·		ng, completion and eventu	al plugging of this well will comply with K.S.A. 55 et. seq.	re 1 7 3000
-	y affirms that the drilli			
The undersigned hereby			Ut.	C 1 2 2006
The undersigned hereby t is agreed that the folio 1. Notify the appropri	owing minimum requir	ements will be met: or to spudding of well;	COMSE	
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KANSAS CORPORATION COMMISSION JAN U 4 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 053-21197-0000	Location of Well: County: Elisworth
Operator: John Roy Evans	
	330 feet from N / ✓ S Line of Section R / ✓ W Line of Section
Lease: Peterman Well Number: 3B	Sec. 28 Twp. 17 S. R. 10 East ✓ West
Field: Bloomer	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - SE - SW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		1	<u>N</u>			_	KANSAS CORPORATION
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 ÷ 2091	· ———	% ~3	DO To:	NEAREST BOUNDAR	UNIT LY		SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD) of Signal COMMISSION CG-8 for gas wells).

JAN 0 4 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John Roy Evans			License Number: 7030	CORPECTA		
Operator Address: 405 4th Street	t, Claflin, Ka	ansas 675	25	1567		
Contact Person: John Roy Evans			Phone Number: (620) 587	7 -3565		
Lease Name & Well No.: Peterman #:	3 B		Pit Location (QQQQ):			
Type of Pit:	Pit is:	1.00	<u>Ś</u> . SE SW.			
Emergency Pit Burn Pit	Proposed Existing		Sec. 28 Twp. 17S R. 10	_ East ✓ West		
Settling Pit Drilling Pit	If Existing, date constructed:		220	th / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	-		X 2000	t / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	211.5	Elisworth County		
			Chloride concentration:			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	(For Emergency Pits an	-		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic line	r is not used?		
Yes No	Yes	No	n/a			
Pit dimensions (all but working pits):1	OO Length (fe	_{eet)} <u>100</u>	Width (feet)	N/A: Steel Pits		
Distance to nearest water well within one-mile 1814 1752 feet Depth of water well	Source of infor					
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	//3 feet	-	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Bentonite gel - chemical				
Number of producing wells on lease:		Number of working pits to be utilized: three				
Barrels of fluid produced daily:		Abandonment procedure: evaporate and backfill with dozer				
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.			
December 11, 2006 Date		Zi C	REVIS	En 1/2/07		
	KCC	OFFICE USE OI	(LY	cen/FD		
Date Received: 12/12/05 Permit Num			Date: 12/02 Lease IN	PHECETY COMM		