For KCC Use: Effective Date: District #_ SGA? Yes No

RECEIVED KANSAS CORPORATION COMMISSION Form C-1
December 2002 OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

	WICHITA, KS	
Expected Spud Date	Spot 🗸 E	ast
month day year		Vest
OPERATOR: License# 31772	3597 feet from N / VS Line of Section	
Name. Black Star 231 Corporation	987 feet from F / W Line of Section	l
5705 NW 90th Terrace	is SECTIONRegularIrregular?	
Address: City/State/Zip: Kansas City, MO 64154	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jim Pryor	County: Greenwood	
Phone: (816) 560-7300	Lease Name: Schoenhals Well #: 1-07	
	Field Name: wildcat	
CONTRACTOR: License# 33217 Name: Three Rivers Exploration, LLC	Is this a Prorated / Spaced Field?	No
Name: Three Rivers Exploration, EES	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 987'	
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 1,225 feet	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	=
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water. 180'	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 2,800'	—
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Wall Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	٦٠٠٠٠
AEE	PAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT Jugging of this well will comply with K.S.A. 55 et. sec.	
It is agreed that the following minimum requirements will be met:	agging of the non-time compty than the sile of the court	
Notify the appropriate district office <i>prior</i> to spudding of well;		
L. Nonvine appropriate district chice brook in structura in wei	-L 4.20t2	
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be se 	et by circulating cement to the top; in all cases surface pipe shall be set	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

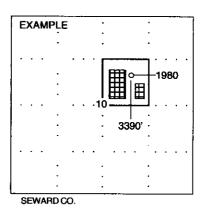
API No. 15 - 073-24053-0000	Location of Well: County: Greenwood
Operator: Black Star 231 Corporation	3597feet from ☐ N / ✓ S Line of Section
Lease: Schoenhals	987 feet from F E / W Line of Section
Well Number: 1-07	Sec. 35 Twp. 27 S. R. 9 Fast West
Field: wildcat	
Number of Acres attributable to well:	is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: ApSE _ NWSE _ NE	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	Sui	bmit in Duplicate	WICHITA, KS			
Operator Name: Black Star 231 Con	rporation	License Number: 31772				
Operator Address: 5705 NW 90th Terrace, Kansas City, MO 65154						
Contact Person: Jim Pryor			Phone Number: (816) 560 - 7300			
Lease Name & Well No.: Schoenhals 1-07		Pit Location (QQQQ):				
Type of Pit:	Pit is:		ApSE NW SE NE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 35 _{Twp. 27 R. 9.}			
Settling Pit	If Existing, date constructed:		3597 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		987 Feet from 🗸 East / 🗌 West Line of Section			
ти зарру на гласо настоя вышер	500	(bbls)	Greenwood County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🔽] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	native clay			
Pit dimensions (all but working pits): 25 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)						
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
		Depth to shallo Source of infor	owest fresh waterfeet.			
		measu	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:	:	1	over and Haul-Off Pits ONLY:			
		ŀ	al utilized in drilling/workover: drilling mud			
			orking pits to be utilized: 2			
Barrels of fluid produced daily: Abandonment procedure: air dry and backfill						
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
January 4, 2007 Date Date Ound Manda Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 1/4/07 Permit Number: Permit Date: 1/4/07 Lease Inspection: Yes No						