

OWWO

For KCC Use: 1-10-07
Effective Date: 1-10-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 20 2006
month day year

Spot 5/2 - 5/2 SW/4 Sec. 19 Twp. 10 S. R. 23
440 feet from N / S Line of Section
1320 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 31160
Name: Phillips Exploration Company L.C.
Address: 4109 N. Ironwood
City/State/Zip: Wichita, KS 67226
Contact Person: James B. Phillips
Phone: 316 636-2256

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Bill Klenk Well #: 1-19
Field Name: Dorman

CONTRACTOR: License# 33695
Name: Mid-KAN WELL SERVICE, LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Kansas City
Nearest Lease or unit boundary: 440'

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2423 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1150

If OWWO: old well information as follows:
Operator: Ron's Oil Operations, Inc.
Well Name: Bill Klenk
Original Completion Date: 1972 Original Total Depth: 4031

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Plugged to be~~ set: 202
Length of Conductor Pipe required: _____
Projected Total Depth: 3998
Formation at Total Depth: Lansing Kansas City

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* Well not plugged. Re-enter to recomplete

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/21/06 Signature of Operator or Agent: [Signature] Title: Agent/ President

For KCC Use ONLY
API # 15 - 065-20507-00-01
Conductor pipe required None feet
Minimum surface pipe required 202 feet per Alt. X(2)
Approved by: [Signature] 1-5-07
This authorization expires: 7-5-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 21 2006
KCC WICHITA

19
10
23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-20507-00-01
Operator: Phillips Exploration Company L.C.
Lease: Bill Klenk
Well Number: 1-19
Field: Dorman
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - SW/4

Location of Well: County: Graham
440 feet from N / S Line of Section
1320 feet from E / W Line of Section
Sec. 19 Twp. 10 S. R. 23 East West

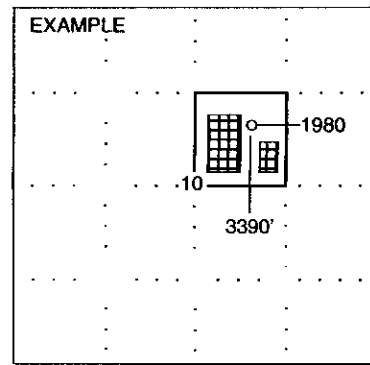
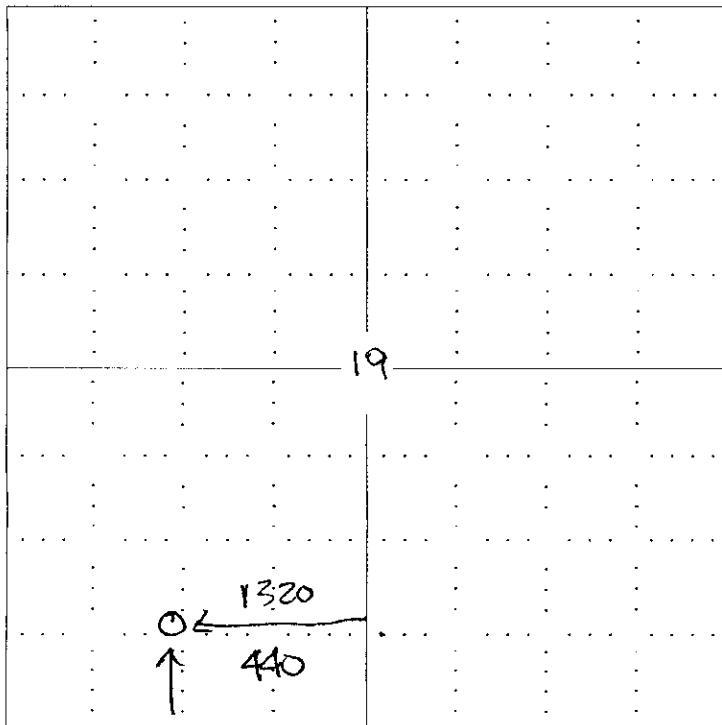
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
DEC 21 2006
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Phillips Exploration Company L.C.		License Number: 31160
Operator Address: 4109 N. Ironwood Wichita, KS 67226		
Contact Person: James B. Phillips		Phone Number: (316) 636 - 2256
Lease Name & Well No.: Bill Klink 1-19		Pit Location (QQQQ): _____ SW/4 Sec. 19 Twp. 10s R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 440 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1320 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 _____ Length (feet) 10 _____ Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: ONE Abandonment procedure: Haul off water, push in dirt Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12/21/06 Date	 Signature of Applicant or Agent	

15-005-20507-00-01

KCC OFFICE USE ONLY			
Date Received: 12/21/06	Permit Number: _____	Permit Date: 12/21/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CORRECTED CORRECTED
NOTICE OF INTENTION TO DRILL

CORRECTED

15-065,20,507

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL

1. Operator DON E. PRATT Address P. O. BOX 370, HAYS, KANSAS 67601
2. Lease name BILL KLENK Well No. 1 County GRAHAM
~~440' F.S & 1320' F.W.~~
3. Well Location SW 1/4 Sec. 19 Township 10S Range 23W (CORREC)
4. Well to be drilled 440 ft. from nearest lease line.
5. Drilling Contractor DREILING OIL, INC. Address VICTORIA, KANSAS
6. Type of equipment: Rotary Cable Tool Approx. date operation to begin 11-22-71 196
7. Well to be drilled for Oil Gas Disposal Input Estimated Total Depth of Well 4100 ft.
8. Depth of deepest fresh water well within one mile of location 110 ft. If none exists, write NONE
9. Ground elevation at location is approx. level ft. higher or _____ ft. lower than ground elevation at water well.
10. Depth of the deepest municipal water well within three miles of location _____ ft. If none exists, write NONE
None
11. Operator states that he will set surface pipe at least 25 ft. below all Tertiary or unconsolidated deposits and, taking into consideration differences in ground elevations, that the minimum depth necessary, to the best of his knowledge and belief, to protect all fresh water zones is 200 ft. and operator agrees to set surface pipe at this location to a depth of not less than 200 ft. Alternate 1 Alternate 2 .

REMARKS:

Had Range Wrong -

WAS - 24 W

Signature of Operator *[Handwritten Signature]*