For KCC Use: Effective Date: 1-10-07 District # 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

January 10, 2007	0	
Expected Spud Date January 10, 2007 month day year	Spot	
,	<u>-</u>	st
OPERATOR: License# 33401	330 feet from N / S Line of Section 330 Feet from F E / W Line of Section	
Nome: Fred A. Ernst		
Address: 1234 Walker Avenue	Is SECTION V Regular Irregular?	
City/State/Zip: Walker, KS 67674	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Fred Ernst	County: Rooks	_
Phone: (785) 735-2588	Lease Name: E. L. Becker Well #: 1	_
CONTRACTOR: License# 33237	Field Name: wildcat	_
Name: Anderson Drilling	Is this a Prorated / Spaced Field? Yes ✓ N Yes ✓ N	10
Walle,	Target Formation(s): Kansas City	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2,060 feet MS	
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary		
Gas Storage Pool Ext. Air Rotary		-
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	ŧŲ.
Seismic; # of Holes Other	Depth to bottom of usable water: 760	_
Other		
	Surface Pipe by Alternate: ☐ 1 ☐ 2 Length of Surface Pipe Planned to be set: 200+	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	_
Operator:	Projected Total Depth: 3,800'	_
Well Name:	Formation at Total Depth: Kansas City	_
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores he teken?	lo.
KCC DKT #:	Will Cores be taken? Yes ✓ N	10
KCC DKT #:	If Yes, proposed zone:	lo
	If Yes, proposed zone:	
	If Yes, proposed zone: RECEIVED NAME OF THE COMMITTER O	
AFF	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMI	
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMI ugging of this well will comply with K.S.A. 55 et. seq. JAN 0 5 2007	issk
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

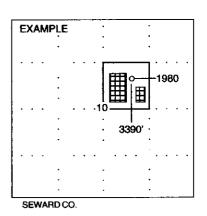
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-235850000	Location of Well: County: Rooks		
Operator: Fred A. Ernst	330 feet from N / S Line of Section		
Lease: E. L. Becker	330 feet from ✓ E / W Line of Section		
Well Number: 1	Sec. 33 Twp. 9 S. R. 16 ☐ East ✓ Wes		
Field: wildcat	_		
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular		
QIR/QIR/QIN of acreage.	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

							
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fred A. Ernst			License Number: 33401			
Operator Address: 1234 Walker Avenue, Walker, KS 676						
	Veriue, VVaikei	1,100707		5 - 2588		
Contact Person: Fred Emst		Phone Number: (785) 735 - 2588				
Lease Name & Well No.: E. L. Becker #1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE SE SE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 9 R. 16	East 🕢 West		
Settling Pit	If Existing, date constructed:		Feet from North / <a> South Line of Section			
Workover Pit Haul-Off Pit			330 Feet from ✓ Eas	st / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,600	(bbls)	Rooks	County		
			Chloride concentration:			
Is the pit located in a Sensitive Ground Water	r Area? Yes <u></u> ∢	No	(For Emergency Pits a			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic line	er is not used?		
✓ Yes No	Yes V	No	clay type soil			
Pit dimensions (all but working pits):	60 Length (fe	et) 60	Width (feet)	N/A: Steel Pits		
	from ground level to de			į		
Distance to nearest water well within one-mil	le of pit	Depth to shallo Source of info	west fresh water	feet.		
feet Depth of water wellfeet		measu	ıred well owner e	lectric log KDWR		
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	af utilized in drilling/workover: drilling	ng mud		
Number of producing wetts on lease: Number			Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: let fluid evaporate and fill with excavated dirt				
Does the slope from the tank battery allow at flow into the pit? Yes No	Il spilled fluids to	Drill pits must	be closed within 365 days of spud	date.		
I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief.	RECEIVED NSAS CORPORATION COMMIS		
		١) NAI			
January 5, 2007	ω	inna	Thanda	JAN 0 5 2007		
Date		8	Signature of Applicant or Agent	CONSERVATION DIVISION		
	KCC	OFFICE USE O	NLY	WICHITA, KS		
		D	المامان المامان	enaction: Ves Al No		
Date Received: \\S\O\7_Permit Nur	nder:	Perm	if Date: │ऽ│०७ Lease In	apection ies [[ind		