For KCC Use:	1-13-07
District #	3
SGA? Yes	· 🗶 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

month day year	SENW NE SE Sec. 13 Twp. 20 S. R. 20	East West
	Sec. wp. S. H. 2125 feet from N / ✓ S Line of Sec	
OPERATOR: License# 03113	865 feet from \checkmark E / \checkmark U Line of Sec	
Manua. Christian L. Martin doa Martin Oli Properties	Is SECTION Regular Irregular?	
Address: 6421 Avondale Drive, Suite 212	•	
Address: Oklahoma City, OK 73116	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Chris Martin	County: Anderson Lease Name: East Hastert Well #: 24-E	
Phone: (405) 810-0900	Lease Name: East Hastert Well #: 24-E	
8509	Field Name: Garnett Shoestring	
CONTRACTOR: License# 8509 V Name: Evans Energy Development, Inc.		√ No
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 515'	
Oil Enh Rec Infield Mud Rotary	diodila odilase Elevanovii	et MSL
Gas Storage Pool Ext. Air Rotary	· =	V No .
OWWO Disposal Wildcat Cable		√ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 50'	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900'	
Original Completion Date:Original Total Depth:	Politiation at total Deptil.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		✓No
	If Yes, proposed zone:	
AFFI	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plants	which is at the well will assembly with I/O A EE at ann	
The indersioned hereby admits that the drilling, completion and eventual p_{ij}	ugging of this well will comply with N.S.A. 55 et. seq.	
	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be s	set
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be s he underlying formation.	
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ead The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the discrete. 	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be and the context of	
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the descriptions. The appropriate district office will be notified before well is either plug 	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be so The underlying formation. This istrict office on plug length and placement is necessary prior to plug This is increased by the company of the plug of the production casing is cemented in;	ging;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be and the enterprise of the shall be and the shall be	ging; ate.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be so The underlying formation. This istrict office on plug length and placement is necessary prior to plug This is increased by the company of the plug of the production casing is cemented in;	ging; ate. menting
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to 	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be and the underlying formation. In istrict office on plug length and placement is necessary prior to plug leged or production casing is cemented in; If the definition of the company usable water to surface within 120 days of spud of the company usable water to surface within 120 days of spud of the company usable water to surface within 120 days of spud of the company usable water to surface within 120 days of spud of the plugged. In all cases, NOTIFY district office prior to any cement	ging; ate. menting
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be and the underlying formation. In istrict office on plug length and placement is necessary prior to plug aged or production casing is cemented in; If the defined below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II center to plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.	ging; ate. menting
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to 	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be s the underlying formation. Istrict office on plug length and placement is necessary prior to plug tigged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ce the plugged. In all cases, NOTIFY district office prior to any cement from knowledge and belief.	ging; ate. menting
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug aged or production casing is cemented in; If it is included in the control of the cont	ging; ate. menting
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the decomposition of the second	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It is defined below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II center to plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. Title: Agent	ging; ate. menting
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the drill shall be composed to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the shall be composed to the spund date or the well shall to the best of the spund date or the well shall to the best of the spund shall be composed to the statements made herein are true and to the best of the spund shall the statements made herein are true and to the best of the spund shall shall be composed to the spund shall be set of the spund shall be set of the spund shall shall be set of the spund shall be s	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It is defined below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II cele plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	ging; ate. menting
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the decomposition of the second of the specified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later of the well shall be completed. I hereby certify that the statements made herein are true and to the best of the planuary 8, 2007. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 24395 DOOO	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It is defined below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II center to plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. Title: Agent	ging; ate. menting
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the plug for the spud shall the statements made herein are true and to the best of the plug for the spud shall the statements made herein are true and to the best of the plug for the spud shall the statements made herein are true and to the best of the plug for the spud shall the statements made herein are true and to the best of the plug for the spud shall the statements made herein are true and to the best of the plug for the spud shall the statements made herein are true and to the best of the plug for the spud shall be conducted by the spud shall be more than the spud shall be specified to the spud shall be	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It is defined below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II cele plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	ging; ate. menting ing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the surface of the specific will be notified before well is either plug in the statement of the specific will be notified before well is either plug in the statement of the specific will be completed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the length of the best of the specific will be statements made herein are true and to the best of the specific will be specified before well is either plug in the specific will be notified before well is either plug in the specific will be notified before well is either plug in the specified before well is either plug in the specific will be notified before well is either plug in the specific will be notified before well is either plug in the specified before well i	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. Istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It is defined below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II cere plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ent. Submit plugging report (CP-4) after plugging is completed;	ging; ate. menting ing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the decomposition of the sequence of the well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the later by certify that the statements made herein are true and to the best of the part of the production of the productio	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be an enderlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; If the first production is cemented in the first production in the first production is cemented in the first production in the first production is cemented in the first production in the first production is cemented in the first production in the first production is cemented in the first production in the first production is cemented in the first production	ging; ate. menting ing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug for the spud shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 24395 DOOO Conductor pipe required Nove feet Minimum surface pipe required feet Approved by: Put 1-3-07	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It ged from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II centered by the complete of the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entered submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	ging; ate. menting ing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the plug for the plug for the spud for the well shall the statements are formed for the well shall the formation of the feet per Alt. For KCC Use ONLY API # 15 - OO3 - 24395 DOOO Conductor pipe required Nore feet per Alt. (2) Approved by: Publication expires: 7-8-07 This authorization expires: 7-8-07	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It ged from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II centered by the complete of the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entered supplied to the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	ging; ate. menting ing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the plug for the spud shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO3 - 24395 DOOO Conductor pipe required Nove feet Minimum surface pipe required feet Approved by: Put 1-3-07	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. Istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It ged from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ceippe plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ent. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	ging; ate. menting ing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of Date: January 8, 2007	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be a ne underlying formation. Istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; It ged from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ceippe plugged. In all cases, NOTIFY district office prior to any cement if my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-ent	ging; ate. menting ing.

KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

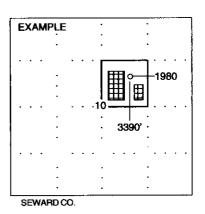
API No. 15 - 003-24395-0000	Location of Well: County: Anderson
Operator: Christian L. Martin dba Martin Oil Properties	2125 feet from N / V S Line of Section
Lease: East Hastert	865 feet from 🗸 E / W Line of Section
Well Number: 24-E	Sec. 13 Twp. 20 S. R. 20 ✓ East Wes
Field: Garnett Shoestring	
Number of Acres attributable to well: QTR / QTR of acreage: SENW - NE SE	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary.
·	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			•	•
			,	
	·			
	•		•	
	•	· ·		• •
		· · · · · ·		
!			• ,	•
	•	-		•
		-	,	•
		·	• · · · · · · · · · · · · · · · · · · ·	• •
	•			•
			, I	
	•	ŕ	,	
			• .	
	•	•	•	•
	·			
1		•		. •
	•	•		. •
	•	•		•
			• • • • • • • • • • • • • • • • • • •	
į				
1		•	, .	
}	•	•	•	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties			License Number: 03113		
Operator Address: 6421 Avondale Drive, Suite 2112, Oklahoma City, OK 73116					
Contact Person: Chris Martin			Phone Number: (405) 810 - 0900		
Lease Name & Well No.: East Haster	t 24-E		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE NW NE SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 20 R. 20 Fast West		
Settling Pit	If Existing, date constructed:		Feet from North / 🗹 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		865 Feet from ✓ East / ☐ West Line of Section		
(If WP Supply API No. or Year Drilled)	120	(bbls)	Anderson		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes [✔]	No	native clay		
Pit dimensions (all but working pits):	0 Length (fe	et) 10	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 5	(feet)		
If the pit is lined give a brief description of the	liner	Describe proce	dures for periodic maintenance and determining		
material, thickness and installation procedure		liner integrity, it	ncluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit		west fresh waterfeet.		
N/A feet Depth of water wellfeet		Source of infor measu	mation: redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling mud		
Number of producing wells on lease:		Number of wor	king pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
			4		
January 8, 2007 Wanna Manda					
Date		S	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	ber [.]	Permi	t Date: '\\ \rac{\racks}{\racks} \racksigm \sigma \frac{\racksigm}{2} \racksigm \racks		
- Torring Name	~~				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas FECEIVED KANSAS CORPORATION COMMISSION

JAN 08 2007