

OWWO

For KCC Use: Effective Date: 1-13-07 District # SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1 2007 month day year

OPERATOR: License# 3959 Name: Siroky Oil Management Address: P.O. Box 464 City/State/Zip: Pratt, Kansas 67124 Contact Person: Scott Alberg Phone: 620-672-5625

CONTRACTOR: License# 33610 Name: FOSSIL DRILLING INC

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Advantage Resources Well Name: Ronald Ross #1 Original Completion Date: May 2, 1991 Original Total Depth: 4875

Directional, Deviated or Horizontal wellbore? No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot C NE NE Sec. 21 Twp. 28 S. R. 17 660 feet from N / S Line of Section 660 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Kiowa Lease Name: Ronald Ross Well #: 1 Field Name: Is this a Prorated / Spaced Field? No Target Formation(s): Kinderhook Nearest Lease or unit boundary: 660 Ground Surface Elevation: 2187 feet MSL Water well within one-quarter mile: Yes Public water supply well within one mile: Yes Depth to bottom of fresh water: 200 Depth to bottom of usable water: 225 Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 397' Already Set Length of Conductor Pipe required: None Projected Total Depth: 4900 Formation at Total Depth: Kinderhook Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Contractor to apply for (Note: Apply for Permit with DWR) Will Cores be taken? No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 5, 2007 Signature of Operator or Agent: Title: Operations Manager

For KCC Use ONLY API # 15 - 097-21311-00-01 Conductor pipe required None feet Minimum surface pipe required 397 feet per Alt. 1 Approved by: Date: 7-8-07 This authorization expires: 7-8-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired RECEIVED Signature of Operator or Agent: KANSAS CORPORATION COMMISSION Date: JAN 08 2007

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 CONSERVATION DIVISION WICHITA, KS

21 28 17W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21311-00-01  
 Operator: Siroky Oil Management  
 Lease: Ronald Ross  
 Well Number: 1  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - NE - NE

Location of Well: County: Kiowa  
 660 \_\_\_\_\_ feet from  N /  S Line of Section  
 660 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 21 Twp. 28 S. R. 17  East  West

Is Section:  Regular or  Irregular

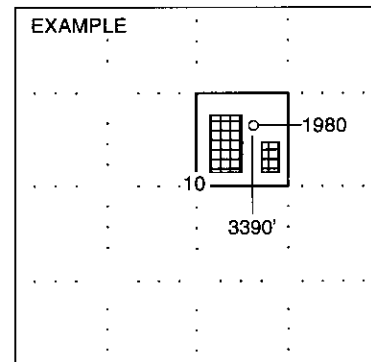
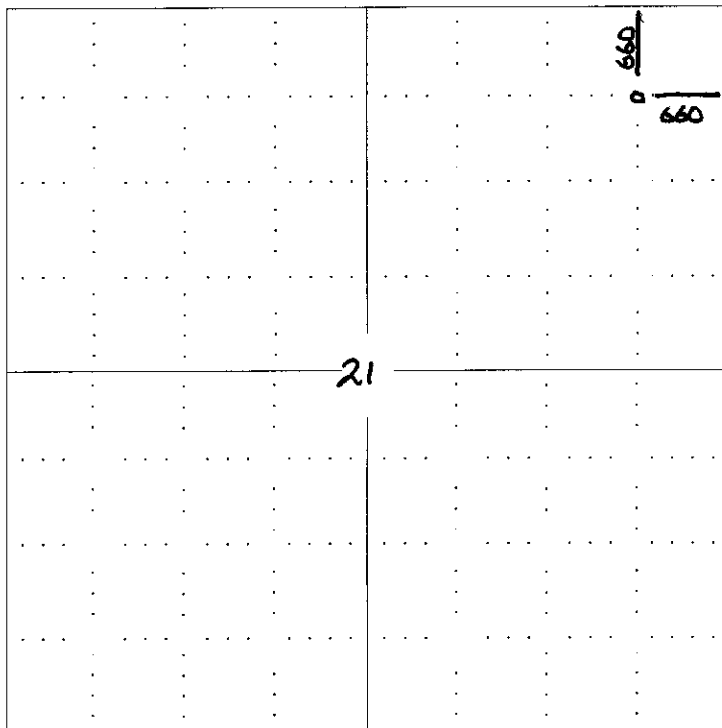
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells, CG-8 for gas wells).

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

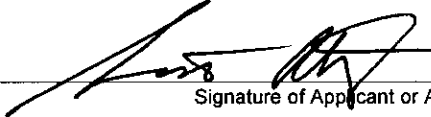
**JAN 08 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Siroky Oil Management</b>		License Number: <b>3959</b>
Operator Address: <b>P.O. Box 464, Pratt, Kansas 67124</b>		
Contact Person: <b>Scott Alberg</b>		Phone Number: ( <b>620</b> ) <b>672 - 5625</b>
Lease Name & Well No.: <b>Ronald Ross #1</b>		Pit Location (QQQQ): _____ <b>C</b> _____ <b>NE</b> _____ <b>NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>5000</b> (bbls)	Sec. <b>21</b> Twp. <b>28 S</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kiowa</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite and Native Mud</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>660</b> feet    Depth of water well <b>185</b> feet		Depth to shallowest fresh water <b>70</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water-Chemical</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Remove Free Fluids, Evaporate and restore to native conditions</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
January 5, 2007 Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JAN 08 2007</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>1/8/07</b>	Permit Number: _____	Permit Date: <b>1/8/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-097-21311-00-01

JF KANSAS CORPORATION COMMISSION  
Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-097-21,311-00-00

LEASE NAME Ronald Ross

WELL NUMBER #1

4620 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 21 TWP. 28 RGE. 17 (E or W)

COUNTY Kiowa County

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Advantage Resource - Schuelin Company

ADDRESS 1755 Sherman Street, Denver, Colorado 80203

PHONE# (303) 831-1912 OPERATORS LICENSE NO. Advantage 6926

Date Well Completed 5-2-91

Character of Well Dry hole

Schuelin 6785

Plugging Commenced 9:00 PM

5-2-91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 5-2-91-10:30PM

The plugging proposal was approved on May 2, 1991 (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? x

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

RECEIVED  
STATE CORPORATION COMMISSION

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	397' KB	None

MAY 10 1991

CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Filled hole with heavy mud. 50 sacks at 1140', 80 sacks at 575', 50 sacks at 400'  
10 sacks 40' to surface, 15 sacks in rathole, 10 sacks in mousehole,  
used 60/40 Pozmix W/ 6% gel. By Allied Cementing Company  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sterling Drilling Company License No. 5142

Address PO Box 129, Sterling

STATE OF Kansas COUNTY OF Kiowa, ss.

Richard L. Mead, Agent (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Richard L. Mead  
Richard L. Mead, Agent

(Address) PO Box 129, Sterling, Ks 67579

SUBSCRIBED AND SWORN TO before me this 3 day of May, 19 91

Agnes D. Wurst

Notary Public Agnes D. Wurst

My Commission Expires: 4-26-93

