Footage Correction

RECEIVED CORRECT DEC 0 5 2006

For KCC Use: Effective Date: _ Yes 🗶 No Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION Form must be Signed
WAYDENTA KS All blanks must be Filled

month day wast	_ Spot	🗸 East
month day year	E/2 NE NE Sec. 36 Twp. 32	_ S. R. 18 West
DPERATOR: License# 33344	# 660 510feet from V N / [S Line of Section
Name: Quest Cherokee LLC	330 330 feet from F / [W Line of Section
Address: 9520 North May Avenue, Suite 300	is SECTION Regularirregular?	_
Oklahama City Oklahama 73170	-	
Contact Person: Richard Martin	(Note: Locate well on the Section Plat on County: Labette	reverse side)
Phone: (405) 286-9316	Lease Name: Winters, David H.	Well #: 36-1
_	Field Name: Cherokee Basin CBM	Well #:
CONTRACTOR: License# Will be licensed by the KCC		
lame: Will advise on the ACO-1	Is this a Prorated / Spaced Field?	Yes VNo
ano.	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
Oil _ Enh Rec Infield	Ground Surface Elevation: 832	feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rolary	Water well within one-quarter mile:	Yes ✓ No 🚅
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
Other Coalbed Methane	Depth to bottom of usable water:	
V Outer	Surface Pipe by Alternate: 1 📝 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	·
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	_
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
Yes, true vertical depth:	- DWR Permit #:	
ottom Hole Location:	- (Note: Apply for Permit with DWR	\Box)
CC DKT #:	— Will Cores be taken?	Yes ✓ No
s: buo'FNL	If Yes, proposed zone:	
والمصر الحامس	. ,	RECEIVED
	FFIDAVIT K an s	AS CORPORATION COM
	I plugging of this well will comply with K.S.A. 55 et. seq.	
he undersigned hereby affirms that the drilling, completion and eventual	Il plugging of this well will comply with K.S.A. 55 et. seq.	
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:		JAN 08 2007
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:		JAN 08 2007
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i>	each drilling rig; set by circulating cement to the top; in all cases surface	JAN 08 2007
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into	each drilling rig; set by circulating cement to the top; in all cases surfact o the underlying formation.	JAN 0 8 2007 CONSERVATION DIVISION PIPE 1994 K.S.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the welf is dry hole, an agreement between the operator and the	each drilling rig; set by circulating cement to the top; in all cases surfact to the underlying formation. e district office on plug length and placement is necessa	JAN 0 8 2007 CONSERVATION DIVISION PIPE 1994 K.S.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a standard of the approved notice of intent to drill <i>shall be</i> posted on a standard prior and the through all unconsolidated materials plus a minimum of 20 feet into the title well is dry hole, an agreement between the operator and the standard propriate district office will be notified before well is either plus agreement.	each drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation, e district office on plug length and placement is necessarillugged or production casing is cemented in;	JAN 0 8 2007 CONSERVATION DIVISION PIPE SPAN A KS TY Prior to plugging;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the welf is dry hole, an agreement between the operator and the	each drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessarillugged or production casing is cemented in; ented from below any usable water to surface within 120	JAN 0 8 2007 CONSERVATION DIVISION Pripe specific KS Try prior to plugging; days of spud date.
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme	each drilling rig; set by circulating cement to the top; in all cases surface o the underlying formation. e district office on plug length and placement is necessal ilugged or production casing is cemented in; ented from below any usable water to surface within 120 der #133,891-C, which applies to the KCC District 3 area	JAN 0 8 2007 CONSERVATION DIVISION pipe shell he says in prior to plugging; days of spud date. a alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a strong of the approved notice of intent to drill <i>shall be</i> posted on a strong hall unconsolidated materials plus a minimum of 20 feet into through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the time that the well is dry hole, an agreement between the operator and the first through a strong through the properties of the well is either pless. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	each drilling rig; • set by circulating cement to the top; in all cases surface o the underlying formation. e district office on plug length and placement is necessal elugged or production casing is cemented in; ented from below any usable water to surface within 120 der #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prio	JAN 0 8 2007 CONSERVATION DIVISION pipe shell he says in prior to plugging; days of spud date. a alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessar illugged or production casing is cemented in; ented from below any usable water to surface within 120 ter #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and tallef.	JAN 0 8 2007 CONSERVATION DIVISION pipe shell he says in prior to plugging; days of spud date. a alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a strong of the approved notice of intent to drill <i>shall be</i> posted on a strong hall unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the strength of the properties district office will be notified before well is either ples. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "8" - Eastern Kansas surface casing order.	each drilling rig; • set by circulating cement to the top; in all cases surface o the underlying formation. e district office on plug length and placement is necessal elugged or production casing is cemented in; ented from below any usable water to surface within 120 der #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prio	JAN 0 8 2007 CONSERVATION DIVISION pipe shell he says in prior to plugging; days of spud date. a alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "8" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best	each drilling rig; set by circulating cement to the top; in all cases surfact to the underlying formation. e district office on plug length and placement is necessarily gged or production casing is cemented in; ented from below any usable water to surface within 120 for #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and tallet.	JAN 0 8 2007 CONSERVATION DIVISION pipe shell he says in prior to plugging; days of spud date. a alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a copy of the approved notice of intent to drill shall be posted on a copy of the approved notice of intent to drill shall be posted on a copy of the approved notice of intent to drill shall be considered materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the copy of the spropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the sproduction pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. Signature of Operator or Agent Copy of the	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessarilugged or production casing is cemented in; ented from below any usable water to surface within 120 ented from below any usable water to Surface within 120 ented from below any usable water to Surface within 120 all be plugged. In all cases, NOTIFY district office prior t of my knowledge and tellet. Remember to:	JAN 0 8 2007 CONSERVATION DIVISION pripe spell be a server to piuging; In pripe spell be a server to piuging; In days of spud date, a, alternate II cementing or to any cementing.
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best ate: December 4, 2006	each drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessarily ented from below any usable water to surface within 120 for #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and trailet. Title: VP Remember to: - File Orill Pit Application (form CDP-1) with Intent to	JAN 0 8 2007 CONSERVATION DIVISION Prior to piugging; days of spud date. a alternate II comenting or to any comenting.
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be received by that the statements made herein are true and to the best ate: December 4, 2006	each drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessarily ented from below any usable water to surface within 120 for #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and trailet. Title: VP Remember to: File Orill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp	JAN 0 8 2007 CONSERVATION DIVISION Pripe spell be sell by sel
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best ate: December 4, 2006	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessal sugged or production casing is cemented in; ented from below any usable water to surface within 120 for #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and tellef. Remember to: - File Drill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of sp - File acreage attribution plat according to field pro-	JAN 0 8 2007 CONSERVATION DIVISION Pripe specific to a specific to specific to the specific t
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best ate: December 4, 2006 Signature of Operator or Agent Conductor pipe required More feet Minimum surface pipe required Jeet per Alt. X 22	each drilling rig; set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessarily ented from below any usable water to surface within 120 for #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and trailet. Title: VP Remember to: File Orill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp	JAN 0 8 2007 CONSERVATION DIVISION OF PIPE AND THE STREET OF THE STREET
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best ate: December 4, 2006 Signature of Operator or Agent Conductor pipe required Minimum surface pipe required Minimum surface pipe required 1. V 2	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessal illugged or production casing is cemented in; ented from below any usable water to surface within 120 fer #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior to my knowledge and tallet. Title: VP Remember to: - File Orill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of sp - File acreage attribution plat according to field pror - Notify appropriate district office 48 hours prior to we	JAN 0 8 2007 CONSERVATION DIVISION OF PIPE WAR AND A STREET OF PIPE WA
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "8" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best ate: December 4, 2006 Signature of Operator or Agent For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Monze feet Minimum surface pipe required Approved by: **Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spu	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessal illugged or production casing is cemented in; ented from below any usable water to surface within 120 fer #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior to my knowledge and tallet. Title: VP Remember to: - File Orill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of sp - File acreage attribution plat according to field pron - Notify appropriate district office 48 hours prior to w - Submit plugging report (CP-4) after plugging is co	JAN 0 8 2007 CONSERVATION DIVISION Pripe speed to speed the speed to speed the speed to spee
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best ate: December 4, 2006	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessar illugged or production casing is cemented in; ented from below any usable water to surface within 120 fer #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior t of my knowledge and tallef. Title: VP Remember to: - File Drill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of sp - File acreage attribution plat according to field pron - Notify appropriate district office 48 hours prior to w - Submit plugging report (CP-4) after plugging is con-	JAN 0 8 2007 CONSERVATION DIVISION OF PIPE SHAPE TO SHAP
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "8" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best ate: December 4, 2006 Signature of Operator or Agent For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Monze feet Minimum surface pipe required Approved by: **Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spu	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessal illugged or production casing is cemented in; ented from below any usable water to surface within 120 fer #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior to my knowledge and tallef. Title: VP Remember to: File Orill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp File acreage attribution plat according to field pron Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is cor Obtain written approval before disposing or injectir If this permit has expired (See: authorized expiration check the box below and return to the address be	JAN 0 8 2007 CONSERVATION DIVISION OF PIPE THE TREE TO SERVATION DIVISION OF PIPE THE TREE TRE
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best ate: December 4, 2006	each drilling rig: set by circulating cement to the top; in all cases surface to the underlying formation. e district office on plug length and placement is necessar illugged or production casing is cemented in; ented from below any usable water to surface within 120 fer #133,891-C, which applies to the KCC District 3 area all be plugged. In all cases, NOTIFY district office prior to to my knowledge and tallef. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp File acreage attribution plat according to field pron Notify appropriate district office 48 hours prior to w Submit plugging report (CP-4) after plugging is con Obtain written approval before disposing or injectir If this permit has expired (See: authorized expiration	JAN 0 8 2007 CONSERVATION DIVISION OF PIPE SHAPE TO SHAP

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICKITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 · D 99-34164-0000	Location of Well: County: Labette
Operator: Quest Cherokea LLC	666 510 feet from VN/ S Line of Section
Lease: Winters, David H.	380 330 feet from F E / W Line of Section
Well Number; 36-1	Sec. 36 Twp. 32 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

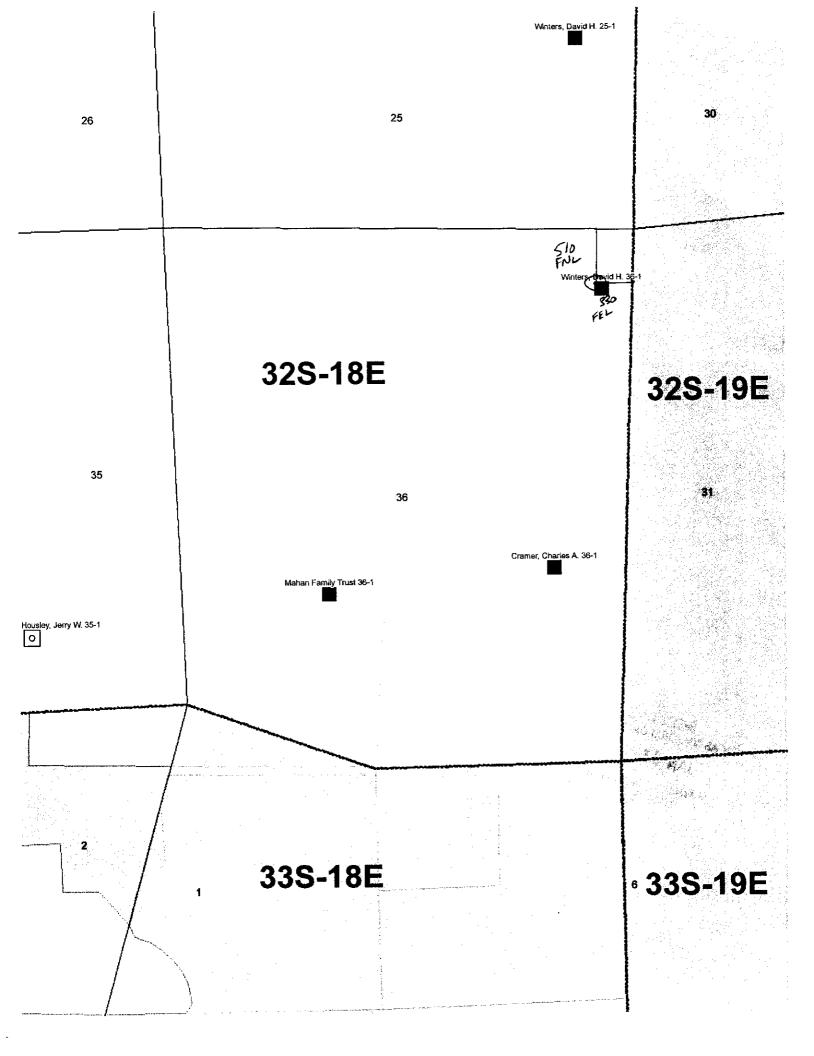
(Show footage to the nearest lease or unit boundary line.)

		(Snow lootage t	o ine nearest lease or unit bo	didaly wie.)
	· .	: :	1400	
	·	·		9,40
	· · · · · · · · · · · · · · · · · · ·			
			· · · · · · · · · · · · · · · · · · ·	
		: 	: :	EXAMPLE
	·	·		1980
• • •		· · · · · · · · · · · · · · · · · · ·		3390'
	· · · · · · · · · · · · · · · · · · ·	: : : : : :		
	•		: :	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).



RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 0 5 2006

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION WICHITM, KS

COARECTED Submit in Duplicate Operator Name: Quest Cherokee LLC License Number: 33344 Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone Number: (405) 286 - 9316 Lease Name & Well No.: Winters, David H. #36-1 Pit Location (QQQQ): _ NE _ NE Type of Pit: Pit is: ✓ Proposed Existing Emergency Pit Burn Pit 680 510 Feet from 📝 North / 🗌 South Line of Section If Existing, date constructed: Settling Pit ✓ Drilling Pit Workover Pit Haul-Off Pit Feet from 🗸 East / 🗌 West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Labette (bbis) Is the pit located in a Sensitive Ground Water Area? Yes √ No Chloride concentration: . ma/l (For Emergency Pits and Sattling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? Yes ✓ No Yes V No 30 __ Length (feet) . Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: _ _ (feet) If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days Distance to nearest water well within one-mile of pit Depth to shallowest fresh water ____ Source of information: Depth of water well _ electric log _ measured well owner ... Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Producing Formation: Number of working pits to be utilized: One Number of producing wells on lease: _ Abandonment procedure: Air Dry, Back Fill and Cover Barrels of fluid produced dally: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. December 4, 2006 Date Signature of Applicant or Agent KCC OFFICE USE ONLY Lease Inspection: Yes X No Permit Number: Permit Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 98 2007

CONSERVATION DIVISION WICHITA, KS