RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date: District # SGA? Yes Y No

KANSAS CORPORATION COMMISSION JAN 0 9 2007

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILLONSERVATION DIVISION

Section Sect	Expected Spud Date	Spot SW4 SW4 NE4 Sec. 30 Twp. 29 S. R. 14	✓ East West
Section Sect	33530		
SSECTION Regular Irregular?	OPERATOR: License# 55555		
Counter Persons, Promade Wiston Phones, (620) 378-3950 CONTRACTOR: Licenself 33072 Contract Persons, Promade Wiston Phones, (620) 378-3950 CONTRACTOR: Licenself 33072 Contract Persons, Promade Wiston Phones, (620) 378-3950 CONTRACTOR: Licenself 33072 Contract Persons, Promade Wiston Contract Persons Contract	Name: Cherokee Wells, LLC 4916 Camp Rowie Rhyt. Suite 204	,	
Country: Wisson Field Name: Cherokee Basin Coal Gas: Well #.4-8 Field Name: Cherokee Basin Coal Gas: Well #.4-8 Target Formation(s): Mississippian Nearest Lease or unit boundary: 2310 Giound Surface Disposal Garder Head of Surface Active Wisson Giound Surface Sipped Without Gashe Coperator: # of Holes Gother Gashe Coperator: Well Name: Cherokee Basin Coal Gas Formation(s): Mississippian Nearest Lease or unit boundary: 2310 Giound Surface Sipped Without Gashe Water well within one-quarter mile: Yes Water well within one-mile: Gashe Coperator: Well Name: Cherokee Water: 200 * Surface Pipe by Alternate: 10 * 1 * 2 * * 2 * 4 * Minimum Coperator: Well Name: Cherokee Water: 200 * Surface Pipe by Alternate: 1 * 1 * 2 * * 2 * 4 * Minimum Corginal Completion Date: Chrismal Total Depth: Gondon's Total Depth: Mississippian Formation at Total Depth: Mississippian Water Source for Dilling Operations: Water Source for Dilli	Address: Fort Worth, TX 76107	-	
Lease Name: Medwall Woll #.A8	City/State/Zip:		ide)
Filet Name. Cherokee Basin Coal Gas Is this a Prorated / Spaced Field? Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Nearest Lease or unit boundary: 2310 Target Formation(s): Missistappens Misistappens Nearest Lease or unit boundary: 2310 Target Formation(s	Contact Person: 1000000 778-3650	County: Maxwell Salett	".А-8
South Process of Licenses 3-30-12	Phone: (425) 5.5 5555	Lease Name:	#:
Name: Well Refined Drilling Co., Inc. Well Drillod For: Well Class: Type Equipment: Gas	CONTRACTOR: License# 33072		[]You []N
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 322.66 to Water well within one-quarter mile: Yes Sesimic; st of Holes Other Cable	Name: Well Refined Drilling Co., Inc.		Tas Auc
Ground Surface Elevation: 92.66 fee		Nicercet Losso or unit houndary 2310'	
Coll Enh Rec Infield Mucl Rotary Fool Ext. Air Rotary Foo	Well Drilled For: Well Class: Type Equipment:		feet MSI
Gas Glorage Pool Ed. Cable C	Oil Enh Rec / Infield Mud Rotary		Yes ✓ No
Depth to bottom of fresh water: 100+ Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 200- Surface Pipe Depth of Depth in a proper of the property of the	✓ Gas Storage Pool Ext. ✓ Air Rotary	•	Yes ✓ No
Setsmic; # of Holes Other	OWNO Disposal Wildcat Cable		les A
Mow Surface Pipe by Alternate:	Seismic; # of Holes Other		
If OWWO: old well information as tollows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Objectional, Deviated or Horizontal wellbore? If Yes Promotion at Total Depth: Objectional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: (Note: Apply for Permit with DWR DWR DWR Permit With DWR DWR	Other		
Derator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, true vertical depth: Softom Hole Location: CCC DKT #: Wall Cores be taken? Well Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud da Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which application to the KCC District 3 area, alternate II computed to the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential thereby certify that the statements made herein are true and to the best of my knowledge and bellef. For KCC Use ONLY API # 15 - 205 - 27073 - 200 In the activation expires. For KCC Use ONLY API # 15 - 205 - 27073 - 200 In the plugging report (CP-4) after plugging is completed; Nore feet per Alt. Price office days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days		· · · · · · · · · · · · · · · · · · ·	•
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? Yes Will Cores be taken? Yes Well Farm Pond Other DWR Permit #:	_		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Other Incomplete Source for Drilling Operations: Water Source for Drilling Operation Other Incomplete Source for Drilling Operation Other Incomplete Other Other Incomplete Other Other Incomplete Other Inc	•		
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Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date: Original Total Depth:	•	
Bottom Hole Location: DWR Permit #:	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken? Yes			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud de Or pursuant to Appendix "B" - Eastern Karsas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/8/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 27072-000 Approved by: PH-1-9-07 This authorization expires: 7-9-07 This permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugs. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud da Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the prior of the prior to any cementing the prior of the prior to any cementing the prior of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 27073-2000 Approved by: PHI-1-07 This authorization expires: 7-707 This authorization expires: 7-707 This authorization expires: 7-707 This authorization expires: 8-708 For KCC Use ONLY Apiroved by: PHI-1-07 This authorization expires: 7-707 This authorization expires: 8-708 For KCC Use ONLY Apiroved by: PHI-1-07 This authorization expires: 9-708 For KCC Use ONLY Apiroved by: PHI-1-07 This authorization expires: 9-709 For KCC Use ONLY Apiroved by: PHI-1-07 This authorization expires: 9-709 For KCC Use ONLY Apiroved by: PHI-1-07 This authorization expire			Yes ✓ No
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1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prlor to plugg</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud da Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate Il cemmust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/8/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 27073-0000 Approved by: 244 - 907 This authorization expires: 7907 This authorization expired within 6 months of approval date.)	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud da Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemential hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 27072 - 200 Approved by: Put 1907 This authorization expires: 79-07 This authorization expires: 79-07 This authorization expires: 79-07 (This authorization expires: 79-07 This authorization expires: 79-07 (This suthorization expires: 79-07) (This suthorization expires: 79-07)	It is agreed that the following minimum requirements will be met:		
Pate: 1/8/07 Signature of Operator or Agent: Title: Office Manager For KCC Use ONLY	 A copy of the approved notice of intent to drill shall be posted on ead The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the second of the seco	If by circulating cement to the top; in all cases surface pipe sine underlying formation. istrict office on plug length and placement is necessary prioring ged or production casing is cemented in; sed from below any usable water to surface within 120 days of #133,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any	r to plugging; of spud date. ate II cementing
For KCC Use ONLY API # 15 - 205 - 27072-0000 Conductor pipe required Nore feet per Alt. (2) Approved by: PH 1-9-07 This authorization expires: 7-9-07 (This authorization void if drilling not started within 5 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1 / 1	1 101	
For KCC Use ONLY API # 15 - 205 - 27072 - 0000 Conductor pipe required Nore feet per Alt. X 2 Approved by: PUH 1-9-07 This authorization expires: 7-9-07 (This authorization void if drilling not started within 5 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Signature of Operator of Agent.		
API # 15 - 205 - 27072 - DOOD Conductor pipe required	Fac KOO Han OMY		
Conductor pipe required Nore feet Minimum surface pipe required 40 feet per Alt. 2 Approved by: PH 1-9-07 This authorization expires: 7-9-07 (This authorization void if drilling not started within 5 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	i _	• • • • • • • • • • • • • • • • • • • •	
Conductor pipe required // / feet per Alt. / 2 Approved by: Put 1-9-07 This authorization expires: 7-9-07 (This authorization void if drilling not started within 6 months of approval date.) - Notify appropriate district office 48 hours prior to workover or re-entry - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		· · · · · · · · · · · · · · · · · · ·	v.
Approved by: Put 1-9-07 This authorization expires: 7-9-07 (This authorization void if drilling not started within 6 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Conductor pipe required / / feet		13
This authorization expires: 7-9-07 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Minimum surface pipe required 90 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;	
This authorization expires: 7-9-07 (This authorization void if drilling not started within 6 months of approval date.)	Approved by: PUH 1-9-07	- Obtain written approval before disposing or injecting salt w	rater.
(This authorization void if drilling not started within 6 months of approval date.)	7-0-07	- If this permit has expired (See: authorized expiration date)	please
Well Not Drilled - Permit Expired	· · · · · · · · · · · · · · · · · · ·	check the box below and return to the address below.	\
	(Well Not Drilled - Permit Expired	
Spud date: Agent: Signature of Operator or Agent:	Spud date:Agent:	Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

JAN 0 9 2007

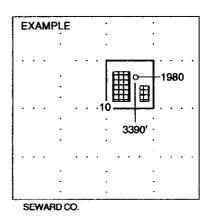
CONSERVATION D if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27072-0000	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	
Lease: Maxwell	2540' feet from VN/ S Line of Section 2310' feet from VE/ W Line of Section
Well Number: A-8	Sec. 30 Twp. 29 S. R. 14 ✓ East Wes
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW4 - SW4 - NE4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

JAN 0 9 2007

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539		
Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107					
Contact Person: Rhonda Wilson			Phone Number: (620) 378 - 3650		
Lease Name & Well No.: Maxwell A-8			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW4 SW4 NE4		
Emergency Pit Burn Pit			Sec. 30 Twp. 29S R. 14		
Settling Pit	If Existing, date constructed:		2540' Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit			2310'		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from ✓ East / West Line of Section Wilson		
	800	(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No			
Pit dimensions (all but working pits):	30 Length (fe	et) 40	Width (feet)N/A: Steel Pits		
Depth fr	rom ground level to de	epest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining and special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.		
NA feet Depth of water well	feet	measu	red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Plts ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water			
Number of producing wells on lease:		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment	procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
1/8/07 Manda Lilator. Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	sher:	Perm	it Date: (9 07 Lease Inspection: Tyes 17 No		