For KCC Use:	
Effective Date: 1-15-07	
District #3	
SGA? Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

Form C-1

Spot	Must be approved by KCC fiv	e (5) days prior to commencing well	All blanks must be Filled
September Sept		-	
Section Sect			✓ East
Valleters Vall	, · · · · · · · · · · · · · · · · · · ·	NE NE Sec. 14 Twp) S. R. <u>21</u> West
Section Sect	OPERATOR: License# 33640	1815 feet from [v	N / S Line of Section
Section Feeplar Irregular	Name: Haas Petroleum, LLC	feet from	E / W Line of Section
County Mami Coun	Address: 800 W. 47th St., Suite 409	ls SECTION <u>✓</u> RegularIrregula	r?
County, Mainn Connec, 1915;53:5322 CONTRACTOR: Liconawy 33557 Same: Styry Drilling, LLC Well Drilled For: Well Criss: Type Equipment Well Drilled For: Well Criss: Type Equipment Narrest Lease or unt boundary, 495 Ground Studene Elevation: Na. feet MSL Water well within one nate: Down Disposes Willocat Ground Studene Elevation: Na. feet MSL Water well within one nate: Down Disposes Willocat Cown	City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section	Plat on reverse side!
CONTRACTOR: Licenses 33557. Well Dailed For: Well Class: Type Equipment. Well Dailed For: Well Class: Type Equipment. Gus Storage Pool Ext. Infield V Must Rotary OND Disposal Wildcal Cable Other	Contact Person: Mark Haas	County: Miami	rial on reverse side;
Field Name: Well-write Field Name: Well-wr	Phone: (816) 531-5922	_	1A(a)) # 53-HP
Is this a Proctated / Speaced Field? Yes Yes No No Project Class: Type Equipment: Nearest Lease or unit boundary. 485 Ground Surface Elevation: NA Yes No No No No No No No N			vveii #;
Well Dilled For. Well Class: Type Equipment. Nearest Lease or unit boundary. 485 Nearest Lease or unit bounds. 485 Nearest Lease or unit boundary. 485 Nearest Leaset Nearest Leaset Nearest Leaset Nearest Leaset Nearest Leaset			
Nearest Lease of unit boundary, 1995 Section Secti	Name: Skyy Drilling, LLC		Yes ✓ No
Gound Surface Elevation: Na.	Matt Delta de Cara		
Gas Storago Pool Ext All Pool Ext All Pool Ext Cable Public water supply well within one quarter mile: Yes No No Own	7		
Susmic S	Oil Enh Rec Infield Infield Infield		
Saismic;	Land a state of the state of th	•	
Depth to bottom of usable water. *** Other Other	Januar Gable	-, -	
OWWO oid well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Yes No Yes, true vertical depth: Ottom Hole Location: CC DKT #: Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes, proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes Source for Dilling Operations: Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes Source for DWR Permit #: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes, proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes proposed Jone: Note: Apply for Permit with DWR Yes No Well Cores be taken? If Yes your Yes No Well Cores be taken? If Yes your Yes No Well Jone: Apply for Permit with DWR Yes No Well Jone: Apply for Permit with DWR Yes No Well Jone: Apply for Permit with DWR Yes No Well	Seismic; # of Holes Other		
DOWNO': old well information as follows: Length of Surface Pipe Planned to be set: 200	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original T	OHMHO III DI COMPANIA		201
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth. Squirrel Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Cores be taken? If Yes, proposed zone: Well Sea proposed zone: Well Cores be taken? If Yes, proposed zone: Well Yes Part Pond Other Well Part			
Formation at Total Depth: Squirrel Water Source for Drilling Operations: Well VI Farm Pond Other DWR Permit #: Mote: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit with DWR DWR DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply			
Water Source for Drilling Operations: Well Farm Pond Other Wes, Irrue vertical depth: Other Hole Location: CC DKT #: **PRIDAVIT** AFFIDAVIT** Will Cores the taken? If Yes, proposed zone: **AFFIDAVIT** AFFIDAVIT** If Yes, proposed zone: **AFFIDAVIT** AFFIDAVIT** If Yes, proposed zone: **AFFIDAVIT** AFFIDAVIT** AFFIDAVIT** If Yes, proposed zone: **AFFIDAVIT** AFFIDAVIT**			-
Yes No Well Farm Pond Other	Original Completion Date: Original Total Depth:		
Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	irectional Deviated or Horizontal wellbore?		
Will Cores be taken? Yes No	L (• • • • • • • • • • • • • • • • • •	Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Notify the appropriate district office prior to spudding of well; A copy of the approvad notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If yes, proposed zone: JAN 1 0 2007 CONSERVATION DOWNSION AND 1 2007 CONSERVATION DOWNSION If yes, proposed zone: JAN 1 0 2007 CONSERVATION DOWNSION AND 1 2007 CONSERVATION COMMINION OF THE WIND IN CONSERVATION COMMINION TO BE SHALL BE SET UP AND IN CONSERVATION COMMINION TO BE SHALL BE SET UP AND IN CONSERVATION COMMINION TO BE SHALL BE SET UP AND IN CONSERVATION COMMINION TO BE SHALL BE SET UP AND IN CONSERVATION COMMINION TO SHALL BE SHALL BE SET UP AND IN CONSERVATION COMMINION TO SHALL BE S		DWR Permit #:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 1 0 2007 In Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usebu water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. There Towns and the surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API #15 - / Al - 28345-0000 Approved by: Put 1 - 10-07 This authorization expires: Agent: Agent: Agent: Agent: Spud date: Agent: Agent:		(Note : Apply for Permit wit	h DWR [])
he undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 1 0 2007 Is agreed that the following minimum requirements will be met: 1. Notify the appropriate distinct office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #13.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - /AI ~ 2834/5 ~ CAC Conductor pipe required More feet Minimum surface pipe required More feet Minimum surface pipe required More feet Minimum surface pipe required More feet File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (Sec: authorized e	CU UKI #:		
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The provided by 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15		If Yes, proposed zone:	REPERM
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The provided by 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	AEC	FIDAVIT	KANSAS CORPORATION
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, a proposition of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15			TALL TANDIUM COM
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The provided Prior of Operator or Agent: For KCC Use ONLY API # 15		sugging of this well will comply with K.S.A. 55 e	r. seq. JAN 1 0 2007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - /21 - 28345 - COO Conductor pipe required			COMPANY
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - /21 - 28345 - COO Conductor pipe required	1. Notify the appropriate district office <i>prior</i> to spudding of well;		SERVATION DIVISIO
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Age: January 9, 2007 Signature of Operator or Agent: Brack Kround Title: Capable File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	2. A copy of the approved notice of intent to drill shall be posted on each of the shall be posted on each of the shall be a shall	ach drilling rig;	MCMITA, KS
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - / 28 - 28 - 45 - 20 - 20 - 20 - 20 - 20 - 20 - 20 - 2	through all unconsolidated materials plus a minimum of 20 feet into	er by circulating cement to the top; in all cases the underlying formation	surrace pipe shall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Caputt Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date:	4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is o	ecessary prior to nlugging.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Caput For KCC Use ONLY API # 15	The appropriate district office will be notified before well is either plu	gged or production casing is cemented in:	· · · · · · · · ·
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Caput For KCC Use ONLY API # 15	6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ited from below any usable water to surface with	nin 120 days of spud date.
hereby certify that the statements made herein are true and to the best of my knowledge and belief. ate: January 9, 2007	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District	3 area, alternate II cementing
For KCC Use ONLY API # 15 - 121 - 28345-000 Conductor pipe required Mone feet Minimum surface pipe required. Approved by: 244 1-70-07 This authorization expires: 7-10-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Are Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:			ice prior to any cementing.
For KCC Use ONLY API # 15 - 121 - 28345-000 Conductor pipe required Mone feet Minimum surface pipe required. Approved by: 244-1-10-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 121 - 28345-000 Conductor pipe required Mone feet Minimum surface pipe required. Approved by: 244-1-10-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	nate: January 9, 2007 Signature of Operator or Agent: 13 cuck	Kramer Title:	agent
API # 15 . 121 - 28345-0000 Conductor pipe required			•
Conductor pipe required None feet Minimum surface pipe required Approved by: **Pub 1-10-07** This authorization expires: 7-10-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			
Conductor pipe required None feet Minimum surface pipe required Approved by: **Public Indian Plant according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 121-28345-000		
Minimum surface pipe required feet per Alt. V2 Approved by: **Pur 1-10-07** This authorization expires: 7-10-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Conductor pipe required None feet		
Approved by: 244 1-10-07 This authorization expires: 7-70-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Minimum surface pipe required 20		
This authorization expires: 7-70-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			
Check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Da			-
Check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Date: Agent: Date: Dat	This authorization expires: 770-07		/
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)		ess below.
Date:		Well Not Drilled - Permit Expired	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date: Agent:	Signature of Operator or Agent:	· · io.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101 - 28345-0000	Location of Well: County: Miami		
Operator: Haas Petroleum, LLC		feet from V N / S Line of Section	
Lease: Cone		feet from 📝 E / W Line of Section	
Well Number: 53-HP Field: Wellsville		S. R. 21	
Number of Acres attributable to well:	Is Section: ✓ Regular or	Irregular	
QTR / QTR of acreage: NESENE	If Section is Irregular, local Section corner used: NE	te well from nearest corner boundary.	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

						KANDA RECEIVED
						KANSAS CORPORATION COMMISSI JAN 1 0 2007
	•		•		·	CONSERVATION DIVISION WICHTR, KS
		· ·		, ,	· · · · · · · · · · · · · · · · · · ·	EXAMPLE
	â			· · · · · · · · · ·	·	1980
ļ 						3390'
					·	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC			License Number: 33640	
Operator Address: 800 W. 47th St. Suite #409, Kansas City, MO 64112				
Contact Person: Mark Haas			Phone Number: (816) 531 - 5922	
Lease Name & Well No.: Cone 53-HP)	Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NE SE NE	
Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water	Settling Pit		Sec. 14 Twp. 16S R. 21 Fast West 1815 Feet from V North / South Line of Section 495 Feet from V East / West Line of Section Miami County	
Is the bottom below ground level? Artificial Liner? ✓ Yes No Yes ✓ No			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Native Clay	
Depth from the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and determining ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JAN 1 0 2007 CONSERVATION DIVISION	
Distance to nearest water well within one-mile		Source of infor	west fresh water feet.	
Emergency, Settling and Burn Pits ONLY:	Teet		red well owner electric log KDWR over and Haul-Off Pits ONLY:	
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	al utilized in drilling/workover: Drilling Mud king pits to be utilized: 2 procedure: Air dry and Backfill	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.	
January 9, 2007 Date A process of the best of my knowledge and belief.				
Date Signature of Applicant or Agent KCC OFFICE USE ONLY Date Received: 10 c7 Permit Number: Permit Date: 1 c7 Lease Inspection: Yes 7 No				