

OWWO

For KCC Use: Effective Date: 1-15-07 District #: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: JANUARY 15, 2007 month day year

Spot SE - NE - NE Sec. 34 Twp. 25 S. R. 1 East West 990 feet from N / S Line of Section 330 feet from E / W Line of Section

OPERATOR: License# 5446 Name: BENJAMIN M. GILES Address: 532 SOUTH MARKET WICHITA, KS 67202 Contact Person: BENJAMIN M. GILES Phone: 316-265-1992

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KANSAS CORPORATION COMMISSION

JAN 09 2007

CONSERVATION DIVISION

WICHITA, KS

CONTRACTOR: License# Must be licensed by KCC Name: Advise on ACO-1

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: ROSEN OIL CO Well Name: HALEY #1 API 15-173-20,029 Original Completion Date: 12/31/68 Original Total Depth: 3421

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Is SECTION Regular Irregular? County: SEDGWICK Lease Name: HALEY Well #: 1 Field Name: HALEY Is this a Prorated / Spaced Field? Yes No Target Formation(s): HUNTON Nearest Lease or unit boundary: 330 FT Ground Surface Elevation: 1402 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 215 Length of Conductor Pipe required: Projected Total Depth: 3421 Formation at Total Depth: 3419 Hunton Water Source for Drilling Operations: Well Farm Pond Other HAULED WATER DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-9-07 Signature of Operator or Agent: Benjamin M. Giles Title: Owner/Operator

For KCC Use ONLY API # 15 - 173-20029-00-01 Conductor pipe required None feet Minimum surface pipe required 215 feet per Alt 1 Approved by: KAG 1-10-07 This authorization expires: 7-10-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

34 25 1E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 173-20, 029 -00-01
 Operator: BENJAMIN M. GILES
 Lease: HALEY
 Well Number: 1
 Field: HALEY
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NE - NE

Location of Well: County: SEDGWICK
 990 _____ feet from N / S Line of Section
 330 _____ feet from E / W Line of Section
 Sec. 34 Twp. 25 S. R. 1 East West

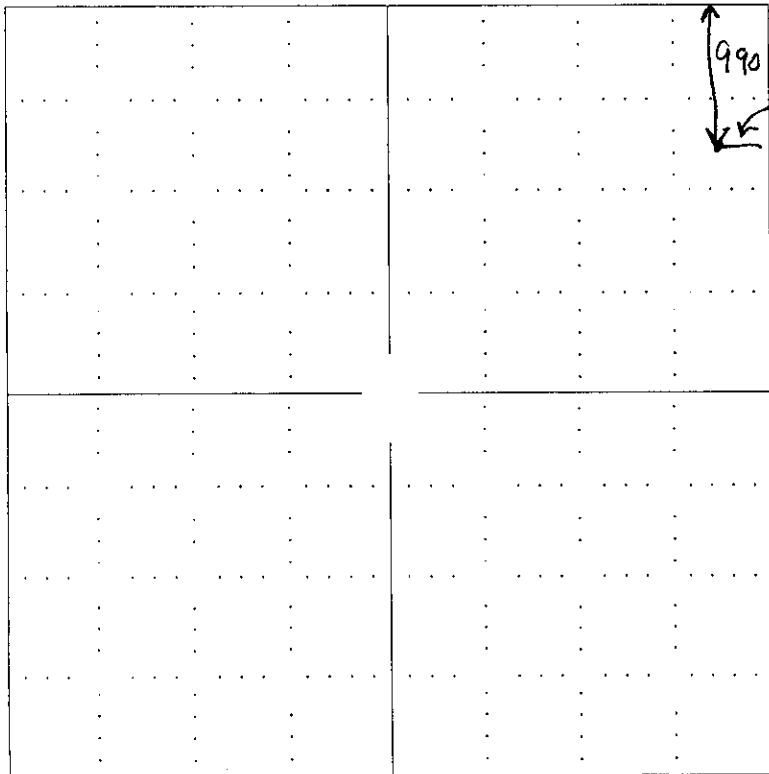
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

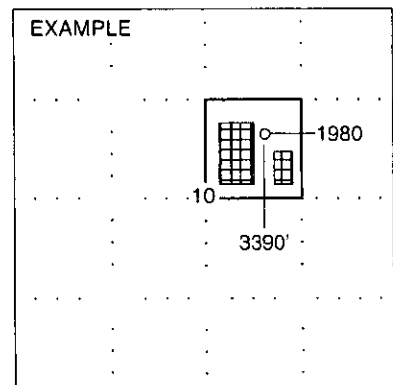
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BENJAMIN M. GILES		License Number: 5446
Operator Address: 532 SOUTH MARKET, WICHITA, KS 67202		
Contact Person: BENJAMIN M. GILES		Phone Number: (316) 265 - 1992
Lease Name & Well No.: HALEY #1		Pit Location (QQQQ): SE - NE - NE -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 34 Twp. 25 R. 1 <input checked="" type="checkbox"/> East <input type="checkbox"/> West _____ 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section SEDGWICK County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? DIRT
Pit dimensions (all but working pits): 2 PITS TOTAL -30 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="right">RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2007 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit 1237 _____ feet Depth of water well 100 feet	Depth to shallowest fresh water 100 17 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: WATER & MUD Number of working pits to be utilized: 2 PITS - 15x8 EACH Abandonment procedure: LET PITS DRY THEN SQUEEZE _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1-9-07</u> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: 1/9/07 Permit Number: _____ Permit Date: 1/9/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-173-20029-00-01

LEASE NAME Haley

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 34 TWP. 25 RGE. 1E (E) or (W)

COUNTY Sedgwick

Date Well Completed

Plugging Commenced 9-24-91

Plugging Completed 9-25-91

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR T G T Petroleum Corporation

ADDRESS 209 E. Williams #615 Wichita, Ks. 67202

PHONE # (316) 262-6489 OPERATORS LICENSE NO. 5118

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3425'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD OCT 02 1991

Formation	Content	From	To	Size	Put In	Pulled out	REASON
				8 5/8"	215'	none	
				5 1/2"	3420'	2215'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Sanded bottom to 3380' ran 5 sacks cement. Shot pipe @2215'.
Pulled to 265' circulated to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: T G T Petroleum Corporation

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 1 day of October, 1991

Irene Herzberg
 Notary Public

My Commission Expires:

