For KCC Use:	1-15-07	
District #	4	
TV-	. 17 No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Skid Rig

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licensed 33019 3800 feet from \$ \text{ No ficise one} \text{ Unit or Section Name: Researched Resources, Inc. Name: Researched Resources, Inc. Regulate Inc. feet from \$ \text{ No ficise one} \text{ Update one} Unit of Section Name: 2711 N. Free Name Name: 2715 N. Free Name Name: 2715 N. Free Name: 247504 Contact Person: 350m 38nds Cont	OPERATOR: License# 33019 Name: Rosewood Resources, Inc. Address: 2711 N. Haskell Ave Sulta 2800, LB #22 City/State/Zip; Delias, Texas 75204 Contact Person: Storm Sands Phone: 214-756-6606 CONTRACTOR: License# 33532 CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotery CWW Disposel Wildcat Cable Selsmic: \$ of Holes Other	NW NE NE Sec. 1 Twp. 9 S. R. 40 Y We 380 feet from S N (circle one) Line of Section 1100 feet from E W (circle one) Line of Section Its SECTION Regular Irragular? (Note: Lacate well on the Section Plat on reverse side) County: Sherman Lease Name: Linin Well s; 41-01H Lease Name: Goodland Is this a Proreted / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 380' Ground Surface Elevation: 3712 feet Neter well within one-quarter mile: Yes Public water supply well within one mile: Yes Public water supply well within one mile: Yes Pastit to bottom of fresh water: 380'
Depart College Depa	OPERATOR: License# 33019 Name: Rosewood Rasources, Inc. Address: 2711 N. Haskell Ave Sulta 2800, LB #22 City/State/Zip: Dallas, Texas 75204 Contact Person: Storm Sands Phone: 214-758-6806 CONTRACTOR: License# 33532 CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary GANO Disposal Wildcat Cable Selsmic; \$ of Holes Other	Section Sect
ORERATOR: Leasing Annual Parkel Ave Julia 2000, LB #22 Address: 271 N. Habel Ave Julia 2000, LB #22 Contact Parson: Storm Sanda Contact	OPERATOR: License# Name: Rosewood Resources, Inc. 2711 N. Haskell Ave Sulta 2800, LB #22 City/State/Zip; Delias, Texas 75204 Contact Person: Storm Sands Contact Person: Storm Sands Phone: 214-756-6606 CONTRACTOR: License# 33532 CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary CAMO Disposal Wildcat Cable Seismic: \$ of Holes Other	Is SECTION Regular Irragular? (Note: Lacafe well on the Section Plat on reverse side) County: Sherman Well s: 41-01H Lease Name: Linin Well s: 41-01H Fletd Name: Goodland Is this a Proreted / Spaced Field? Yes Target Formation(s): Niobrara Nearest Lease or unit boundary: 380' Ground Surface Elevation: 3712 fact Niobrara Water well within one-quarter mile: Yes Public water supply well within one mile: Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes Yes
Address: 771 N. Hakelel Aver Suite 2000, LS #22 Address: 771 N. Hakelel Aver Suite 2000, LS #22 Chy/State/IPP: Delias, Texas 75004 Chy/State/IPP: 214-750-6005 Chy/State/IPP: 214-750-6005 CONTRACTOR: Legrater 39332	Address: 2711 N. Haskell Ave Sulta 2800, LB #22 City/State/Zip; Delias, Texas 75204 Contact Person: Storm Sands Phone: 214-756-6606 CONTRACTOR: License# 33532 CONTRACTOR: License# 33532 CONTRACTOR: License# 33532 Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotery CAWO Disposal Wildcat Cable Selsmic; \$ of Holes Other	(Note: Locate well on the Section Plat on reverse side) County: Sherman Lease Name: Linin Flekt Name: Goodland Is this a Proreted / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 380' Ground Surface Elevation: 3712 fact Note and within one-quarter mile: Public water supply well within one mile: Public water supply well within one mile: Panth to bottom of fresh water: 382' Panth to bottom of fresh water: 382'
Contact Person: Storm Sands	City/State/Zip; Delias, Texas 75204 City/State/Zip; Delias, Texas 75204 Contact Person: Storm Sands Phone: 214-756-6606 CONTRACTOR: Licensell 33532 CONTRACT	County: Sherman Lease Name: Linin
County: Samma Sands Contact Person: Storm Sands Contract Person: Storm Sands Contract Person: 214-780-6806 Contract Person: 3552 Contra	Contact Person: Storm Sands Contact Person: Storm Sands Phone: 214-755-6606 CONTRACTOR: Licensell 33532 CONTRACTOR: Licensell 33	County: Sherman Lease Name: Linin
CONTRACTOR: Licenses 33532 Name: Advanced Disling Technologies LLC Name: Advanced Pleafort Name: Ad	Contact Person: 214-756-6806 Phone: 214-756-6806 CONTRACTOR: Licenself 33532 Name: Advanced Dnilling Technologies LLC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotery CAWO Disposal Wildcat Cable Seismic: # of Holes Other	Lease Name: Linin Field Name: Goodland Is this a Proreted / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 380' Ground Surface Elevation: 3712 feet N Water well within one-quarter mile: Public water supply well within one mile: Panth to bottom of fresh water: 362' Panth to bottom of fresh water: 362'
CONTRACTOR: Licensed 33532 Name: Advanced Drilling Technologies LLC Na	CONTRACTOR: Licenses 33532 Name: Advanced Drilling Technologies LLC Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary CAWO Disposal Wildcat Cable Seismic: # of Holes Other	Field Name: Goodland Is this a Proreted / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 380' Ground Surface Elevation: 3712
CONTRACTOR: Leanes 33032 Name: Advanced Drilling Technologies LLC Name: Advanced Drilling Technologies LLC Well Crises: Type Equipment: Ol Enh Rec Printed Muk Crises: Type Equipment: Ol Enh Rec Printed Muk Crises: Type Equipment: Ol Enh Rec Printed Muk Rotary Gas Strage Pool Ext. All Rotary Crown Surface Elevation: 2772 Gas Strage Pool Ext. All Rotary Crown Surface Elevation: 2772 Depth to bottom of usable water; 2622 Surface Pipe by Alemate: 2503, 1 2 2 3 0	Name: Advanced Sinning Tolling States: Oil	Is this a Proreted / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 380' Ground Surface Elevation: 3712 fact N Water well within one-quarter mile: Yes Public water supply well within one mile: Yes Yes Yes
Name: Well Drilled For: Well Drilled For Well Class: Type Equipment: Ground Surface Elevation: 3712	Name: Advanced Sinning Tolling States: Oil	Target Formation(s): Niobrara Nearest Lesse or unit boundary: 380' Ground Surface Elevation: 3712 fact N Water well within one-quarter mile: Public water supply well within one mile: Panth to bottom of fresh water: 382' 380' Panth to bottom of fresh water: 382' 380'
Near Apply for Permit with DWR Cleas: Type Equipment: Ground Surface Elevation: 3272 Test Water well within one-quarter mile: Yes Yes Clear Cable	Well Drilled For: Well Class: Type Equipment: Oil Enh Rec ✓ Infield Mud Rotary ✓ Gas Storage Pool Ext. ✓ Air Rotary ONO Disposal Wildcat Cable Seismic; # of Holes Other	Nearest Lesse or unit boundary: 350 Ground Surface Elevation: 3712 feet N Water well within one-quarter mile: Public water supply well within one mile: Public water supply well within one mile: Yes Yes Yes
Count Strings Pool Ext. All Rotary Pool Ext. All Rotary Public water supply well within one miles Yes Public water supply with within one miles Yes Public water water Public water supply well within one miles Yes Public water supply well within one miles Yes Public water water Public water	Oll Enh Rec V Infield Mud Rotary V Gas Storage Pool Ext. V Air Rotary CANO Disposal Wildcat Cable Seismic; # of Holes Other	Ground Surface Elevation: 3/12 Water well within one-quarter mile: Public water supply well within one mile: Panth to bottom of fresh water: 362 Panth to bottom of fresh water: 362
Coll	✓ Gas Storage Pool Ext. ✓ Air Rotary □ CAWO □ Disposal Wildcat □ Cable □ Seismic: # of Holes □ Other	Wester well within one-quarter mile: Public water supply well within one mile: Pently to bottom of fresh water: 202 280
Case Storage Pool Ext. Air Rotory Public water aupphy well within one mile; Pophy to bottom of fresh water; 282 Public water aupphy well within one mile; Pophy to bottom of fresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water aupphy well within one mile; Pophy to bottom of tresh water; 282 Public water auphy well within one mile; Pophy to bottom of tresh water; 282 Public water auphy well within the well is down. Public water auphy be perpised water. 282 Public water 282 Public water auphy Public water 282 Public water 2	OANO Disposal Wildcat Cable Selsmic: # of Holes Other	Public water supply well within one mile: Pently to bottom of fresh water: 382 380
Selemic;	Seismic; # of Holes Other	Depth to bottom of fresh water:
Selemic; # of Holes Other	The state of the s	
Cother Competition Confidence Confid	Other	Depth to bottom of usable water: 202 0-0 0
If OWWO: old well information as follows: Operator:		Surface Pipe by Alternate: XXX_12
Operator: Well Name: Original Completion Date: Original Completion Original Compl	as evention, and well information as follows:	Length of Surface Pipe Planned to be set: 300 MIM IM UKS
Well Name: Original Completion Date: Nicoral Date: Original Completion Date: Nicoral Date: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Completion Original Date: Original Completion Date: Original Completio	(L OAAA)O: OIG Mail Itiihittisiden se telleas	Length of Conductor Pipe required: None
Original Completion Date:		
Directional, Deviated or Horizontal wellbore? Yes No No	Odeland Commission Date: Original Total Depth:	Formation at Total Depth Niopprara
If Yes, true vertical depth: 1.026 Bettom Hole Location: 2.290 FNL 2.200 FEL KCC DKT #: 0.7 - G2N.5 - QF CHOR Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: AFFIDAVIT The undereigned hereby effirms that the drilling, completion and eventual pluggling of this well will compty with K.S.A. 55-101, et. eeq. If yes agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set to though all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is only hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is comented in, 6. If an ALTERNATE (I) COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. I hereby certify that the statements made herein are true and to the 165 of my knowledge and belief. Date: Jenuary 9, 2006 Signature of Operator or Agent: For KCC use QNLY API \$ 15 - 181 - 2 0495 - 01 - 00 Title: Legae Analyst Title: Legae Analyst File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File completion from ACO-1 within 120 days of spud date; File agreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to work		Water Source for Drilling Operations:
If Yes, true varitical depth:: 1,026 Bottom Hole Location: 2,200 FNL 2,200 FPL KCC DKT #: 0.7 - GNS - QPL CHOR. Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes Will Cores be taken? Yes Yes Prown /5-W1-20484-01-00 Will Cores be taken? Yes Yes Prown /5-W1-20484-01-00 Will Cores be taken? Yes Will Cores be taken? Yes Yes Prown /5-W1-20484-01-00 Will Cores be taken? Yes Will Cores be taken? Yes Yes Prown /5-W1-20484-01-00 Will Cores be taken? Yes Yes Prown /5-W1-20484-01-00 Yes Yes Prown /5-W1-20484-01-00 Will Cores be taken? Yes Yes Yes Prown /5-W1-20484-01-00 Will Cores be taken? Yes Yes Yes Prown /5-W1-20484-01-00 Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Y	Mindfull Carlera with the Market Mark	Well Farm Pond Other XXX
Rottom Hele Location: 2280 FNL 2200 FNL	If Yes, true vertical depth: 1,026	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. eeq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to epudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of eurface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggle 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made herein are true and to this best of my knowledge and belief. Particulation Per KCC Use ONLY API \$ 15 - 181 - 20495-01-00 API \$ 15 - 181 - 20495-01-00 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution pist according to field proration orders; Notify appropriate district office 48 hours prior to workover or	Bottom Hole Location: 2,260 FNL 2,200 FEL	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cerrent to the top; in all cases surface pipe shall be set by circulating cerrent to the top; in all cases surface pipe shall be set by circulating cerrent to the top; in all cases surface pipe shall be set by circulating cerrent to the top; in all cases surface pipe shall be set by circulating cerrent to the top; in all cases surface pipe shall be set by circulating cerrent to the top; in all cases surface pipe shall be set by circulating cerrent to the top; in all cases surface pipe shall be set into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggle of production casing is ceremeted in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be ceremented from below any usable water to surface within 120 days of spud days. In all cases, NOTIFY district office prior to any cementing. 1. hereby certify that the statements made herein are true and to the best of my knowledge shall belief. 1. Part of the program ACO-1 within 120 days of spud date; 2. File or plugged of the well will be met. 3. Part of the program of the program of the plugged of production pipe required. 3. Part of the program of the program of the plugged of production of the program of the plugged	KCC DKT #: 07- GONS - GPI- CHOIL	Addit coles pe intolic
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggle. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 9, 2006 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 45 hours prior to workover or		
1. Notify the appropriate district office prior to epudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 2D feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggle. 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 9, 2008 Signature of Operator or Agent: Price: Legae Analyst Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File agreege stiribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or	It is sorred that the following minimum requirements will be met:	
2. A copy of the approved notice of intent to drill shall be posted on each quilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggif. 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made harsin are true and to the best of my knowledge and belief. Date: January 9, 2006 Signature of Operator or Agent: For KCC Use ONLY API \$ 15 - 181 - 20495 - 01 - 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or		
3. The minimum amount of surface pipe as specified below shall be set by directaling certein to the depth at unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggif. 5. The appropriate district office will be notified before well is either plugged or production casing is commented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any committing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 9, 2005 Signature of Operator or Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field projection orders; Notify appropriate district office 46 hours prior to workover or		h drilling rig;
through all unconsolidated materials plus a minimum of 20 feet into the unterlying ternation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggit. 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 9, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 181-20495-01-00 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field projection orders; - Notify appropriate district office 48 hours prior to workover or	2. The minimum amount of eurface hine as specified DSIOW \$7811 DE 561	LDA CILCUIANLE CELLISIS IN THE INDI MY MY PARCE AND 1200 DISC
5. The appropriate district office will be notified before well as alter plugged of plutation cash of some state within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 9, 2006 Signature of Operator or Agent: For KCC Use ONLY API \$ 15 - 181 - 20495 - 01 - 00 API \$ 15 - 181 - 20495 - 01 - 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field projection orders; Notify appropriate district office 48 hours prior to workover or		
6. If an ALTERNATE II COMPLETION, production pipe shall be definited from below any describe water to support the date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: January 9, 2006 Signature of Operator or Agent: For KCC Use ONLY API \$ 15 - 181 - 2 0495 - 01 - 00 API \$ 15 - 181 - 2 0495 - 01 - 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File agreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or	en en anna a-lain all-i-lain allea callain ha thaillead betain is builder dillig	ABO OF DISCUSSION CARRIES IN CALIFORNIZA III.
Title: Lague Analyst For KCC Use ONLY API \$ 15 - 181-20495-01-00 Conductor pipe required 120 More feet per Att. (1) Minimum surface pipe required 230 feet per Att. (1) I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Lague Analyst Remember to: File Drill Pit Application (form CDP-1) with intent to Drill: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or	6. If an ALTERNATE (I COMPLETION, production pipe shall be ceitighte	ed from below any usable water to surface within 120 days of spud
For KCC Use ONLY AFI \$ 15 - 181-20495-01-00 Conductor pipe required 130 feet per Alt. (1) Minimum surface pipe required 330 feet per Alt. (1) Title: Legae Analyst Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or	date. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY AFI \$ 15 - 181-20495-01-00 Conductor pipe required 130 feet per Alt. (1) Minimum surface pipe required 330 feet per Alt. (1) Title: Legae Analyst Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 181-20495-01-00 Feet per Alt. (1) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or	/ 7 1 / 2	(0) 5 3/
For KCC Use ONLY API # 15 - 181-20495-01-00 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or	Date: January 9, 2006 Signature of Operator or Agent:	Title: Lagae Atlanya.
For KCC Use ONLY API # 15 - 181-20495-01-00 - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or		
API # 15 - 181-20495-01-00 - File Drill Pit Application (form CDP-1) with Intent to Drill; Conductor pipe required 1230 - feet per Alt. (1) 4 - File agreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or	For KCC Use ONLY	
Conductor pipe required	121-20495-01-1212	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required	Ari v is .	- File Completion Form ACO-1 within 120 days of spud date;
Millimiti Satisfa Mar (ANK) and — — — 1-5, 1, 1, 1, 1, 1, 2, 3, 1	427	 File acreage authorizing part according to free programm or the programmer or
		·
Approved by: Put 1 100 - Submit plunging report (CP-4) after plugging is completed;	Approved by: 1-10-07	 Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 7-10-07 - Obtain written approval before disposing or injecting salt water.	This authorization expires: 7-10-07	- Obtain written approval before disposing or injecting sait water.
(This authorization void if drilling not started within 6 months of effective date.)	(This authorization void if drilling not started within 6 months of effective date.)	
RECEIVED	A section	RECEIVED
	Spud dets:Agent:	KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

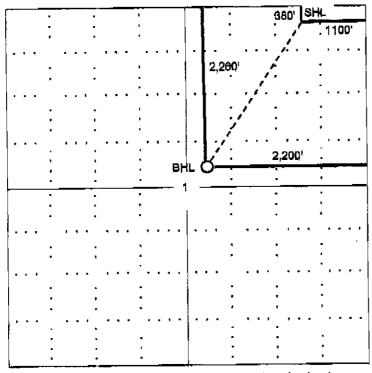
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

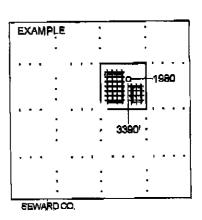
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20495-01-00 Operator: Rosewood Resources, Inc.	Location of Well: County: Sherman
Operator: Rosewood Resources, Inc.	380 feet from S (N)(circle one) Line of Section
Lease: Linin	1100 feet from E)/ W (olrole one) Line of Section Sec. 1 Twp. 9 S. R. 40 East ✓ West
Well Number: 41-01H	Sec. 1 Twp. 9 S. R. 40 East / West
Field: Goodland 640	is Section Regular or irregular
Number of Acres attributable to well: 640 QTR / QTR / QTR of acreage: NW NE NE NE	If Section is irregular, locate well from nearest comer boundary. Section corner used:NENWSESW

PLAT (Show location of the well and ahade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- The distance to the nearest leave of unit poundary line.

 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be stables; CO-7 for oil wells; CO-8 for one wells.

 CO-9 for one wells: CG-8 for gas wells).

JAN 0 9 2007

Operator: Rosewood Resources

Well name: LININ 41-01H

Location:

SHERMAN, KS

NE1/4 NE 1/4 SEC. 01, T9S, R40W

15-181-20495-01-00

Kansas North (NAD 27)

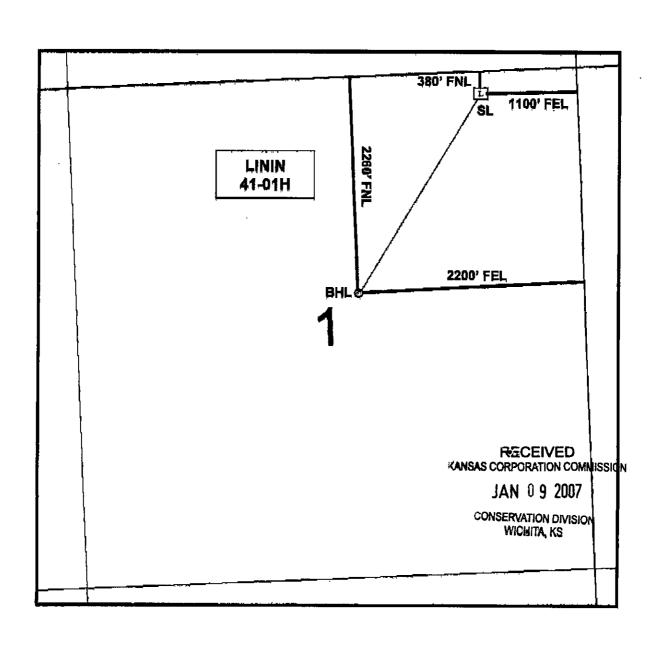
Surface Hole Location

X: 944910

Y: 376198

Lat: 39:18:23,759

Long: -101:43:46.792



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

				
Operator Name: Rosewood Resources, Inc.		License Number: 33019		
Operator Address: 2711 N. Haskell Ave., Suite 2800, LB #22, Dallas, TX 75204				
Contact Person: Storm Sands			Phone Number: (214) 756 - 6606	
Lesse Name & Well No.: Linin 41-01	1H	l	Pit Location (QQQQ):	
Type of Pit:	Pit is;		NW NE NE .	
Emergency Pit Burn Plt	Proposed	Existing	Sec. 1 Twp. 9S R. 40 East West	
Settling Pit V Drilling Pit	If Existing, date co	metructed:	380 Feet from 🕢 North / 🗌 South Line of Section	
Workover Pit Heul-Off Pit	Pit capacity:		1100 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	ги сарыску.	(bbis)	Sherman county	
to the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	
		·	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the battom below graund level? Vec No	Artificial Liner? ☐ Yes ✓ !	No.	Drilling Mud	
	25 Length (fe	et) 40		
, , , , , , , , , , , , , , , , , , , ,	from ground level to de		6 (feet)	
material, thickness and installation procedure. liner integrity, including any special monitoring.				
Distance to nearest water well within one-mil	le of pit	Depth to shall Source of Info	west fresh water 240feet.	
650feetDepth of water well266feet		meas	uredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY: gi utilized in drilling/workover: Bentonite	
Producing Formation: Type of			· · · · · · · · · · · -	
Number of producing welfs on lesse: Numb		Number of wo	Number of working pits to be utilized: 1	
I		Abandonment	procedure: Evaporation & Backfill	
Does the slope from the tank battery allow all spilled fluide to flow into the pit? Yes No Prill pits		Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION January 9, 2006 Date Sanature of Applicant or Agent				
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS KID RIG				
Date Received: 1/9/07 Permit Number: Permit Date: 1/9/07 Lease inspection: Yes V No				