

Skid Rig

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:  
Effective Date: 1-15-07  
District #: 4  
SGA?  Yes  No

Expected Spud Date January 1 2006  
month day year

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2000, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Storm Sands  
Phone: 214-756-6806

CONTRACTOR: License# 33632  
Name: Advanced Drilling Technologies LLC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> CAVO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	# of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: 1,026'  
Bottom Hole Location: 2,200' FNL 2,200' FEL  
KCC DKT #: 07-CONS-QPT-CHOR

\* Skid Rig from 15-181-20484-01-00

Spot NW NE NE Sec. 1 Twp. 9 S. R. 40  East  West  
380 feet from S N (circle one) Line of Section  
1100 feet from E W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Sherman  
Lease Name: Linin Well #: 41-01H  
Field Name: Goodland

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Niobrara  
Nearest Lease or unit boundary: 380'  
Ground Surface Elevation: 3712 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 280'  
Depth to bottom of usable water: 280'  
Surface Pipe by Alternate: XXX 1 2  
Length of Surface Pipe Planned to be set: 330 minimum  
Length of Conductor Pipe required: None  
Projected Total Depth: 1026  
Formation at Total Depth: Niobrara  
Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other XXX  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 9, 2006 Signature of Operator or Agent: [Signature] Title: Lease Analyst

For KCC Use ONLY  
API # 15 - 181-20495-01-00  
Conductor pipe required: None feet  
Minimum surface pipe required: 330 feet per Alt. (1)  
Approved by: [Signature]  
This authorization expires: 7-10-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACC-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

CONSERVATION DIVISION  
WICHITA, KS

1  
6  
4007

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15 - 181-20495-01-00  
Operator: Rosewood Resources, Inc.  
Lease: Linlin  
Well Number: 41-01H  
Field: Goodland

Number of Acres attributable to well: 640  
QTR / QTR / QTR of acreage: NW - NE - NE

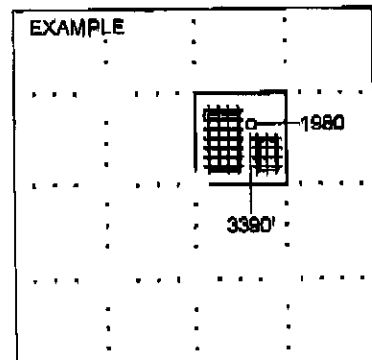
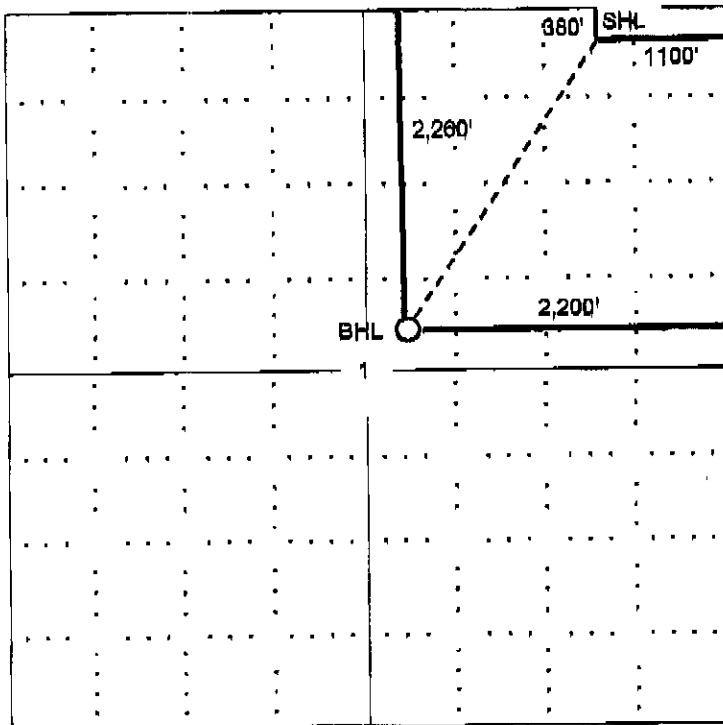
Location of Well: County: Sherman  
380 feet from S (N) (circle one) Line of Section  
1100 feet from (E) / W (circle one) Line of Section  
Sec. 1 Twp. 9 S. R. 40  East  West

Is Section  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 09 2007

CONSERVATION DIVISION  
WICHITA, KS

**Operator:** Rosewood Resources

**Well name:** LININ 41-01H

**Location:**

SHERMAN, KS

NE¼, NE ¼ SEC. 01, T9S, R40W

15-181-20495-01-00

Kansas North (NAD 27)

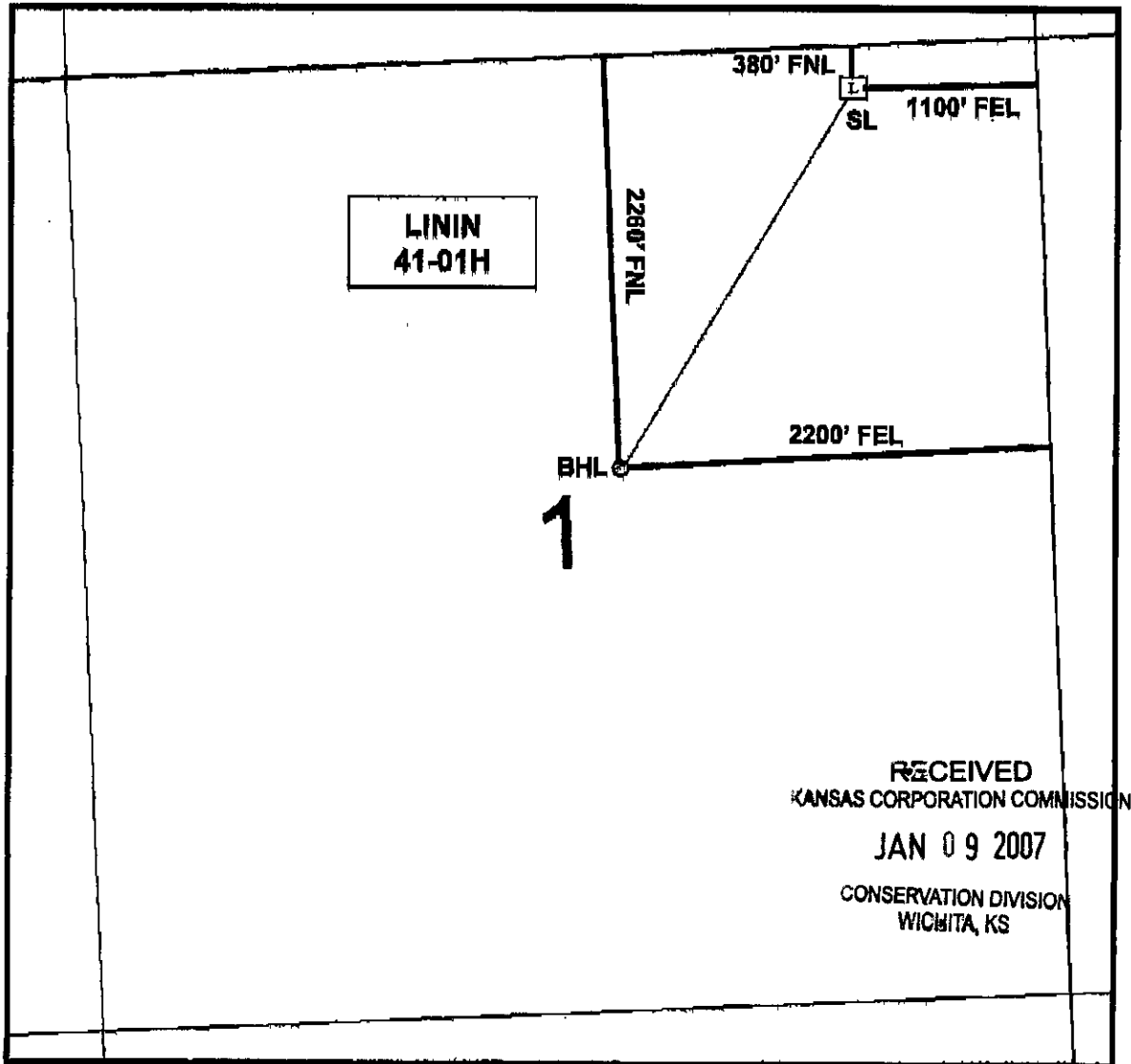
Surface Hole Location

X: 944910

Lat: 39:18:23.759

Y: 376198


Long: -101:43:46.792



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Rosewood Resources, Inc.</b>		License Number: <b>33019</b>
Operator Address: <b>2711 N. Haskell Ave., Suite 2800, LB #22, Dallas, TX 75204</b>		
Contact Person: <b>Storm Sands</b>		Phone Number: ( <b>214</b> ) <b>756 - 6606</b>
Lease Name & Well No.: <b>Linin 41-01H</b>		Pit Location (QQQQ): <b>NW NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>1</u> Twp. <u>9S</u> R. <u>40</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>380</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1100</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Sherman</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>40</u> Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>650</u> feet    Depth of water well <u>266</u> feet		Depth to shallowest fresh water <u>240</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation &amp; Backfill</u>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
January 9, 2006 Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION JAN 09 2007 CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>1/9/07</u>	Permit Number: _____	Permit Date: <u>1/9/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-0010-56700-181-51