# For KCC Use: Effective Date: /-/5-07 District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Jan	15 2007	_ Spot [ <del>X</del> ]
	month	day year	' Last
	5030		7 3 7 () West
OPERATOR: Licenses Vess 011	Corporat	ion	feet fromN / X S Line of Section
1700 Wat	erfront P	kwy, Bldg 50	$\theta$ 25.75 feet from $E / X$ W Line of Section
Address:	ta, Kansa	-	is SECTIONRegularirregular?
Caco	y Coats		(Note: Locate well on the Section Plat on reverse side)
216 602			County: Butler
Phone: 310-002	+1337	<u> </u>	Lease Name: Wilson A Well # 432
CONTRACTOR: License#_	32701		Field Name: El Dorado
Name: C & G Dri	lling Com	pany	Is this a Prorated / Spaced Field?
		· · · · · · · · · · · · · · · · · · ·	Target Formation(s): White Cloud, Douglas
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 2310
XXOII Enh Rec	infield 🗸	X Mud Rotary	Ground Surface Elevation: 1386.5 feet MSL
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:
Seismic;# of Ho	oles Other	- الب	Depth to bottom of fresh water: 160
Other			Depth to bottom of usable water: 180
			Surface Pipe by Alternate: X 1 2
If OWWO: old well information	n as follows:		Length of Surface Pipe Planned to be set: 250
Operator:			Length of Conductor Pipe required: none
Well Name:			Projected Total Death:
Original Completion Date:	Origi	inal Total Depth:	Formation at Total Depth: Douglas
Directional, Deviated or Horizo	antal walks as 0	□ ເ <del>ਨ</del> ਾ*	Water Source for Drilling Operations:
		Yes X No	Well Farm Pond Other trucked
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR
KCC DKT #:		<del></del>	Will Cores be taken?
			if Yes, proposed zone:
		ΔFI	if Yes, proposed zone:
The undersigned hereby affin	ms that the drilling.	AFI	if Yes, proposed zone:
The undersigned hereby affin It is agreed that the following	ms that the drilling,	AFI completion and eventual	if Yes, proposed zone:
			FIDAVIT  Plugging of this well will comply with K.S.A. 55 et SANSAS CORPORATION COMMISSION
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1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with hereby certify that the staten pate:  1/9/07  For KCC Use ONLY  API # 15 - O/5 - 23  Conductor pipe required Minimum surface pipe required Approved by: **Left 1-10-0**  This authorization void it drilling 1. This authorization void it drilling 1. The conductor of t	district office prior I notice of intent to of surface pipe as a ted materials plus a an agreement betwee office will be notifie DMPLETION, produ ix "B" - Eastern Ka in 30 days of the s ments made herein Signature of Opera	to spudding of well; drill shall be posted on east specified below shall be a minimum of 20 feet into een the operator and the ed before well is either pluiction pipe shall be cemen insas surface casing order input date or the well shall are true and to the best of tor or Agent:	FIDAVIT  plugging of this well will comply with K.S.A. 55 et SAS CORPORATION COMMISSION  JAN 0 9 2007  ach drilling rig;  bet by circulating cement to the top; in all cases surface pipe significant to the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with hereby certify that the staten pate: 1/9/07  For KCC Use ONLY  API # 15 - O/5 - 23  Conductor pipe required Minimum surface pipe required Approved by: 144 1-10-0  This authorization expires: 7  (This authorization void if drilling Spud date:	district office prior I notice of intent to of surface pipe as a ted materials plus a an agreement betwee OMPLETION, produ ix "B" - Eastern Ka in 30 days of the s ments made herein Signature of Operat  None d 200 77 7-10-07 not started within 6 in Agent:	to spudding of well; drill shall be posted on easpecified below shall be a minimum of 20 feet into een the operator and the ed before well is either pluction pipe shall be cemen neas surface casing order and tate or the well shall are true and to the best of tor or Agent:  feet  feet per Alt. 1	FIDAVIT  plugging of this well will comply with K.S.A. 55 et SAS CORPORATION COMMISSION  JAN 0 9 2007  ach drilling rig;  bet by circulating cement to the top; in all cases surface pipe significant to the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - OIS - 237/7-0000 Operator: Vess Oil Corporation	Location of Well: County:Butler
Operator: Vess Oil Corporation Lease: Wilson A	feet from N/XS Line of Section  1
Well Number: 432 Field: El Dorado	Sec8Twp2.5S. R0.5
Number of Acres attributable to well:	is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

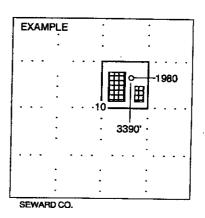
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 9 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vess Oil Corp	oration		License Number:	
		, Bldg 50	0 Wichita, Kansas 67206	
Contact Person: Casey Coats		·	Phone Number: (316 ) 682 - 1537	
Lease Name & Well No.: Wilson A	432		Pit Location (QQQQ):	
			125'W N/2 N/2 S/2	
Type of Pit:	Ptt is:			
Emergency Pit Burn Pit			Sec. 8 Twp. 25 SR. 05 X East West	
Settling Pit A Drilling Pit	ettling Pit		2310 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2515 Feet from East / X West Line of Section	
(If WP Supply API No. or Year Drilled)	2000	(bbis)		
Is the pit located in a Sensitive Ground Water	Area? Yes	X No	Chloride concentration:mg/l	
to the processes in a constant constant			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	 	How is the plt lined if a plastic liner is not used?	
k Yes	Yes XX	NO	rock, clay, bentonite mud	
Pit dimensions (all but working pits): $\frac{100}{}$	Length (fe	eet)100	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet)	
			JAN 0 9 2007	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile	of pit	1	CONSERVATION DIVISION WICHITA, KS rest fresh water 160 50 feet.	
	of pit	Depth to shallov Source of inforn	CONSERVATION DIVISION WICHITA, KS rest fresh water 160 50 feet.	
<u> ५२। ५</u> feet Depth of water well		Source of inform	vest fresh water 160 55 feet. nation: well owner electric log KDWR ver and Haul-Off Pits ONLY:	
प्टाद् feet Depth of water well Emergency, Settling and Burn Pits ONLY:		Source of inform	vest fresh water 160 55 feet. nation: well owner electric log KDWR ver and Haul-Off Pits ONLY:	
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uzia feet Depth of water well		Source of inform measur  Driffing, Worko  Type of material  Number of works	vest fresh water 160 55 feet.  nation:  well owner electric log KDWR  ver and Haul-Off Pits ONLY:  utilized in drilling/workover:   tresh wtr & mud	
Harrels of fluid produced daily:	132_feet	Source of inform measur  Drilling, Worko  Type of material  Number of work  Abandonment p  put top	vest fresh water 160 50 feet.  nation:  well owner electric log KDWR  ver and Haul-Off Pits ONLY:  utilized in drilling/workover: fresh wtr & mud  ing pits to be utilized:  rocedure: let dry, push rock & clay  soil back last, compact it all	
H214 feet Depth of water well	132_feet	Source of inform measur  Drilling, Worko  Type of material  Number of work  Abandonment p  put top	vest fresh water 160 50 feet.  nation:  well owner electric log KDWR  ver and Haul-Off Pits ONLY:  utilized in drilling/workover:   procedure: let dry, push rock & clay	
4214 feet Depth of water well	152 feet	Source of inform measur  Drilling, Worko  Type of material  Number of works  Abandonment p  put top  Drill pits must be	vest fresh water 160 50 feet.  nation:  well owner electric log KDWR  ver and Haul-Off Pits ONLY:  utilized in drilling/workover: fresh wtr & mud  ing pits to be utilized:  rocedure: let dry, push rock & clay  soil back last, compact it all closed within 365 days of spud date.	
H214 feet Depth of water well	152 feet	Source of inform measur  Drilling, Worko  Type of material  Number of works  Abandonment p  put top  Drill pits must be  orrect to the best of	vest fresh water 160 50 feet.  nation:  well owner electric log KDWR  ver and Haul-Off Pits ONLY:  utilized in drilling/workover: fresh wtr & mud  ing pits to be utilized:  rocedure: let dry, push rock & clay  soil back last, compact it all  closed within 365 days of spud date.	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all slow into the pit?  I hereby certify that the above stater	152 feet	Source of inform measur  Drilling, Worko  Type of material  Number of works  Abandonment p  put top  Drill pits must be	vest fresh water 160 50 feet.  nation:  well owner electric log KDWR  ver and Haul-Off Pits ONLY:  utilized in drilling/workover: fresh wtr & mud  ing pits to be utilized:  rocedure: let dry, push rock & clay  soil back last, compact it all  closed within 365 days of spud date.	
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