

For KCC Use:
Effective Date: 1-13-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

* Lease Name
CORRECTED
1-11-07
Form C-1
December 2002
This form must be Typed
This form must be signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 01/07/07
month day year

Spot: East West
NW - NW - NE Sec. 22 Twp. 30S R. 32

OPERATOR: License # 5447

330 feet from N / S Line of Section
2310 feet from E / W Line of Section

Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Contact Person: Rafael Bacigalupo
Phone: (620) 629-4229

Is SECTION X Regular Irregular

CONTRACTOR: License # 30606

(Note: Locate well on the Section Plat on reverse side)
County: Haskell

Name: Murfin Drilling Inc.

* Lease Name: Cook B Well #: 1
Field Name: unknown

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): St. Louis
Nearest Lease or unit Boundary: 330

Ground Surface Elevation: 2870 feet MSL
Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 500
Depth to bottom of usable water: 580

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1750

Length of Conductor Pipe Required: _____

Projected Total Depth: 5800

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit # _____
(Note: Apply for Permit with DWR)

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

IF Yes, true vertical depth _____

Bottom Hole Location KANSAS CORPORATION COMMISSION

KCC DKT #: JAN 1 1 2007

Prorated, Spaced: HUBOTON

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT * WAS: Lease Name Cook C. IS: Cook B

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 01/10/07 Signature of Operator or Agent: _____ Title: Capital Project

For KCC Use ONLY
API # 15 - 081-21698-0000
Conductor pipe required None feet
Minimum Surface pipe required 600 feet per Alt. 1
Approved by: Ruth 1-8-07 / RCH 1-10-07
This authorization expires: 7-8-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proaction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

20-30-32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21698-0000
Operator:
Lease:
Well Number:
Field:

Location of Well: County
feet from N / S Line of Section
feet from E / W Line of Section
Sec. Twp. R. East West

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

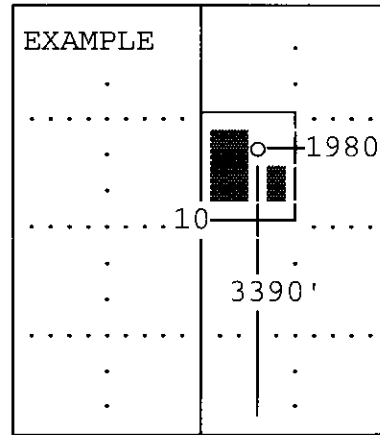
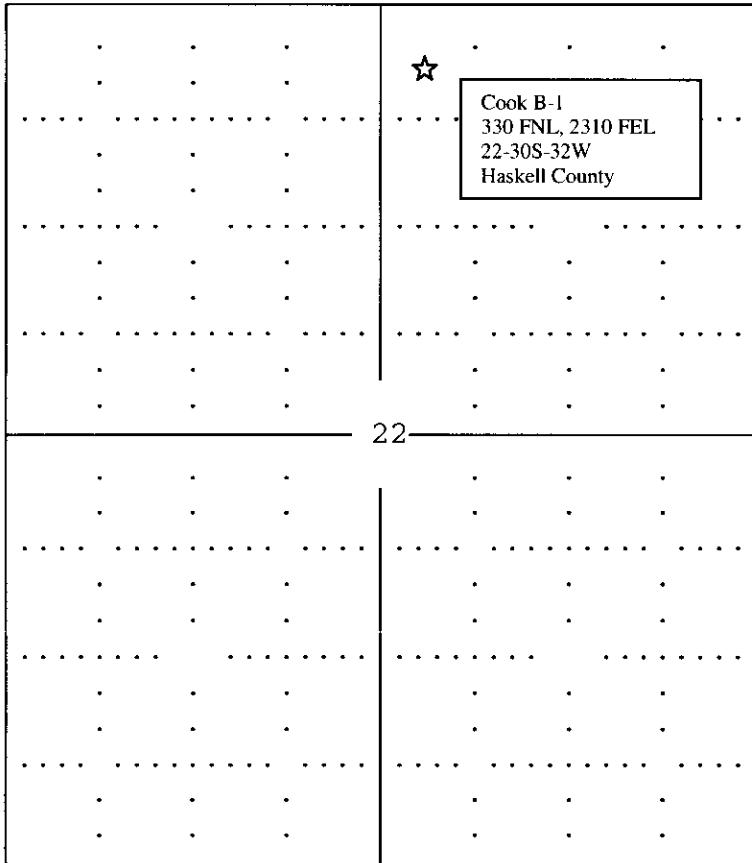
Is Section Regular or Irregular

IF Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling location.

RECEIVED
SEWARD CO. KANSAS CORPORATION COMMISSION
JAN 11 2007

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION
WICHITA, KS

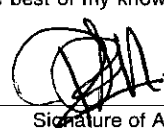
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Wes Willimon		Phone Number: (620) 629 - 4200
* Lease Name & Well No.: Cook B-1		Pit Location (QQQQ): _____ NW _____ NE Sec. 22 Twp. 30S R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Haskell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) NA: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JAN 11 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>1482</u> feet Depth of water well <u>425</u> feet	Depth to shallowest fresh water <u>204</u> feet. Source of information: <u>(2)</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Evaporation and Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>01/10/07</u> Date		 Signature of Applicant or Agent

15-081-21698-000

KCC OFFICE USE ONLY			
Date Received: <u>1/11/07</u>	Permit Number: _____	Permit Date: <u>1/11/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202