For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 33074 Name. Derit Cherchee Basin Operating Co. LLC AffaD FEL. seet from	wust be approved by NOO live (Jaays phot to continue toling wor
OPERATOR: Licensel 33074 Name. Data Cherokee Basin Operating Co. LLC Address: 21 W. Myrtle Contact Partners Myrtle Contract My	Expected Soud Date January 19, 2007	
Section Sect	month day year	W2 - SW - SW Sec. 7 Twp. 32 S. R. 16E West
Name. Date Chartoves basish Operating Control College Agency 1. Whytele City State/Dip (More: Locate well on the Section Plat on reverse side) Control Parson Troy Williams Phone: \$20.331-7870 CONTRACTOR: Leanese \$675 CONTRACTOR: Leanese \$675 Meel Drilled For: Well Class: Type Equipment: Tield Name. Cherokee Basin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the a Provated / Special Field Tamp. Cherokee Dasin Coel Gas Area Is the Are	33074	660 FSL feet from N / S Line of Section
Address_211 W Myrtle (Control Person Tony Williams Connect Tony Williams Connect Tony Williams Connect Tony Williams Connect Person Tony Williams Connect Tony Williams First Name: Cherckee Basin Coal Gas Area Is this a Proretad / Spaced Flad or Williams Tony Williams Cherckee Basin Coal Gas Area Is this a Proretad / Spaced Flad Tony West Mississippian Connect Tony Williams Tony Williams Connect Tony Williams Cherckee Basin Coal Gas Area Is this a Proretad / Spaced Flad Tony West Mississippian Tony Williams Tony Williams Tony Williams Tony Williams Cherckee Basin Coal Gas Area Is this a Proretad / Spaced Flad Tony West Mississippian Tony Williams Tony Willia	Dart Cherokee Basin Operating Co. LLC	4740 FEL feet from FE / W Line of Section
Columber Parties of Part on reverse steel County. Milliams County Williams Count	211 W. Myrtle	Is SECTIONIrregular?
County: Monisonerby County: Monisoner Tible County: Monisonerby County: Monisoner Tible County: Monisonerby County: Monisoner Tible County: Mo	City/State/Zin: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Lease Name Events & Basin Coal Gas Area Field Name. Cherrokee Field Name Chero	Contact Person. Tony Williams	County: Montgomery
CONTRACTOR: Licensell 5675 Name. McPherson Drilling Well Drilled For: Well Class: Type Equipment: OIL	Phone: 620-331-7870	Lease Name: Evans et al Well # D1-7
Target Information(s): Mississippian Target Information(s): Mississipp	/	Field Name: Cherokee Basin Coal Gas Area
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 793 Type	CONTRACTOR: License# 5075	
Ground Surface Elevation: 788 Leat MXI Ground Surface Elevation: 788 Leat MXI Ground Surface Elevation: 788 Leat MXI Ground Surface Elevation: 789 Made Rotary	Name: MICE TIES SOIT DITHING	Target Information(s): Mississippian
Ground Surface ElevationBS	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile: Yes No No Disposal Wildcat Cable Salamic: # of Holes Wildcat Cable Cable Solamic: # of Holes Wildcat Cable		
Cable Selsmic;		
Spismic;		
Surface Pipe Planned to be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be set: 40° Length of Surface Pipe Planned to Be s		
If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original Total		
Length of Conductor Pipe required Pipe req		Longth of Surface Pine Planned to be set: 40'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Conductoring Well Versum Pond Other OWNE Permit with DWR OWNE Permit w		Length of Conductor Pine required:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:	·	
Water Source for Drilling Operations: West West Farm Pond Other		Formation at Total Depth: Mississippian
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit Permit Expred	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Parmit with DWR	If Yes, true vertical depth:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the place of the plugged. In all cases, NOTIFY district office prior to any cementing. Date: January 9, 2007 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of		(Note: Apply for Permit with DWR
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the lest of my knowledge and belief. Date: January 9, 2007 Signature of Operator or Agent: Minimum surface pipe required Approved by: Late - I - O - The O - This authorization expires: 7-I-O - This authorization void it drilling not started within 6 months of effective date.] Spud date: Agent: Agent: Memember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	JAN 1 1 2007
Pote: January 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 3/29/-000 Conductor pipe required Minimum surface pipe required Approved by: Poth - 11-07 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: Sr Regulatory & Safety Comphiance Speciality Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the	ne underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 125 - 3/29/- OCC Conductor pipe required feet feet per Alt. 12 Approved by: Publ-1-07 This authorization expires: 7-1/-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		. (11)
For KCC Use ONLY API # 15 - 125 - 3/129/-000 Conductor pipe required	Date: January 9, 2007 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist
API # 15 - 125-3/29/-0000 API # 15 - 125-3/29/-0000 Conductor pipe required	- VOC 11 - ONLY	
Conductor pipe required	125-2129/-MXX	- File Completion Form ACO-1 within 120 days of spud date:
Minimum surface pipe required	A	
Approved by: Put 1-1-07 This authorization expires: 7-1/-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	Conductor pipe required / / SNE feet	
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Spud date: Agent: Signature of Operator or Agent: Date:	-	check the box below and return to the address below.
Date:		
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	<u> </u>	line in the second seco

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31291-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	660 FSL feet from N / ✓ S Line of Section
Lease: Evans et al	4740 FEL feet from ✓ E / W Line of Section
Well Number: D1-7	Sec. 7 Twp. 32 S. R. 16E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED						•	· ,	
KANSAS CORPORATION COM							, , ,	- ' '
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CONSERVATION DIVISIO WICHITA, KS			· · · · ·				·	
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3390'						FEL .	4740 F	
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SEWARD CO.			•		•			:

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin			
	Operating Co. LL	License Number: 33074	
Operator Address: 211 W. Myrtle		ependence KS 67301	
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870	
Lease Name & Well No.: Evans et al	D1	1-7	Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>W2</u> . <u>SW</u> . <u>SW</u>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 32 R. 16E
Settling Pit	If Existing, date co	onstructed:	660 FSL Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		4740 FEL Feet from ✓ East / West Line of Section
	926	(bbls)	Montgomery County
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes ✓] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	☐ Yes 🗸	No .	Natural Clays
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de	eepest point: 5	(feet)
			JAN 1 1 2007 CONSERVATION DIVISION
Distance to nearest water well within one-mil	e of pit	Depth to shallo	CONSERVATION DIVISION WICHTA, KS west fresh water
Distance to nearest water well within one-mil		Source of info	CONSERVATION DIVISION WICHITA, KS west fresh waterfeet.
	150 feet	Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh waterfeet. rmation: (1)
	<i>150</i> feet	Source of information measurements Drilling, Work	CONSERVATION DIVISION WICHITA, KS owest fresh waterfeet. rmation: electric log KDWR over and Haul-Off Pits ONLY:
	150 feet	Source of information measurements Drilling, Work Type of materi Number of work	CONSERVATION DIVISION WICHTRA, KS owest fresh water feet. rmation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: electric log KDWR rking pits to be utilized: One
	150 feet	Source of information measurements Drilling, Work Type of materi Number of work	CONSERVATION DIVISION WICHITA, KS owest fresh waterfeet. rmation: electric log KDWR over and Haul-Off Pits ONLY:
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	150 feet	Source of informed measurement	CONSERVATION DIVISION WICHTRA, KS owest fresh water feet. rmation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: electric log KDWR rking pits to be utilized: One
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	150 feet	Source of informers Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHITIA, KS owest fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	150 feet	Source of informers Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHITIA, KS owest fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state January 9, 2007	150 feet	Source of informers Drilling, Work Type of materi Number of work Abandonment Drill pits must	CONSERVATION DIVISION WICHTIA, KS Division west fresh water feet. Imation: electric log KDWR Division well owner electric log KDWR Division well owner electric log KDWR Division and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Prixing pits to be utilized: One procedure: Air dry, fill be closed within 365 days of spud date. Sit of my knowledge and belief. All Lall Signature of Applicant or Agent