

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*** CORRECTED**
1-11-07

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

For KCC Use:
Effective Date: 1-2-07
District #: 2
SGA? Yes No

Expected Spud Date: JANUARY 4 2007
month day year

FOOTAGE CORRECTION

55° E of CENTER
* 580 feet from N / S Line of Section
1375 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202
Contact Person: TOM FERTAL
Phone: (303) 831-4673

County: RICE

CONTRACTOR: License 8273
Name: EXCELL SERVICES INC

Lease Name: MATTHAEI TRUST Well #: 2-19
Field Name: WILDCAT
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary: 580 850

Well Drilled For: Oil Gas OWWO Seismic; Other
 Enh Rec Storage Disposal # of Holes
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: EST 1725 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 140
Depth to bottom of usable water: 280
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 320'
Length of Conductor pipe required: NONE
Projected Total Depth: 3400'
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #: N/A

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT#: _____

(Note: Apply for Permit with DWR)
Will Cores Be Taken? Yes No
If yes, proposed zone: N/A

*** CORRECTION: LOC WAS: 330' FSL IS: 580' FSL**

AFFIDAVIT * WAS: 55° E of Center S/2-S/2-NW RECEIVED KANSAS CORPORATION COMMISSION IS: Appr. S/2-SW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. **DEC 15 2006**

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: DECEMBER 14, 2006 Signature of Operator or Agent: Thomas Fertal Title: SR. GEOLOGIST

For KCC use ONLY
API # 15 - 159-22526-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. **(1) X**
Approved by: WFM 12-28-06 / RWH 1-11-07
This authorization expires: 12-28-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

19
18
9w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22526-00-00
Operator: SAMUEL GARY JR & ASSOCIATES, INC.
Lease: MATTAHEI TRUST
Well Number: 2-19
Field:

Location of Well: County: RICE
330 feet from N / S Line of Section
1375 feet from E / W Line of Section
Sec. 19 Twp. 18 S. R. 9 East West

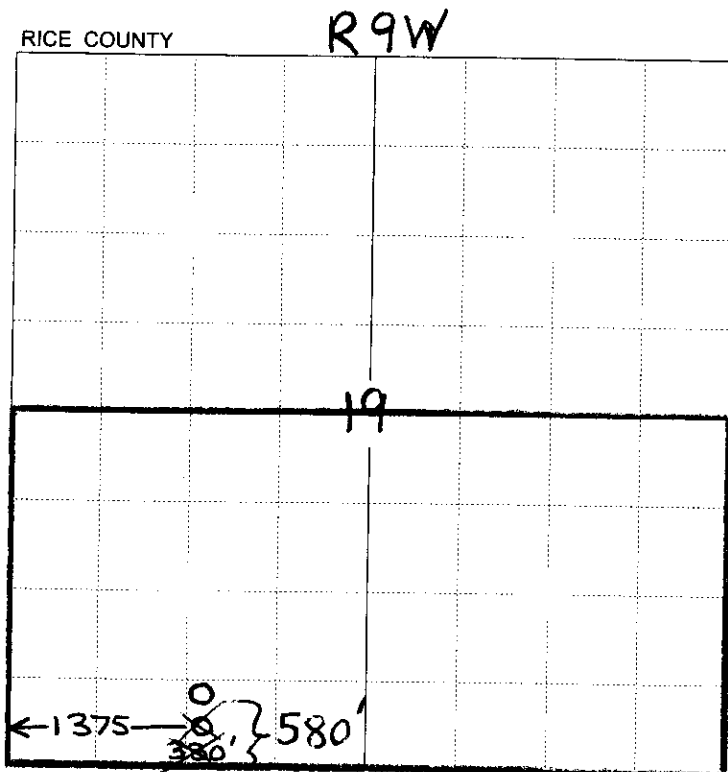
Is Section: Regular or Irregular

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

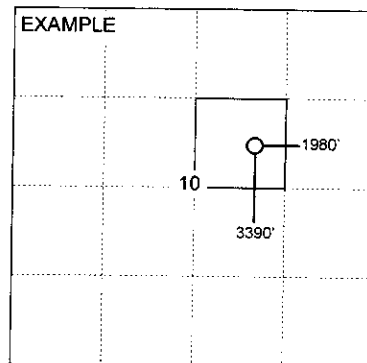
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Handwritten note: 580' from nearest lease boundary



SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTION LOC WAS 330' FSL IT IS 580' FSL
Submit in Duplicate

Operator Name: SAMUEL GARY JR. AND ASSOCIATES, INC.		License Number: 3882
Operator Address: 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838		
Contact Person: TOM FERTAL		Phone Number: (303) 831-4673
Lease Name & Well No.: MATTHAEI TRUST 2-19		Pit Location (QQQQ): S/2 S/2 SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 580' 380' Pit capacity: 4000 (bbls)	Sec. 19 Twp. 18 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1375 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RICE County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE MUD AND CLAY
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JAN 11 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	15-159-22526-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD Number of working pits to be utilized: 0 (STEEL TANKS) Abandonment procedure: ALLOW TO DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
DECEMBER 14, 2006 Date		<i>Thomas J Fertal</i> Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No