For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date January 17, 2007	_
Expected Spud Date	Spot ✓ East
month day year	NE NE Sec. 15 Twp. 27 S. R. 18 West
OPERATOR: License#_33344	feet from N / S Line of Section
Name: Quest Cherokee LLC	660 feet from F E / W Line of Section
9520 North May Avenue, Suite 300	Is SECTION _ ✓ RegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 286-9316	Lease Name: Beach, Don E. Well #: 15-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 908 feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	
✓ Gas Storage Pool Ext, ✓ Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other Coalbed Methane	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500 Cherokee Coals
Original Completion Date:Original Total Depth:	Formation at total Deptit.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

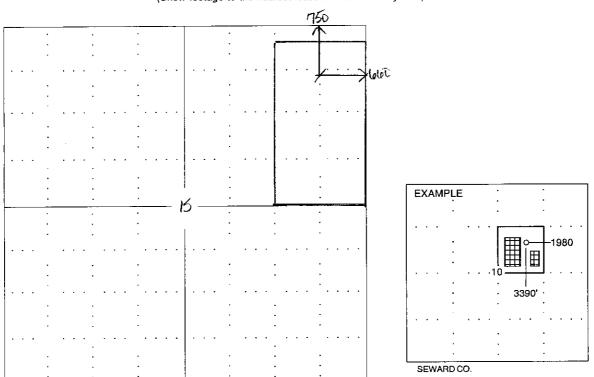
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26769-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	750 feet from VN/ S Line of Section
Lease: Beach, Don E.	660 feet from 🗸 E / 🗌 W Line of Section
Well Number: 15-1	Sec. 15 Twp. 27 S. R. 18 VEast Wes
Field: Cherokee Basin CBM	•
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. It proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120			
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Beach, Don E. #15-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NENE</u>
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 27 R. 18 🗸 East 🗌 West
Settling Pit	If Existing, date constructed:		750 Feet from ✓ North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water	Area? Yes 7	No	Chloride concentration:mg/l
Le the believe below around level 2			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:(feet)			
material, thickness and installation procedure.		edures for periodic maintenance and determining including any special monitoring. Operation lasting approx 3 days	
		, Jg	eportunom identify approx of days
Distance to nearest water well within one-mile	∍ of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:
N A feet Depth of water well	feet	measu	redwell owner electric logKDWR
		1	over and Haul-Off Pits ONLY:
		al utilized in drilling/workover: Air Drilled	
		king pits to be utilized: One	
Barrels of fluid produced daily: Abandonment p		procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must I	pe closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
January 10, 2007 KANSAS CORPORATION COMMISSIO JAN 1 2 2007			
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION
KCC OFFICE USE ONLY			
Date Received: 1 12 07 Permit Num	iber:	Perm	it Date: 12 67 Lease Inspection: Yes 🗶 No