

For KCC Use: 7-16-06
 Effective Date: 7-16-06
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Permit Extension

Form C-1
 December 2002

Request Received 1-11-07
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15, 2006
 month day year

OPERATOR: License# 33657
 Name: Ohio Kentucky Oil Corporation
 Address: 110 East Lowry Lane
 City/State/Zip: Lexington, KY 40503
 Contact Person: Deanna McDowell
 Phone: 859-276-3500

CONTRACTOR: License# 33493
 Name: American Eagle Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot East
 NW SE NE/4 Sec. 33 Twp. 11 S. R. 22' West
1650' feet from N / S Line of Section
990' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego
 Lease Name: D & D Lynd Well #: 1
 Field Name: Shaw Creek

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing Kansas City, Mississippian

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2342.1' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1080'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: None

Projected Total Depth: 4000'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
 AFFAIRS CORPORATION COMMISSION
 JAN 12 2007

RECEIVED
 JUL 10 2006
 KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling site;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface **within 120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-16-06 Signature of Operator or Agent: [Signature] Title: Vice-President

For KCC Use ONLY
 API # 15 - 195-22374-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. VO 2
 Approved by: RH 7-11-06 / 11/2-07
 This authorization expires: 1-11-07 7-11-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

33
 11
 22W