Permit Extension

For KCC Use:	7-16-06
Effective Date: _	7 10 00
District #	4
2012	77 84-

KANSAS CORPORATION COMMISSIQUEST Received /-//-07 OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date September 22, 2006	Spot
00057	990' feet from VN / S Line of Section
OPERATOR: License# 33657	990' feet from ✓ E / W Line of Section
Name- Ohio Kentucky Oil Corporation	Is SECTION ✓ RegularIrregular?
Address: 110 East Lowry Lane	
Address: Lexington, KY 40503	(Note: Locate well on the Section Plat on reverse side)
Contact Person Deanna McDowell	County: Trego
Phone: 859-276-3500	Lease Name: D & D Lynd Well #: 2
22402	Field Name: Shaw Creek
CONTRACTOR: License# 33493	ls this a Prorated / Spaced Field? Yes ✓ No
Name: American Eagle Drilling	Target Formation(s): Lansing Kansas City, Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 2315.6' feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:Yes ✓ No
Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 1080'
Other	Surface Pipe by Alternate: ☐ 1 🗸 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4000'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	DAVIT RECEIVED
AFFI	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging ANSAS CORPORATION COMMISSION et. seq. JUL 10 200
It is agreed that the following minimum requirements will be met:	
4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	istrict office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	f maknowledge and belief
Date: 1-Lo-DLo Signature of Operator or Agent:	Saulde Title: VICE-President
/// / _	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 195 - 22375-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	File according to field proration orders;
	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Minimum surface pipe required 200 feet per Alt. (2)	Submit plugging report (CP-4) after plugging is completed, Obtain written approval before disposing or injecting salt water.
Approved by: 7-11-06/Aug 1-12-07	
This authorization expires: ++++++>7 7-11-07	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date: