For KCC Use:

Effective Date: /-/7-07

District # SGA2 Vss V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	Spot ✓ E	ast
month day year	FO NUM SE 7 20 455	/est
33074	1980 FSL feet from N / VS Line of Section	
OPERATOR: License# 33074	1760 FEL feet from VE / W Line of Section	
Name: Dart Cherokee Basin Operating Co. LLC	Is SECTION ✓ RegularIrregular?	
Address: 211 W. Myrtle	is SECTION — negular —— irregular?	
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tony Williams	County: Wilson	
Phone: 620-331-7870	Lease Name: Graff Trusts Well #: C3-7	
5675 V	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?	No
Name: McPherson Drilling	Target Information(s): Mississippian	-
Well-Olean Toro Produced	Nearest Lease or unit boundary: 660 feet	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 931 feet	MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	== 1
Gas C Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 1751 180	JINO
Seismic;# of Holes Other	Depth to bottom of usable water: 200 / 150	
Other		
**************************************	Surface Pipe by Alternate: 1 2 40'	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1310 leet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
	RECEIVE	D
	IDAVII KANSAS CORPORATION	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	JAN 1 2 21	JD7
 Notify the appropriate district office prior to spudding of well; 	2011	
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig; CONSERVATION DI	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27088-0000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	1980 FSL feet from N / ✓ S Line of Section
Lease: Graff Trusts	1760 FEL feet from 🗸 E / 🗌 W Line of Section
Well Number: C3-7	Sec. 7 Twp. 30 S. R. 15E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: E2 - NW - SE	Is Section: Regular or Irregular
QIN/QIN/QIN of acreage.	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMIS								
JAN 1 2 2007		·			· ·			
CONSERVATION DIVISION WICHITA, KS			•		•	•		
	R15E							
EXAMPLE	EXAMPLE	·	1760 FEL	,	· 	•	•	
1980		•	•	,			•	
1980		-	<u> </u>					
		L	1980 FS		·			
					•	· ·		
· · · ·						· · · ·	•	
SEWARD CO.	SEWARD CO.	•				•		

NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		-				
Operator Name: Dart Cherokee Basin	Operating Co. LL	License Number: 33074				
Operator Address: 211 W. Myrtle		ependence KS 67301				
Contact Person:Tony Williams			Phone Number: (620) 331 - 7870			
Lease Name & Well No.: Graff Trusts C3-7			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec7Twp30R15E East West			
Settling Pit	If Existing, date constructed:		1980 FSL Feet from North / V South Line of Section			
Workover Pit Haul-Off Pit	Dit cancelts:		1760 FEL Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 926	(bbls)	Wilson			
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:mg/l			
is the pit located in a defisitive cloude water	Alea: [les V		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓	No	Natural Clays			
Pit dimensions (all but working pits):	5 Length (fe	eet)30	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point: 5	(feet)			
If the pit is lined give a brief description of the			edures for periodic maintenance and determining			
material, thickness and installation procedure.			ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit Depth to shall Source of inf			west fresh waterfeet. mation:			
NA feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Ty			Type of material utilized in drilling/workover: Air			
			mber of working pits to be utilized: One			
Barrels of fluid produced daily: Abo			procedure: Air dry, fill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Dril			be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
		Λ	KANSAS CORPORATION COMMISSION			
January 11, 2007		William JAN 1 2 2007				
Date		s	ignature of Applicant or Agent CONSERVATION DIVISION			
KCC OFFICE USE ONLY						
$\Lambda = I$						
Date Received: 1/12/67 Permit Numl	ber:	Perm	it Date: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			