# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Section   Sect	·		-401
Sept North May Annual, Sulter 010   Section   Section   Section   Sept North May Annual, Sulter 010   Section	day you		West
Name	33344	1980 foot from N / // S. Line of Section	
SECTION   Regular   Integral	OPERATOR: License#	660 feet from Z E / W Line of Section	
Colored Persons Removed Morille Phones: (455) 288-9316  CONTRACTOR: Licenses Will be licensed by the KCC  Name Will police on the ACO—I tennes will provide on the ACO—I tennes will be more will be more will be more will be more will be provided to the provided by a finite of the approved notice of intent to drill shall be posted on each drilling tig:  1 How the Acopy of the approved notice of intent to drill shall be posted on each drilling tig:  1 How the approved notice of intent to drill shall be posted on each drilling tig:  2 A copy of the approved notice of intent to drill shall be posted on each drilling tig:  3 How the ACO—I tennes will be more within a ALTERNATE II COMPLETION, production pipe shall be comented from below any visible water to surface within 120 days of sput date:  For KCC Use ONLY  Approved by the HILLON To Appoint of the production pipe shall be comented from below any visible water to surface depond on the tennes within 30 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput date or the swill surface and surface acting or the swill surface a surface acting or depondent district to the swill surface and within 50 days of the sput date or the swill surface and within 50 days of the sput	Name: Quest Orlefokes ELCO 9520 North May Avenue, Suite 300		,,,
Counted Person. Bishward Mantin  Country, Newsolds  Is this a Prorated / Spead Field?  In the tournation (St.)  Country of the Country (St.)  Newsolds  Country, Newsolds  Country, Newsolds  Country, Newsolds  Country, Newsolds  Country, Newsolds  Is this a Prorated / Spead Field?  In the tournation (St.)  In the country and the countr	Oklahoma City Oklahoma 73120		
Loase Name:   Micros Ray   Compared   Well   Ease   Well	City/State/Zip:		
CONTRACTOR: Leanage Will be licensed by the KCC  Name Will advise on the ACO-1  Well Drilled For: Well Class: Type Equipment: Oil For Rec   Initiated   Mud Rotary   Mud Rotary   Mode   Mud Rotary   Mud Rotary   Mode   Mud Rotary   Mud Rotary	Contact Person: (405) 286-9316	County: Hizev Ray G 26-2	
CONTRACTOR: Loonese "Will defend on the ACCO-I shall produce on the ACCO-I shall produced on the ACCO-I shall produced on the ACCO-I shall produced on the ACCO-I shall cases a specified below while the while dry hole and according to the produced on the ACCO-I shall cases surface as specified below while the while dry hole approved notice of intent to drill shall be posted on each drilling dg.  I he wall so dry hole approved notice of intent to drill shall be posted on each drilling dg.  I he wall so dry hole, an agreement between the operator and the district office prior to plugging to proper to plugging the production approved by: But half to both.  I he wall be dry hole, an agreement between the operator and the district office prior to plugging to plugged. I have be posted on the plugged of the plugged or production approved to the plugged or producti		Lease Name: Well #: Well #: Well #:	·
Name   Will advise on the ACO-1   Well Class:   Type Equipment:	CONTRACTOR: License# Will be licensed by the KCC		
Near at Lease or unit boundary; 560   Sea   Se	Name: Will advise on the ACO-1		√No
Ground Surface Elevation: 978			
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:		MCI
Mass   Storage   Fool Ext   Wildcate   Cable	Oil Enh Rec / Infleid Mud Rotary		_
Depth to bottom of fresh water: 30 Depth to bottom of tresh water: 30 Depth to bottom of usable water: 30 Depth to bottom of fresh water 30 Depth to bottom of fresh water: 30 Depth to	Gas Storage Pool Ext. Air Rotary		= -
Depth to bottom of usable water; ***    Control   Contro	O/WO Disposal Wildcat Cable		<b>√</b> 140
Surface Pipe by Afternate:	Seismic; # of Holes Other	Depth to bottom of useble water: 200 ISD	
Length of Surface Pipe Planned to be set: 25	✓ Other Coalbed Methane		
Length of Conductor Pipe required:   Well Name:   Original Total Depth:   Original Total Depth:   Original Completion Date:   Original Total Depth:   Original Dep			
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Wes Voo Bottom Hole Location:  KCC DKT #:  Well   Farm Pond Other Air  DVM Permit #:  Well   Farm Pond Other Air  DVM Permit #:  (Note: Apply for Permit with DWR   ]  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (ANSAS CORPORATION COMMISSION In the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface SEXANDON DAGSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing.  It hereby certify that the statements made herein are true and of the best of my knowledge and belief.  For KCC Use ONLY  Approved by: Let H-10-07  (This authorization void if drilling not started within 6 months of approval date)  Spud date:  Agent:  Yes Dottom Total Depth: Cherokee Coals  Well Not Dilled - Permit Expired  Signature of Operator or Agent:  Well Not Dilled - Permit E			
Original Completion Date:Original Total Depth:	•		
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations Comply on the Drilling Operation Operation operations:   January 15 2007   Signature of Operator or Agent:   January 15 2007   S		Charakas Casla	
Well   Farm Pond Other_Air	Original Completion Date:Original Total Depth:		
DWR Permit #:     DWR Permit #:       DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Diffining Operations.	
Bottom Hole Location:			
Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface SERALIPAL PLASTICS.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and the best of my knowledge and belief.  For KCC Use ONLY  API ≠ 15 - 1/33-26779-000  For KCC Use ONLY  API ≠ 15 - 1/33-26779-000  Fine prior to operator or Agent:  Fine Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACD-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this authorization expires:  7/bo-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Will Not Drilled - Permit Expired  Signature of Operator or Agent:			
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For KCC Use ONLY  API # 15 - 133-26779-0000  Conductor pipe required None feet per Alt. X 2  Approved by: 2441-16-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	<ol> <li>The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into</li> </ol>	the underlying formation.  district office on plug length and placement is necessary prior to plugging.	BION
For KCC Use ONLY  API # 15 - /33-26779-0000  Conductor pipe required None feet Minimum surface pipe required 120 feet per Alt. X 2  Approved by: Put 1-16-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:   Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall	nted from below any usable water to surface within 120 days of spud date in #133,891-C, which applies to the KCC District 3 area, alternate II ceme I be plugged. In all cases, NOTIFY district office prior to any cementing	enting
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(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Signature or Signature Operator or Agent: Signature of Operator or Agent: Signature or Signature Operator Operato	5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best to  Date: January 15, 2007  Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 133-26779-000  Conductor pipe required  None feet Minimum surface pipe required  20 feet per Alt.	r #133,891-C, which applies to the KCC District 3 area, alternate II ceme I be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	enting
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1900	5. The appropriate district office will be notified before well is either plue 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later of the spud date or the well shall be the later of the spud date or the well shall be the later of the spud date or the well shall be the statements made herein are true and to the best of the later of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be shall be statements made herein are true and to the best of the statements made herein are true and to the best of the spud date or the well shall be	r #133,891-C, which applies to the KCC District 3 area, alternate II ceme I be plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	enting
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26779-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Hizey, Ray G.	
Well Number: 26-2	Sec. <u>26</u> Twp. <u>29</u> S. R. <u>19</u> ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:	is Section: 🗸 Regular or 🔲 Irregular
CTR / CTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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				· · ,						3390'
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TE: II	•		1							SEWARD CO.

## In plotting the proposed location of the well, you must show:

S & 10 8

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee Ll	_C	License Number: 33344					
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120							
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316					
Lease Name & Well No.: Hizey, Ray	G. #26-2	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u> NESE</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. <u>26 <sub>Twp.</sub> 29 R. 19</u> ✓ East  West				
Settling Pit	If Existing, date of	onstructed:	1980 Feet from North / 🗸 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from 🗸 East / 🗌 West Line of Section				
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes V No	Yes ✓	No	now to the premied if a plastic liner to her asea.				
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet) N/A: Steel Pits				
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 10 (feet)							
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining							
material, thickness and installation procedure	€,		Operation lecting approx 2 days				
		Air Drilling	Operation lasting approx 3 days				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh waterfeet.				
NA feet Depth of water well		Source of infor					
Emergency, Settling and Burn Pits ONLY:		† · · · · · · · · · · · · · · · · · · ·	red well owner electric log KDWR over and Haul-Off Pits ONLY:				
Producing Formation:		1	al utilized in drilling/workover: Air Drilled				
Number of producing wells on lease:			king pits to be utilized: One				
Barrels of fluid produced daily:		•	procedure: Tim Styl State I in all Styles				
Does the slope from the tank battery allow all	spilled fluids to		procedure: Sa				
flow into the pit? Yes No Drill pits mus			be closed within 365 days of spud date.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  January 15, 2007  Date  Signature of Applicant or Agent							
January 15, 2007  Date  January 15, 2007  Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: \\(\(\(\lambda\)\)\(\(\lambda\)\(\overline{07}\)\ Permit Num	nber:	Perm	it Date: 1   Le   0 ? Lease Inspection: Yes ( No				