For KCC Use:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	Spot
month day year	<u>SE</u> - <u>SE</u> _ Sec. <u>13</u> _ Twp. <u>31</u> _ S. R. <u>18</u> _ West
OPERATOR: License# 33344	660 feet from N / V S Line of Section
Name: Quest Cherokee LLC	660
9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	· · · · · · · · · · · · · · · · · · ·
Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Labette
Phone: (405) 286-9316	Lease Name: McCarty, Larry Weil #. 13-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec 🗸 Infield 🔔 Mud Rotary	Ground Surface Elevation: 948 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic # of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water: 200
<u>Y</u>	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
4.55	If Yes, proposed zone:
AFF	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: IDAVIT RECEIVED lugging of this well will comply with K.S.A. 55 et. Set. Set. Set. Set. Set. Set. Set.
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The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the thing that the well is dry hole, an agreement between the operator and the construction of the state of the well is either plug in the state of the well is either plug in the complete of the well is either plug in the complete of the well is either plug in the complete of the well shall in the statements of the spud date or the well shall in the properties of the well shall in the statements made herein are true and to the best of the well shall in the statements of the properties of the well shall in the statements of the properties of the well shall in the statement of the well shall in the properties of the well shall be completed within 6 months of approval date.)	If Yes, proposed zone: IDAVIT RECEIVED Iugging of this well will comply with K.S.A. 55 et. Set. Set. SCORFORATION COMMISSION Id to drilling rig; CONSERVATION DAVISION CONSERVATION DAVISION The underlying formation. In underlying formation or plug length and placement is necessary prior to plugging; Igged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and befief. Title: Prile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24179-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	660 feet from N / V S Line of Section
Lease: McCarty, Larry	660 feet from 🗸 E / W Line of Section
Well Number: 13-1	Sec. 13 Twp. 31 S. R. 18 ✓ East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: _ SE _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	· · · · · · · · · · · · · · · · · · ·
	EXAMPLE
12	1980
	(elot) : 3390'

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May	Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: McCarty, La	rrv #13-1		Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>SE</u> . <u>SE</u>
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 13 Twp. 31 R. 18
Settling Pit	If Existing, date constructed:		Feet from North / V South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	660 Feet from Feat / West Line of Section Labette County
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/i (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes V No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):3		,	Width (feet) N/A: Steel Pits
	om ground level to de	sepest point	edures for periodic maintenance and determining
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	Operation lasting approx 3 days
Source of infor		west fresh waterfeet. mation: uredwell owner electric logKDWR over and Haul-Off Pits ONLY:	
N/A feet Depth of water well	feet	measu	iredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:
			ar dilized in drilling/workover.
		working pits to be utilized: One ent procedure: Air Dry, Back Fill and Cover	
Barrels of fluid produced daily: Does the slope from the tank battery allow all	the slope from the tank battery allow all spilled fluids to		procedure.
		be closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief. RECEIVED KANSAS CORPORATION COM
January 15, 2007 Date	Z	Rand V	Varling JAN 16 2007
Date	/		WICHTA KS
	KCC	OFFICE USE O	
Date Received: 1 14 67 Permit Num	ber:	Perm	it Date: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \