For KCC Use: Effective Date:

Kansas Corporation Commission OIL & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Soud Date January 22, 2007	Spot
Expected Spud Date January 22, 2007 month day year	Spot
33344	Sec. Twp. S. R. West 660 feet from N / S Line of Section
OPERATOR: License# 33344 Name: Quest Cherokee LLC	1980 feet from E / V W Line of Section
9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?
Address: Oklahoma City, Oklahoma 73120 City/State/Zip:	•
Contact Person; Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Neosho
Phone: (405) 286-9316	Lease Name: River Farms Inc Well #: 12-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Wall B. W. of East Wall Oliver	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 962 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water.
✓ Other	Surface Pipe by Alternate: ☐ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Birnational Business on Hardward IIII	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Nate: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFII	DAVIT
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	DAVIT RECEIVED ligging of this well will comply with K.S.A. 55 et. segues corporation COMMIS
The undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT RECEIVED ligging of this well will comply with K.S.A. 55 et. segues corporation COMMIS
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the appropriate district of intent to drill <i>shall be</i> posted on each	DAVIT Upgging of this well will comply with K.S.A. 55 et. Seq. SAN 1 6 2007 RECEIVED JAN 1 6 2007
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	DAVIT Agging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMISSION AN 1 6 2007 The drilling rig; The by circulating cement to the top; in all cases surface CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT RECEIVED Ingging of this well will comply with K.S.A. 55 et. Sec. SANSAS CORPORATION COMMISS AN 1 6 2007 In drilling rig; It by circulating cement to the top; in all cases surface PONSERVATION DIVISION WICHITA KS
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis	paying of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 in drilling rig; by circulating cement to the top; in all cases surface posservation by strict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	paging of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 In drilling rig; It by circulating cement to the top; in all cases surface posservation bivision and eunderlying formation. WICHITA, KS, strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard of the standard is dry hole, an agreement between the operator and the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	paging of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 In drilling rig; by circulating cement to the top; in all cases surface passervation by since underlying formation. WICHTA, KS. strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	paging of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 In drilling rig; In all cases, NOTIFY district office prior to plugging; In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	paging of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 In drilling rig; In all cases, NOTIFY district office prior to plugging; In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of	paging of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 In drilling rig; by circulating cement to the top; in all cases surface passervation by since underlying formation. WICHTA KS ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and palief.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	paging of this well will comply with K.S.A. 55 et. seq. SAN 1 6 2007 In drilling rig; In all cases, NOTIFY district office prior to plugging; In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of Intent to drill <i>shall be</i> posted on each as through all unconsolidated materials plus a minimum of 20 feet into the standard and the set through all unconsolidated materials plus a minimum of 20 feet into the standard and the district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the Date: January 15, 2007	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION COMMISSION If AN 1 6 2007 If drilling rig; If by circulating cement to the top; in all cases surface posservation by the underlying formation. WICHTA, KS. In the sequence of the sequenc
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an inimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order and must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the post of the post of the post of the planuary 15, 2007. Signature of Operator or Agent: For KCC Use ONLY	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION COMMISSION If AN 1 6 2007 If the drilling rig; If the complete to the top; in all cases surface posservatron division with the complete to the top; in all cases surface posservatron division with the complete to the top; in all cases surface prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. If the complete to: Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the intent amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: January 15, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 267 774-0000	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION COMMISSION If AN 1 6 2007 If the drilling rig; If the complete to the top; in all cases surface posservatron posservatron by the underlying formation. WICHITA KS In the complete to the top; in all cases surface posservatron by the underlying formation. WICHITA KS If the complete to the top; in all cases surface posservatron by the plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. If the complete to: Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: January 15, 2007	paging of this well will comply with K.S.A. 55 et. sectors corporation commission of this well will comply with K.S.A. 55 et. sectors corporation commission of the drilling rig; If the drilling rig
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an inimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the post of the spud state of the spud state of the set of the spud state of the spud state of the set of the spud state of the spud state of the set of the spud state of the spud state of the set of the spud state of the spud state of the set of the spud state of the spud state of the set of the spud state o	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION COMMISSION If AN 1 6 2007 If the drilling rig; If the complete to the top; in all cases surface posservatron posservatron by the underlying formation. WICHITA KS In the complete to the top; in all cases surface posservatron by the underlying formation. WICHITA KS If the complete to the top; in all cases surface posservatron by the plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. If the complete to: Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the statement amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be also be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of Date: January 15, 2007	In drilling rig; It by circulating cement to the top; in all cases surface posservation by circulating cement to the top; in all cases surface posservation by circulating cement to the top; in all cases surface posservation by circulating cement to the top; in all cases surface posservation by circulating cement to the top; in all cases surface posservation by circulating cement to the top; in all cases surface posservation by circulating to the complex control of the control o
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of Date: January 15, 2007	DAVIT Urgging of this well will comply with K.S.A. 55 et. seq. SASS CORPORATION COMMISSION (AND 16 2007) In drilling rig; It by circulating cement to the top; in all cases surface properties of plugging; to underlying formation. WICHITA KS et and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of Date: January 15, 2007	DAVIT Ingging of this well will comply with K.S.A. 55 et. seq. CORPORATION COMMISSION If AN 1 6 2007 If the drilling rig; If the complete to the top; in all cases surface posservation by the underlying formation. WICHTA KS Series of production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. If the completion Form ACO-1 within 120 days of spud date; If ile Completion Form ACO-1 within 120 days of spud date; If ile acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statements and the district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: January 15, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26 7744000 Conductor pipe required None feet per Alt. 12 Approved by: Published.	paging of this well will comply with K.S.A. 55 et. seq. SAS CORPORATION COMMISSION of the drilling rig; by circulating cement to the top; in all cases surface passervation by with the complete and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of the plantary 15, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 267 744 000 Conductor pipe required None feet per Alt. 12 Approved by: Public 07 This authorization expires: 7-16-07	paging of this well will comply with K.S.A. 55 et. seq. SCRPORATION COMMISSION (Composition) in drilling rig; by circulating cement to the top; in all cases surface passent to plugging; by circulating cement to the top; in all cases surface passent to plugging; by circulating cement to the top; in all cases surface passent to plugging; by circulating cement to the top; in all cases surface passent to plugging; by circulation casing is cemented in; by circulation casing is cemented in; by the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing by plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP ### Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order the must be completed within 30 days of the spud date or the well shall be also in the left of the production of the left of the production pipe required and the left of the production pipe required by the left of the production pipe required feet per Alt. For KCC Use ONLY API # 15 - 133 - 267 744000 Conductor pipe required feet per Alt. (2) Approved by: Publication of the production of the provided and the provided	paging of this well will comply with K.S.A. 55 et. sectors CORPORATION COMMISSION of the drilling rig; If by circulating cement to the top; in all cases surface paservation by circulating cement to the top; in all cases surface paservation by circulating cement to the top; in all cases surface paservation by circulating cement to the top; in all cases surface paservation by complete to the key of the complete of plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. Plands and papers to the key of the complete prior to any cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

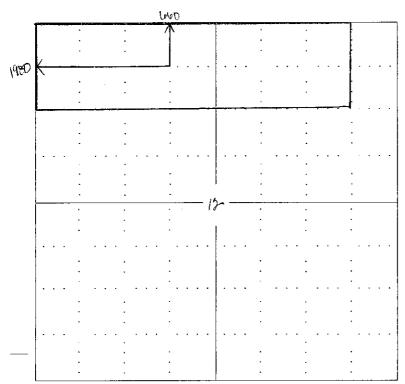
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

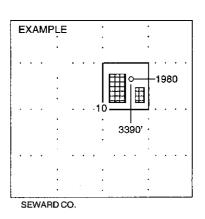
API No. 15 - 133-26774-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from V N / S Line of Section
Lease: River Farms Inc	1980 feet from E / 🗸 W Line of Section
Well Number: 12-1 Field: Cherokee Basin CBM	Sec12
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Lease Name & Well No.: River Farms Inc. #12-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec. 12 Twp. 29 R. 19	
Settling Pit	If Existing, date constructed:		660 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	t ————————————————————————————————————		1980 Feet from East / 📝 West Line of Section	
(if WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes		Ne ··	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes V No	Yes 🗸	No	The first and promote the first and a second	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 10 (feet)				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
			ncluding any special monitoring. Operation lasting approx 3 days	
Air Drilling		Operation lasting approx 3 days		
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh waterfeet. mation:		
Source of info				
			over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled king pits to be utilized: One		
		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED RECEIVED				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. (ANSAS CORPORATION COMMISSIO				
January 15, 2007	7) 1	Kard	- Jarour	
Date			ignature of Applicant or Agent CONSERVATION DIVISION WICHTA, KS	
KCC OFFICE USE ONLY				
Date Received: 1 (6) 67 Permit Num	ber:	Perm	it Date: 1 16 07 Lease Inspection: Yes 🗷 No	