CORRECTED

For KCC Use:

SGA? Wes No

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

dust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Porm must be Typed
Form must be Signed
All beinfolmust be Fitted

Expected Spud Date 122000			_ \$	SpotNV-SE_			L	East
	onth day	year		SE4	Sec. 20	Twp. 28 S. R.	15	West
33342	/		* * *	10031 V		N / √ _S		
OPERATOR: License# 33342			- 7	731	feet from	Y E / □ w	Line of Sec	tion
Name: Blue Jay Operating LLC	ds 204		le	SECTIONRequi	ar Irreg	ular?		
Address: 4915 Camp Bowle BMd., Su	7		-			Van Olot on man	a oldini	
Address: Fort Worth, TX 76107					Well on Ine Seci	ion Plat on revers	a exce)	
Contact Bergon- Nitorius Wilson			(County: Wilson			eli #: A-1	
Phone: (620) 378-3650			Ł	ease Name: Row Field Name: Cherokee Bas	in Coalitionies	W	OH #:	
22072						Physical 1		
CONTRACTOR: Licenset 33072	1.0		ts	s this a Prorated / Spaced	i Field?		Yes	∠ N
Name: Well Refined Drilling Co., L	LC		- 1	larget Formation(s): .Miss	esippian			
int is buildered Server Mi	Vell Class:	Type Equipment:	P	Nearest Lease or unit bou	ndary:			
			•	Ground Surface Elevation:	845.6		h	egi MS
Ot _ Enh Rec	✓ Infield	Mud Rotary	٧	Nater well within one-quer	ter mile:		Yes	✓ N
✓ Gas Storage	Pool Ext.	✓ Air Rotary	F	Public water supply well w	thin one mile:		Yes	ZN
OWND Disposal	Wildcet	Cable	•	Depth to bottom of fresh v	rater: 100 +			
Selamic;# of Holes	Other			Depth to bottom of usable	water: 2007 /	ญ		
Other				Surface Pipe by Alternate:			مس	
			ì	Length of Surface Pipe Pl	ستا ليا anned to be s	40 Feet Minimum		
If OWWO: old well information as				Length of Conductor Pipe	required. None	•		
Operator:				Projected Total Depth: 1.3	50 Feet			
				Formation at Total Depth:		, ,		
Original Completion Date:	Origina	J Total Depth:		•				
		Yes 1) }	Water Source for Drilling (•			
Directional, Deviated or Horizontal				Well ✓ Farm Po	nd Other.			
If Yes, true vertical depth:			K	DWR Permit #:				
Bottom Hole Location:				(Note:	Apply for Perm	it with DWA 🛄)		(** **** ***
KCC DKT #:			'	Will Cores be taken?			Yes	√ N
VAS: 731 FSL			ı	If Yes, proposed zone:				
* * '			AFFIDA	1.694°				_
TC+ 021 ESI		•	аггија	WIT		Ri	ECEIVE	
The undersigned hereby affirms					y with K.S.A. (PORATION	COMM
The undersigned hereby affirms to it is agreed that the following minute. 1. Notify the appropriate districts:	nimum requiremen rict office <i>prior</i> to	nts will be met: epudding of well;	ual pluggi	ing of this well will compl	y with K.S.A. (SKANSAS CORF	PORATION 1 1 6 2(
The undersigned hereby affirms to it is agreed that the following mire. 1. Notify the appropriate district. 2. A copy of the approved notes. 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an attempt appropriate district off. 5. The appropriate district off. 6. If an ALTERNATE II COMIT OF pursuant to Appendix."	nimum requirement of the prior to office prior to obtain the first of intent to disurface pipe as a present between the will be notified PLETION, production of the spondays o	nts will be met: spudding of well; rill ahall be posted or sectlied below ahall be minimum of 20 feet in en the operator and to d before well is either stion pipe shall be con uses surface casing o oud date or the well is	n each di be set by nto the ui the district r plugged mented fi prder #13 shall be p	irilling rig; r circulating cement to the riderlying formation. ct office on plug length a lor production casing is a from below any usable with 3,891-C, which applies to lugged. In all cases, N	s top; in all ca nd placement semented in; ater to surface o the KCC Dis	SKANSAS CORF JAN ses sum William is necessary po within 120 day strict 3 area, alto	MATION AND CHITA, KS for to plug or of spuck armate II ce	007 ASION aging; date. imendi
The undersigned hereby affirms to it is agreed that the following mire. 1. Notify the appropriate district. 2. A copy of the approved note of a copy of the approved note of a copy of the approved note. 3. The minimum amount of a copy of the appropriate district of the appropriate	nimum requirement of the prior to office prior to obtain the first of intent to disurface pipe as a present between the will be notified PLETION, production of the spondays o	nts will be met: spudding of well; rifl ahell be posted or sectified below ahall be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be cen see surface casing o oud date or the well a ere true and to the be-	n each die eet by not the uithe district plugged mented finder #13 shall be past of my	iring of this well will complicating rig; or circulating cement to the inderlying formation. It office on plug length a complication casing is from below any usable with the independent of the independen	a top; in all cand placement comented in; ater to surface the KCC Discovery districtions.	SKANSAS CORF JAN ses sum William is necessary po within 120 day strict 3 area, alto	MATIGINARY CHITA, KS clor to pluy or of spud of smate if ce any cemen	007 ASION aging; date. imendi
The undersigned hereby affirms to it is agreed that the following min. 1. Notify the appropriate district. 2. A copy of the approved note of a strongh all unconsolidated. 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a strongh all unconsolidated. 5. The appropriate district off. 6. If an ALTERNATE II COMI. Or pursuant to Appendix must be completed within. I hereby certify that the statement of the	nimum requirements of the price of intent to disurface pipe as apin materials plus a agreement between the will be notified PLETION, production and days of the sports made herein and the production of the sports made herein.	nts will be met: spudding of well; rifl ahell be posted or sectified below ahall be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be cen see surface casing o oud date or the well a ere true and to the be-	n each dibe set by no the uithe district plugged forder #13 shall be please of my	irilling rig; circulating cement to the circulating cement to the circulating cement to the circulating cement to the circulating formation. I or production casing is of the circulating cases of the circulating and cases, Not considered and belief. Communication of the circulating control of the circulating certain and cases of the circulating certain cer	e top; in all cand placement semented in; ater to surface to the KCC Disparation of the KCC Disparation. Title:	SEANSAS CORP JAN see surface Sign Wi is necessary po within 120 day strict 3 area, alt toffice prior to Office Manager	MANIGHTEN CHITA, KS for to plug of spud of emate if ce any cemen	007 ASION <i>aging;</i> date. imendi
The undersigned hereby affirms to it is agreed that the following min. 1. Notify the appropriate district. 2. A copy of the approved no. 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district off. If an ALTERNATE II COMI. Or pursuent to Appendix "must be completed within it hereby certify that the statement Date: 12/18/06.	nimum requirement of the prior to office prior to office prior to ottoe of intent to disurface pipe as an agreement betweetice will be notified PLETION, production and days of the spirits made herein agrature of Operation.	nts will be met: spudding of well; rifl ahell be posted or sectified below ahall be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be cen see surface casing o oud date or the well a ere true and to the be-	n each die est by no the uithe district plugged memed finder #13 shall be pest of my	irilling rig; circulating cement to the circulating cement to the circulating cement to the circulating formation. I or production casing is a circulating cement and cases, Not all cases, Not an all cases, Not all ca	a top; in all cannot placement in; ater to surface the KCC Dit OTTIFY distriction	See summaring CORP Bee summaring Williams necessary por within 120 day strict 3 area, alto to office Manager with Intent to Drill;	MANIGHTEN CHITA, KS for to plug of spud o emate if ce any cemen	107 ASION gging; date. imendi ting.
The undersigned hereby affirms to it is agreed that the following min. 1. Notify the appropriate district. 2. A copy of the approved no. 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district off. If an ALTERNATE II COMI. Or pursuent to Appendix "must be completed within it hereby certify that the statement Date: 12/18/06.	nimum requirement of the prior to office of intent to disurface pipe as an agreement between the will be notified PLETION, production will be notified prior to a company of the sports made herein an agrature of Operation.	nts will be met: spudding of well; rifl ahell be posted or sectified below ahall be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be cen see surface casing o oud date or the well a ere true and to the be-	n each dibe set by nto the uithe district mented finder #13 shall be pest of my	irilling rig; circulating cement to the circulating cement to the circulating cement to the circulating cement to the circulating formation. I or production casing is of the circulating cement as all cases, Not considered and belief. Complete to: File Drift Pit Application (File Completion Form All	a top; in all cannot placement in; ater to surface the KGC Dit OTTFY distriction	Sees surface CORP Sees surface Still is necessary po within 120 day strict 3 area, alt t office Manager ith Intent to Drill; 0 days of spud of	MANIGHTEN CHITA, KS for to plug or of spud of emate if ce any cemen	107 ASION gging; date. imenti ting.
The undersigned hereby affirms to it is agreed that the following min. 1. Notify the appropriate district. 2. A copy of the approved no. 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district off. If an ALTERNATE II COMI. Or pursuent to Appendix "must be completed within it hereby certify that the statement Date: 12/18/06.	rimum requirements of office prior to office prior to office prior to office pipe as an agreement between the will be notified PLETION, production and days of the sports made herein agrature of Operational Control of the sports of Operations of Operation	nts will be met: spudding of well; rifl ahell be posted or sectified below ahall be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be cen see surface casing o oud date or the well a ere true and to the be-	n each dibe set by no the uithe district plugged membed finder #13 shall be plugged from the uithe district plugged from the uithe district plugged from the uithe	irilling rig; circulating cement to the circulating cement to the circulating cement to the circulating formation. I or production casing is a circulating cement and cases, Not all cases, Not an all cases, Not all ca	a top; in all cannot placement be mented in; ater to surface to the KGC Discovery distriction	ses summission ses summission within 120 day strict 3 area, alt toffice Manager ith Intent to Drill; 0 days of spud of to field proration	MANIGHTEN CHITA, KS for to plug a of spud o emate if ce any cemen	107 Felon gelng; date. imentil ting.
The undersigned hereby affirms to be a superior that the following min of the appropriate distraction of the appropriate distraction of the approved norms. The minimum amount of a through all unconsolidated to the well is dry hole, and the appropriate district off the appropriate district off. If an ALTERNATE II COMI Or pursuant to Appendix "must be completed within it hereby certify that the statement Date: 12/18/06 Signate: 12/18/06 Signate: 12/18/06 Signate: 15/18/06 Signa	rimum requirement of the prior to office of intent to disurface pipe as as it materials plus a agreement between the will be notified PLETION, product "B" - Eastern Kan 30 days of the sports made herein agrature of Operations.	nts will be met: p spudding of well; ritl shell be posted of posted of posted below shell be minimum of 20 feet in en the operator and it defore well is either atton pipe shall be conses surface casing of pud date or the well as are true and to the bottor or Agent:	n each dibe set by no the uithe district plugged memed finder #13 shall be pest of my	irilling rig; circulating cement to the circulating cement to the circulating cement to the circulating cement to the circulating formation. I or production casing is of the circulating cement as the circulating cement in the circulation of	a top; in all cand placement is mented in; after to surface to the KCC Discovery district. Title: Title: form CDP-1) within 12 plat according to fice 46 hours.	ses summission is necessary po within 120 day strict 3 area, alto office Manager office Manager ith Intent to Drist official proration rs prior to worko	MATION EN CHITA, KS flor to pluy a of spud o emate if ce any cemen	107 Felon gelng; date. imentil ting.
The undersigned hereby affirms to be undersigned that the following min of the appropriate distraction of the appropriate distraction of the appropriate distraction of the minimum amount of a through all unconsolidated of the well is dry hole, and the appropriate district off of the appropriate district off or pursuant to Appendix "must be completed within thereby certify that the statement of the appropriate district	rimum requirement of the prior to office of intent to district of the second of th	nts will be met: p spudding of well; rifl shell be posted or pacified below shell be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be con eas surface casing o oud date or the well is are true and to the be sor or Agent: feet feet per Alt.	n each dibe set by no the uithe district plugged memed finder #13 shall be pest of my	irilling rig; r circulating cement to the inderlying formation. It office on plug length a or production casing is office on below any usable with the inderlying formation in the inderlying formation and belief. Temember to: File Drift Pit Application (File Completion Form All File acreage attribution Notity appropriate districtions)	a top; in all cand placement in; after to surface to the KCC Discovering Title: Title: Title: Title: Tomn CDP-1) within 12 plat according to office 48 hou CP-4) after pk.	ses summission is necessary per within 120 day strict 3 area, alto t office Manager ith Intent to Drill; 0 days of spud of to field proration rs prior to workougging is comple	MATION EN CHITA, KS flor to plug a of spud of emate II ce any cemen sate; ordens; ver or re-en	7610N 7610N 7610g; date. Imendi iding.
The undersigned hereby affirms it is agreed that the following mire. 1. Notify the appropriate districts. A copy of the approved notes. A copy of the approved notes. The minimum amount of a through all unconsolidated. If the well is dry hole, and the appropriate district of the ap	rimum requirement of the prior to office of intent to disurface pipe as as agreement between the will be notified PLETION, production and days of the sports made herein and prature of Operational Control of the production of the sports made herein and the production of Operation of Operatio	nts will be met: p spudding of well; rifl shell be posted or pacified below shell be minimum of 20 feet in en the operator and it d before well is either stion pipe shall be con eas surface casing o oud date or the well is are true and to the be sor or Agent: feet feet per Alt.	n each dibe set by no the uithe district plugged memed finder #13 shall be pest of my	irilling rig; circulating cement to the inderlying formation. It office on plug length a or production casing is office on below any usable with the inderlying formation casing is office of the inderly independent of the	a top; in all cannot placement in; after to surface to the KCC Discovering Title: Title: Title: Tomn CDP-1) within 12 plat according to office 46 hour CP-4) after placement in the placement	ses summission is necessary po within 120 day strict 3 area, alt toffice Manager ith Intent to Dris; 0 days of spud of to field proration rs prior to worko loging is comple- ing or injecting sa	MATION EN CHITA, KS flor to pluy a of spud o emate if ce any cemen date; orders; ver or re-en led; it water.	7610N 7610N 7610g; date. Imendi iding.
The undersigned hereby affirms it is agreed that the following mir 1. Notify the appropriate district. A copy of the approved note of a copy of the approved and the appropriate district off of the appropriate district off or pursuant to Appendix must be completed within the hereby certify that the statement of the copy	rimum requirement of the price of intent to discrete pipe as as intented pipe as a greenent between the will be notified PLETION, production of the signature of Operational Control of C	nts will be met: p spudding of well; rill shell be posted or pecified below shell be minimum of 20 feet in en the operator and it d before well is either ation pipe shall be con uses surface casing or oud date or the well is are true and to the be- cor or Agent: feet feet feet feet feet feet feet per Alt.	n each dibe set by nicother into the uithe district plugged mented forder #13 shall be peet of my	irilling rig; r circulating cement to the inderlying formation. It office on plug length a or production casing is office on plug length a or production casing is office on below any usable with 3,891-C, which applies to blugged. In all cases, No characteristics. File Drift Pit Application of File Completion Form At File acreage attribution Notity appropriate districts Submit plugging report of the careage in the case of	a top; in all cannot placement in; after to surface to the KCC Discovering Title: Title: Title: Tomm CDP-1) within 12 plat according to office 46 hour CP-4) after place to disposite di disposite disposite disposite di disposite disposite di disposite disposite disposite di	ses summission ses summission within 120 day strict 3 area, alto toffice Manager idth Intent to Drist to field proration rs prior to worko logging is comple- ing or injecting sa bad expiration da sed expiration da	MATION EN CHITA, KS flor to pluy a of spud o emate if ce any cemen date; orders; ver or re-en led; it water.	7610N Felong; date. imenditing.
2. A copy of the approved no 3. The minimum amount of a through all unconsolidated 4. If the well is dry hole, an a 5. The appropriate district off 6. If an ALTERNATE II COMI Or pursuant to Appendix "must be completed within it hereby certify that the statement Date: 12/18/06 Sig For KCC Use ONLY API # 15 - 205-270 Conductor pipe required Minimum surface pipe required. Approved by: 24412-21-15	rimum requirement of the price of intent to discrete pipe as as intented pipe as a greenent between the will be notified PLETION, production of the signature of Operational Control of C	nts will be met: p spudding of well; rill shell be posted or pecified below shell be minimum of 20 feet in en the operator and it d before well is either ation pipe shall be con uses surface casing or oud date or the well is are true and to the be- cor or Agent: feet feet feet feet feet feet feet per Alt.	n each dibe set by nicother into the uithe district plugged mented forder #13 shall be peet of my	irilling rig; ircirculating cement to the inderlying formation. It office on plug length a or production casing is or production and usable with 3,891-C, which applies to blugged. In all cases, N who will be a light and belief. Temember to: File Drift Pit Application (File Completion Form Ai File acreage attribution Notify appropriate district Submit plugging report (Obtain written approval If this permit has expire check the box below an	a top; in all cand placement cannot placement in; ater to surface to the KCC Dit OTTFY district Title: Title: form CDP-1) within 12 plat according to office 48 hour CP-4) after placement of (See: authorid return to the	JAN see surnous is in necessary por within 120 day strict 3 area, alto to office Manager ith Intent to Drill; 0 days of spud to field proration is prior to workougging is completing or injecting as actives below.	MATION EN CHITA, KS flor to pluy a of spud of emate if ce any cemen date; orders; ver or re-en led; it water.	07 fision gging; date. imentil ting.
The undersigned hereby affirms it is agreed that the following mir 1. Notify the appropriate district. 2. A copy of the approved no. 3. The minimum amount of a through all unconsolidated. 4. If the well is dry hole, an a 5. The appropriate district offi. If an ALTERNATE II COMIL Or pursuant to Appendix must be completed within I hereby certify that the statement of the stateme	rimum requirement of the price of intent to discrete pipe as as intented pipe as a greenent between the will be notified PLETION, production of the signature of Operational Control of C	nts will be met: p spudding of well; rill shell be posted or pecified below shell be minimum of 20 feet in en the operator and it d before well is either ation pipe shall be con uses surface casing or oud date or the well is are true and to the be- cor or Agent: feet feet feet feet feet feet feet per Alt.	n each dibe set by nicother into the uithe district plugged mented forder #13 shall be peet of my	irilling rig; circulating cement to the inderlying formation. It office on plug length a or production casing is office on plug length a or production casing is office on below any usable with 3,891-C, which applies to blugged. In all cases, Nothing and belief. Temember to: File Drift Pit Application (File Completion Form All File acreage attribution; Notify appropriate district Submit plugging report (Obtain written approval if this permit has expire	a top; in all cannot placement cannot placement in; ater to surface to the KCC Dit OTTFY district Title: Title: form CDP-1) within 12 plat according to office 48 hour CP-4) after placement in the permit Expired.	JAN see surnous is in necessary por within 120 day strict 3 area, alto to office Manager ith Intent to Drill; 0 days of spud to field proration is prior to workougging is completing or injecting as actives below.	MATION EN CHITA, KS flor to pluy a of spud of emate if ce any cemen date; orders; ver or re-en led; it water.	7610N Felong; date. imenditing.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please tully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below about the title until will be accepted to plat below about the title until will be accepted to plat below about the plat below about the title until will be accepted to plat below about the field complete the plat below showing that the well will be properly located in relationship to other walls producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27055-0000	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	731 S Line of Section
Lease: Row	
Well Number: A-1	Sec. 20 Twp. 28 S. R. 15 V East Wes
Field: Cherokee Basin Coal/Mississippian Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreege: NW SE4	If Section is tragular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

-		_				_							 _													- 1
1				_									- 1										•			- 1
1				•			•						- 1													- 1
1													- 1													- 1
				_			_				•		- 1			•				•			•			- 1
				-			_																			
													- 1													1
ı				•			-				•		- 1													- 1
,													ı													
1																										
1																				_	-	_		_		
1								•	•		-	٠	 ţ		• •		•	•	•		•	•		•	•	· 1
t													ι													- 1
1																										- 1
,													١.													- 1
F				•									- 1							•						- 1
E																										- 1
													- [- 1
•				•			•																			- 1
																							_			ŀ
					-																					
ĩ														_												
ι		•			-			•	•	•		•	 •	•	• •		_	-								
1																										- 1
1													•													
1							-				-		ī				•						٠			
1				-									-													
1													4										_			
Ĺ											•		1				•			•			-			- 1
1																										
1													1				•									
1				•							•									-						- 1
1																										
ſ																					_					
1			-		-	-	-		•	•			 - 1	•				•	-		-	-		-	-	-
г				-			-										-			•						- 1
													•													- 1
													- 1				•						•			- 1
ŧ				-									- 1													
ŧ																							_			- 1
1											•		•							•			_			
																										- 1
-1																				•			-			- 1
ш				•				•			-															- 1
ш														_												
r																										
ш											•						•			•			•			
ш																										
П											_															
- 1				•				•			-															
													1										_			
ł											•									•						
ŀ																										
ы																										
- 1																								_		
₹		•							•	-				•				•	•	_	•		-	-	-	
•	_																									
- 1																										
•																							4			
- 1				-							-															
1																										
1																	•						•			
-1				•																						
4																										
-1											•															
-1													 								•	•	•	•	•	•
- 1	•	•	•		•	-	-	•	•	-	-		 - 1													
- 1													1													
-1													- 1							_			4			
ţ											•		- 1				•			-						
Ţ													- 1													
-1													ŧ										•			
1				•			•																			
-1																	_									
- 1				*							•		- 1				•			•						
													- 1													
													- 1	_	_							•	-	•	-	
ł			-		-	•				-	-	•	 	•				•	-		•					
ŧ	•												- 1							-						
1	•	•																								
1	•	•																								
	•	•																					_			
	•	•		٠									Ì				-									
	•	•									•		Ì				•			•			•			
1	•	•						•																		
	•	•									:												:			
		•						•									•						•			
	•	•									•						• •						:			
	•	•						•			•						• •			· ·			•			

RECEIVED KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION WICHITA, KS

EXAMPLE	
	1980
:	3390'
SEWARD CO.	

NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	APPLICATIO	ON FOR SU		CORPE	•
Operator Name: Blue Jay Operating	LLC		License Number: 3334	2	Sr.
Operator Address: 4916 Camp Bot		te 204 Fo	rt Worth, TX 7610)7	(51)
Contact Person: Rhonda Wilson			Phone Number: (620		
Lease Name & Well No.: Row A-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE NW SE4	_ <u> </u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 28 R		
Settling Pit	If Existing, date or	onstructed:	# 231 Feet from [North / 🗸 South	Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1	✓ East / West	Line of Section
	800	(bbts)	Wilson		County
is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration:	y Pits and Settling Pits	mg/l
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a pla		
✓ Yes No	Yes 🗸	No			
Pit dimensions (all but working pils):	BO Length (fe	et)40	Width (feet)	NA:	Steel Pits
Depth fi	rom ground level to de	eepest point: 6	(feet)	RECEIV	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe prod liner integrity, i	edures for periodic maintena including any special monitor	JAN 16 (CONSERVATION D WICHITA, K	N COMMISSION 2007 DIVISION
Distance to nearest water well within one-mil	e of pit	Depth to shalk Source of info	owest fresh water	feet.	
NA feet Depth of water weff	feet	meası	uredwell owner	electric log	KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation:		_	over and Haul-Off Pits ON al utilized in driffing/workover	Fire)~R
Number of producing wells on lease:	·	Number of wo	rking pits to be utilized:		
Barrels of fluid produced daily:		i	procedure: Remove	flds a	
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to		be closed within 365 days of	SOUN DE CEIV	ED N COMMISSION
I hereby certify that the above state	ements are true and				
12/18/06 Date		phone	da Julio Signature of Applicant or Ager	CONSERVATION I	ONISION
	KCC	OFFICE USE O	NLY		
Date Received: 12/21/06 Permit Num	nber:	Pern	it Date: 12 21 04 Le	ase Inspection:	Yes 🔊 No