For KCC Use:

Effective Date:

District #

SGA? Yes \(\begin{align*} \text{No} & \text{No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 - 6 - 200	\$pot
month day ye	Per Approx. SE NE SE Sec. 32 Twp. 18 S. R. 1 West
OPERATOR: License# 5120	1700 feet from N / V S Line of Section
Name: Range Oil Company, Inc.	Teet from [A] E / [A] A Fine of Section
Address: 125 N. market, Suite 1120	Is SECTION Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Washburn	County: Marion
Phone: 316-265-6231	Lease Name: BCW Farms Well #: 5
CONTRACTOR, Licensett 30141	Field Name: Canton North extension
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Summit Drilling Company, Inc.	target Formation(s):
Well Drilled For: Well Class: Type Equipm	Nearest Lease or unit boundary: 450'
	Ground Surface Elevation: 1540 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rot	Water well within one-quarter mile:
Gas Storage ✓ Pool Ext. Air Rotar	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 🗸 1 📗 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 270'
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 2,875'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississipplan
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes ✓ No Well Farm Pond Other Haul purchased water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	
	If Yes, proposed zone:
The state of the s	AFFIDAVIT
	AFFIDAVIT nd eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be m	AFFIDAVIT nd eventual plugging of this well will comply with K.S.A. 55 et. seq. et:
It is agreed that the following minimum requirements will be more appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> and 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before well 6. If an ALTERNATE II COMPLETION, production pipe shall of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to the production and the statements made herein are true and	AFFIDAVIT and eventual plugging of this well will comply with K.S.A. 55 et. seq. et: f well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set 20 feet into the underlying formation. attor and the district office on plug length and placement is necessary prior to plugging; is either plugged or production casing is cemented in; all be cemented from below any usable water to surface within 120 days of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. to the best of my knowledge and belief.
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It is agreed that the following minimum requirements will be more in the superopriate district office prior to spudding of the superoperation of the super	AFFIDAVIT Indicated eventual plugging of this well will comply with K.S.A. 55 et. seq. Intelligence of the well will comply with K.S.A. 55 et. seq. Intelligence of the well will comply with K.S.A. 55 et. seq. Intelligence of the well will comply with K.S.A. 55 et. seq. Intelligence of the well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply with K.S.A. 55 et. seq. Intelligence of this well will comply will cases surface pipe shall be set of the well cases surface pipe shall be set of plugging; Intelligence of the yellows of spud date. Intelligence of the yellows of spud date; Intelligence of this will cases, NOTIFY district office prior to any cementing. Intelligence of the yellows of spud date; Intelligence of this will cases, NOTIFY district office prior to any cementing. Intelligence of the yellows of spud date; Intelligence of the yellows of the yellows of spud date; Intelligence of the yellows of the yellows of spud date; Intelligence of the yellows of yellows of spud date; Intelligence of the yellows of yellows
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17 2587

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-21369-0000	Location of Well: County: Marion
Operator: Range Oil Company, Inc.	feet from N / S Line of Section
Lease: BCW Farms	450 feet from 🗸 E / W Line of Section
Well Number: 5	Sec. 32 Twp. 18 S. R. 1
Field: Canton North extension	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE _ NE _ SE	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	32			EXAMPLE
		· · · · · · · · · · · · · · · · · · ·	0 450	10 1980
		· · · · · · · · · · · · · · · · · · ·)700'	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

3 4 1 7 2007

HADISTINION DIVISION No objecto

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.			License Number: 5120		
Operator Address: 125 N. Market, Suite 1120			Wichita, KS 67202		
Contact Person: John Washburn			Phone Number: (316) 265 - 6231		
Lease Name & Well No.: BCW F	arms #5		Pit Location (QQQQ):		
Type of Pit:	Pit is:	Appro	x. SE _ NE _ SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 32 _{Twp.} 18 _{R.} 1		
Settling Pit	If Existing, date constructed:		1700 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from Section ■ Task Task Task Task West Line of Section Task T		
(If WP Supply API No. or Year Drilled)) (bbls)	Marion County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration: mg/l		
	T A region to the co		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ☐	No	How is the pit lined if a plastic liner is not used? Native clay and drilling mud		
Dis discoursions (all host condeing piles).	30 Length (fe	15	Width (feet) N/A: Steel Pits		
, , ,	rom ground level to de		4		
material, thickness and installation procedure	∋.	liner integrity, ii	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit		Source of infor			
3050 feet Depth of water well _	120 Geet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh drilling mud			
Producing Formation:		None - only reserve pit			
Number of producing wells on lease:		Abandonment procedure: Fill the reserve pit when it is dry			
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		enough to support equipment			
		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
1-16-07 Date		John 1	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	nber:	Perm	it Date: 1 17 07 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 COMMISSION