For KCC Use:		10-14-00	o
Effective District #	Date:	3	
SGA?	Yes	No	

### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL



Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Octo	month d	ay year	Spot SW SW NW Sec. 20 Twp. 29	s. B. 16 W
		•	2280feet from	
OPERATOR: License# 3373	39		360 teet from E	
Name. SEK Energy, LLC			Is SECTION Regular Irregular?	, The File of Books
Address: P.O. Box 55			•	
Address: Benedict, KS	66714		(Note: Locate well on the Section Plat	on reverse side)
Contact Person: George Sla	ughter		County: Wilson	1 20
Phone: (620) 698-2150			★ Lease Name: Burkey-Edwards	Well #: 1-20
14	Vill he licensed by	KCC	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# V	YIII De licerised by	11.00	Is this a Prorated / Spaced Field?	Yes ✓
Name: Will Advise on AC	JO-1		Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 360	
		Mud Rotary	Ground Surface Elevation: 830	feet M
Oil Enh Red	<u> </u>	<b>=</b> '	Water well within one-quarter mile:	Yes 🗸
✓ Gas Storage	=	✓ Air Rotary	Public water supply well within one mile:	Yes 🗸
OWWO Disposal	<del></del>	Cable	Depth to bottom of fresh water: 100	
Seismic;# of H	oles Other		Depth to bottom of usable water: 200	
Other			Surface Pipe by Alternate: 1 2	
If OWWO: old well informati	on as follows:		Length of Surface Pipe Planned to be set: 25	
			Length of Conductor Pipe required: None	
			Projected Total Depth: 1150'	
Original Completion Date	e: Origi	nal Total Depth:	Formation at Total Depth: Mississippi	
Original Completion Date	<u> </u>		Water Source for Drilling Operations:	
Directional, Deviated or Hori		Yes 🗸 No	Well Farm Pond Other Air	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with D	
KOO DICT #			Will Cores be taken?	WR □) □Yes ✔
KCC DKT #:	Edwards Alla	<u> </u>	,	Yes ✓
KCC DKT #: As: Lease Name;	Edwards Alla	<u> </u>	Will Cores be taken?  If Yes, proposed zone:	Yes ✓
KCC DKT #: As: Lease Name:	Edwards Alla Burkey- Edw	n ards Aff	Will Cores be taken?  If Yes, proposed zone:	RECEIVED
KCC DKT #:AS: Lease Name;  5:  The undersigned hereby af	Edwards Alla Burkey- Edwa firms that the drilling	AFF ards AFF	Will Cores be taken?  If Yes, proposed zone:	RECEIVED
AS: Lease Name;  The undersigned hereby af It is agreed that the following the state of the stat	Edwards Alla Borkey- Edwi firms that the drilling ng minimum requirer	AFF I, completion and eventual prents will be met:	Will Cores be taken?  If Yes, proposed zone:	RECEIVED
AS: Lease Name:  3: The undersigned hereby af It is agreed that the following the second seco	Edwards Alla Burkey- Edwa firms that the drilling ng minimum requirer	AFF   , completion and eventual parts will be met:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s	RECEIVED
AS: Lease Name:  3: The undersigned hereby af It is agreed that the following the second seco	Edwards Alla Burkey- Edwa firms that the drilling ng minimum requirer	AFF   , completion and eventual parts will be met:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s	RECEIVED
AS: Lease Name:  The undersigned hereby af It is agreed that the following:  1. Notify the appropriate: 2. A copy of the approved and the provention of the approved and the provention of the approved and the provention of the pr	Edwards Alla Burkey - Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent as	AFF  I, completion and eventual presents will be met:  to spudding of well;  odrill shall be posted on easpecified below shall be seen minimum of 20 feet into	Will Cores be taken? If Yes, proposed zone:  FIDAVIT  blugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  et by circulating cement to the top; in all cases sulthe underlying formation.	RECEIVED  Para JAN 1 5 2007  CCC WICHITA
AS: Lease Name:  3: The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsole  4. If the well is dry hole	Edwards Alla Burkey- Edwards firms that the drilling and minimum requirer be district office prior and of surface pipe as an agreement beto	AFF  I, completion and eventual presents will be met:  It ospudding of well;  It of drill shall be posted on ear of specified below shall be set a minimum of 20 feet into ween the operator and the	Will Cores be taken? If Yes, proposed zone:  FIDAVIT  blugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  et by circulating cement to the top; in all cases su the underlying formation.  district office on plug length and placement is nece	RECEIVED  Para JAN 1 5 2007  CCC WICHITA
AS: Lease Name:  The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole.	Edwards Alla Burkey - Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to that of surface pipe as idated materials plus e, an agreement beth	AFF  I, completion and eventual presents will be met:  It to spudding of well;  If odrill shall be posted on ear of specified below shall be sea minimum of 20 feet into ween the operator and the field before well is either plus	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  tet by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary or production casing is cemented in;	RECEIVED  PRECEIVED  P
AS: Lease Name:  The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr	Edwards Alla Burkey - Edwards firms that the drilling ing minimum requirer the district office prior the notice of intent to the of surface pipe as idated materials plus the notice office will be noticed to the notice of the notice office will be noticed.	AFF  I, completion and eventual presents will be met:  It to spudding of well;  If of drill shall be posted on early specified below shall be a parinimum of 20 feet into ween the operator and the fied before well is either plustion nine shall be cementative.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  ach by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and placement is necessary and placement in the placement of the placement in the placement of the placement	RECEIVED  PRECEIVED  P
AS: Lease Name:  The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distre	Edwards Alla BURKLY - Edwards firms that the drilling ng minimum requirer e district office prior red notice of intent to at of surface pipe as idated materials plus a, an agreement betwict office will be notice COMPLETION, proc COMPLETION, pro	AFF  I, completion and eventual presents will be met:  To spudding of well;  If of drill shall be posted on early specified below shall be so a minimum of 20 feet into ween the operator and the field before well is either plud duction pipe shall be cement for the specified because surface casing order.	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and the complete or production casing is cemented in;  and the drom below any usable water to surface within the surface w	RECEIVED  PARTITION 1 5 2007  CC WICHITA  PARTITION 120 days of spud date  area, alternate il cemer
A5: Lease Name:  3: The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoll 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed to	Edwards Alla Burkey - Edwa firms that the drilling ng minimum requirer ed district office prior red notice of intent to to for surface pipe as idated materials plus e, an agreement bett rict office will be notic COMPLETION, proc andix "B" - Eastern K within 30 days of the	nents will be met:  to spudding of well; odrill shall be posted on ea specified below shall be s a minimum of 20 feet into ween the operator and the fied before well is either plu duction pipe shall be cemer (ansas surface casing order e spud date or the well shall	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and placement is necessary and placement in the form below any usable water to surface within a transaction of the surface within the plugged. In all cases, NOTIFY district office	RECEIVED  PARTITION 1 5 2007  CC WICHITA  PARTITION 120 days of spud date  area, alternate il cemer
A5: Lease Name:  3: The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoll 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed to	Edwards Alla Burkey - Edwa firms that the drilling ng minimum requirer ed district office prior red notice of intent to to for surface pipe as idated materials plus e, an agreement bett rict office will be notic COMPLETION, proc andix "B" - Eastern K within 30 days of the	nents will be met:  to spudding of well; odrill shall be posted on ea specified below shall be s a minimum of 20 feet into ween the operator and the fied before well is either plu duction pipe shall be cemer (ansas surface casing order e spud date or the well shall	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and the complete or production casing is cemented in;  and the drom below any usable water to surface within the surface w	RECEIVED  PARTITION 1 5 2007  CC WICHITA  PARTITION 120 days of spud date  area, alternate il cemer
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amounthrough all unconsoil 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appermust be completed to the property of the state of the	Edwards Alla Burkey- Edwards firms that the drilling ng minimum requirer e district office prior ent of surface pipe as idated materials plus a, an agreement betr cit office will be noti COMPLETION, production within 30 days of the aterments made here	nents will be met:  to spudding of well; odrill <b>shall be</b> posted on ea specified below <b>shall be</b> as a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the spud to the spud to the best of the spud to the spud to the best of the spud to the spu	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary to the plugent of the complete	RECEIVED  Peq. JAN 1 5 2007  CC WICHITA  Personal Prior to plugging  Personal Prior to plugging  Personal Prior to plugging  Personal Prior to plugging  Personal Prior to any cementing
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoil 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appermust be completed with the state of the	Edwards Alla Burkey - Edwa firms that the drilling ng minimum requirer ed district office prior red notice of intent to to for surface pipe as idated materials plus e, an agreement bett rict office will be notic COMPLETION, proc andix "B" - Eastern K within 30 days of the	nents will be met:  to spudding of well; odrill <b>shall be</b> posted on ea specified below <b>shall be</b> as a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the spud to the spud to the best of the spud to the spud to the best of the spud to the spu	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary and placement is necessary and placement in the form below any usable water to surface within a transaction of the surface within the plugged. In all cases, NOTIFY district office	RECEIVED  Peq. JAN 1 5 2007  CC WICHITA  Personal Prior to plugging  Personal Prior to plugging  Personal Prior to plugging  Personal Prior to plugging  Personal Prior to any cementing
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amounthrough all unconsoil 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appermust be completed to the property of the state of the	Edwards Alla Burkey- Edwards firms that the drilling ng minimum requirer e district office prior ent of surface pipe as idated materials plus a, an agreement betr cit office will be noti COMPLETION, production within 30 days of the aterments made here	nents will be met:  to spudding of well; odrill <b>shall be</b> posted on ea specified below <b>shall be</b> as a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the spud to the spud to the best of the spud to the spud to the best of the spud to the spu	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary in the placement of the complete of the complet	RECEIVED  eq. JAN 1 5 2007  CCC WICHITA  essary prior to pluggin  120 days of spud date area, alternate il cemer e prior to any cementing
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsol  4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apparust be completed with the completed of the completed of the complete	Edwards Alla Burkey- Edwards firms that the drilling ng minimum requirer e district office prior red notice of intent to not of surface pipe as idated materials plus e, an agreement betr rict office will be notic COMPLETION, procundix "B" - Eastern K within 30 days of the atements made here Signature of Ope	completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easily specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best or rator or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases suit the underlying formation.  If the underlying formation casing is cemented in; and placement is necessary in the grade or production casing is cemented in; and from below any usable water to surface within a #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Managemember to:  File Drill Pit Application (form CDP-1) with Interesting the surface of the s	RECEIVED  Peq. JAN 1 5 2007  CC WICHITA  Personal Prior to plugging  120 days of spud date  area, alternate il cemer  prior to any cementing  ager  Int to Drill;
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsol  4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apparust be completed with the completed of the completed of the complete	Edwards Alla Burkey- Edwards firms that the drilling ng minimum requirer e district office prior red notice of intent to not of surface pipe as idated materials plus e, an agreement betr rict office will be notic COMPLETION, procundix "B" - Eastern K within 30 days of the atements made here Signature of Ope	completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easily specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best or rator or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. s  ach drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  Indeed from below any usable water to surface within the drift of the kCC District 3 are plugged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Management Management with Interesting Price Completion Form ACO-1 within 120 days	RECEIVED  eq. JAN 1 5 2007  CC WICHITA  essary prior to pluggin  120 days of spud date area, alternate il cemer prior to any cementing  eger  nt to Drill; of spud date;
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsol  4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed with the state of the properties o	Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior ed notice of intent to ed notice will be notice COMPLETION, proc endix "B" - Eastern K within 30 days of the externents made here Signature of Ope	AFF  completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easy specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best or attention of Agent;	Will Cores be taken?  If Yes, proposed zone:  Place of this well will comply with K.S.A. 55 et. set. set. drilling rig;  Set by circulating cement to the top; in all cases suftended in the underlying formation.  It district office on plug length and placement is necessary and the underlying formation.  It district office on plug length and placement is necessary and the set of the KCC District 3 is be plugged. In all cases, NOTIFY district office of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Interesting in the completion Form ACO-1 within 120 days.  File acreage attribution plat according to field.	RECEIVED  eq. JAN 1 5 2007  CC VICILITA  assary prior to pluggin  120 days of spud date area, alternate il cemer prior to any cementing  ager  int to Drill; of spud date; proration orders;
AS: Lease Name:  3: The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE III. Or pursuant to Apper must be completed of the properties of the propert	Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to it of surface pipe as idated materials plus idated mat	AFF  I, completion and eventual presents will be met:  to spudding of well; of drill shall be posted on ear specified below shall be seen an inimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer (ansas surface casing order spud date or the well shall in are true and to the best of the complete spud date or the well shall in are true and to the best of the complete spud date.	Will Cores be taken?  If Yes, proposed zone:  PIDAVIT  Diugging of this well will comply with K.S.A. 55 et. sech drilling rig;  Let by circulating cement to the top; in all cases sufficient to the underlying formation.  District office on plug length and placement is necessary and the underlying formation of the top; in all cases sufficient to the top;	RECEIVED  eq. JAN 1 5 2007  CCC VICILITA  assary prior to pluggin  120 days of spud date area, alternate il cemer prior to any cementing  eger  int to Drill; of spud date; proration orders; to workover or re-entry;
As: Lease Name:  The undersigned hereby af It is agreed that the followir  Notify the appropriate: A copy of the approviate: A copy of the approviate distriction of the approviate distriction of the appropriate distri	Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to int of surface pipe as idated materials plus e, an agreement betrict office will be notifice COMPLETION, production indix "B" - Eastern K within 30 days of the atements made here Signature of Ope  26981-0000  Nove	AFF  completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easily specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in a feet the complete specified before well shall in a feet the complete specified before well shall be specified before well in the specified before well is either plud the specified be	Will Cores be taken?  If Yes, proposed zone:  PIDAVIT  Diugging of this well will comply with K.S.A. 55 et. set. set. dech drilling rig;  Let by circulating cement to the top; in all cases surface underlying formation.  District office on plug length and placement is necessary and placement in the district office on plug length and placement is necessary and placement in the form below any usable water to surface within the result of the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief.  Pile Drill Pit Application (form CDP-1) with Interestive Completion Form ACO-1 within 120 days  File acreage attribution plat according to field.  Notify appropriate district office 48 hours prior - Submit plugging report (CP-4) after plugging	RECEIVED  eq. JAN 1 5 2007  CCC WICHTA  assary prior to pluggin  120 days of spud date area, alternate II cemer prior to any cementing  eger  int to Drill; of spud date; proration orders; to workover or re-entry; s completed;
AS: Lease Name:  3: The undersigned hereby af It is agreed that the followin  1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE III. Or pursuant to Apper must be completed of the properties of the propert	Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to int of surface pipe as idated materials plus e, an agreement betrict office will be notifice COMPLETION, production indix "B" - Eastern K within 30 days of the atements made here Signature of Ope  26981-0000  Nove	AFF  completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easily specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in a feet the complete specified before well shall in a feet the complete specified before well shall be specified before well in the specified before well is either plud the specified be	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Slugging of this well will comply with K.S.A. 55 et. sech drilling rig;  Let by circulating cement to the top; in all cases sure the underlying formation.  district office on plug length and placement is necessary in the form below any usable water to surface within the form below any usable water to surface within the file surface.  Title: Managemember to:  File Drill Pit Application (form CDP-1) with Inteen File Completion Form ACO-1 within 120 days.  File acreage attribution plat according to field.  Notify appropriate district office 48 hours prior contains the plugging report (CP-4) after plugging contains written approval before disposing or in	RECEIVED  eq. JAN 1 5 2007  CC WICHITA  assary prior to pluggin  120 days of spud date area, alternate il cemer prior to any cementing  eger  nt to Drill; of spud date; proration orders; to workover or re-entry; s completed; jecting salt water.
As: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate: 2. A copy of the approviate: 3. The minimum amoun through all unconsoli 4. If the well is dry hole 5. The appropriate distriction of the approp	Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to int of surface pipe as idated materials plus e, an agreement betr ict office will be notic COMPLETION, proc indix "B" - Eastern K within 30 days of the atements made here  Signature of Ope  26981-0000  None 2007  None 2007  Part / Part / 1	AFF  completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easily specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in a feet the complete specified before well shall in a feet the complete specified before well shall be specified before well in the specified before well is either plud the specified be	Will Cores be taken?  If Yes, proposed zone:  Place of this well will comply with K.S.A. 55 et. set. set. drilling rig;  Let by circulating cement to the top; in all cases suithe underlying formation.  It district office on plug length and placement is necessary of the underlying formation.  It district office on plug length and placement is necessary of the length of the KCC District 3 is epulged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Management of the Management of the length of the Management of the length of the Management of the Management of the length of the Management of the Management of the length of the Management of the Man	RECEIVED  eq. JAN 1 5 2007  CCC VICILITA  essary prior to pluggin  120 days of spud date area, alternate il cemer e prior to any cementing  eger  int to Drill; of spud date; proration orders; to workover or re-entry; s completed; jecting salt water.  biration date) please
AS: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amoun through all unconsol 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed to the completed of the complete of the c	Edwards Alla Burkey- Edwards Alla Burkey- Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to to f surface pipe as idated materials plus e, an agreement betr completion, proc indix "B" - Eastern K within 30 days of the atements made here Signature of Ope  26981-0000  None quired 20 406 / Far-1-1	AFF  completion and eventual prents will be met:  to spudding of well; odrill shall be posted on easily specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer cansas surface casing order spud date or the well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in are true and to the best of the complete specified before well shall in a feet the complete specified before well shall in a feet the complete specified before well shall be specified before well in the specified before well is either plud the specified be	Will Cores be taken?  If Yes, proposed zone:  Place of this well will comply with K.S.A. 55 et. set. set. by circulating cement to the top; in all cases suftended from below any usable water to surface within the from below any usable water to surface within the plugged. In all cases, NOTIFY district office of my knowledge and belief.  Permember to:  File Drill Pit Application (form CDP-1) with Integration of the completion Form ACO-1 within 120 days.  File acreage attribution plat according to field Notify appropriate district office 48 hours prior.  Obtain written approval before disposing or in 15 this permit has expired (See: authorized expectation).	RECEIVED  eq. JAN 1 5 2007  CCC VICILITA  essary prior to pluggin  120 days of spud date area, alternate il cemer e prior to any cementing  eger  int to Drill; of spud date; proration orders; to workover or re-entry; s completed; jecting salt water.  biration date) please
AS: Lease Name:  3: The undersigned hereby af It is agreed that the followir  1. Notify the appropriate 2. A copy of the approv 3. The minimum amoun through all unconsol 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper must be completed to the completed of the complete of the c	Edwards Alla Burkey- Edwards Alla Burkey- Edwards Alla Burkey- Edwards firms that the drilling ing minimum requirer e district office prior red notice of intent to to f surface pipe as idated materials plus e, an agreement betr completion, proc indix "B" - Eastern K within 30 days of the atements made here Signature of Ope  26981-0000  None quired 20 406 / Far-1-1	AFF  I, completion and eventual prents will be met:  It ospudding of well;  It of drill shall be posted on easy specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cemer (ansas surface casing orders spud date or the well shall in are true and to the best prator or Agent;  I feet  I feet  I feet  I feet per Alt.  I feet	Will Cores be taken?  If Yes, proposed zone:  Place of this well will comply with K.S.A. 55 et. set. set. drilling rig;  Let by circulating cement to the top; in all cases suithe underlying formation.  It district office on plug length and placement is necessary of the underlying formation.  It district office on plug length and placement is necessary of the length of the KCC District 3 is epulged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Management of the Management of the length of the Management of the length of the Management of the Management of the length of the Management of the Management of the length of the Management of the Man	RECEIVED  eq. JAN 1 5 2007  CCC VICILITA  essary prior to pluggin  120 days of spud date area, alternate il cemer e prior to any cementing  eger  int to Drill; of spud date; proration orders; to workover or re-entry; s completed; jecting salt water.  biration date) please

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

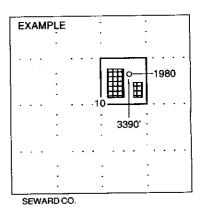
CORRECTEL If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-26981-0000	Location of Well: County: Wilson
API No. 15 - 2003 2007 COperator: SEK Energy, LLC	2280 feet from V N / S Line of Section
Lease: Burkey-Edwards	360 feet from E / W Line of Section  Sec. 20 Twp. 29 S. R. 16 V East West
Well Number: 1-20 Field: Cherokee Basin CBM	Sec. 20 Twp. 29 S. R. 16 ✓ East West
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) 2280 360 NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED JAN 15 2007 KCC WICHITA



# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

	Sul	omit in Duplicate	<u> </u>		
Operator Name: SEK Energy, LLC			License Number: 33739		
Operator Address: P.O. Box 55 E	Benedict, K	S 66714	nen_		
Contact Person: George Slaughter		Phone Number: (620 )698 -2150			
Lease Name & Well No.: Burkey-Ed		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW - SW - NW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 20 Twp. 29 R. 16		
Settling Pit	If Existing, date constructed:		Peet from ✓ North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	,			
(нт барру и так а тол отпост		(bbis)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	<del>No-</del>	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No			
Pit dimensions (all but working pits): 2	5 Length (fe	et) 12	Width (feet) N/A: Steel Pits		
	om ground level to de	_	(feet)		
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and determining ncluding any special monitoring.		
material, thickness and installation procedure	•	illier integrity, i	RECEIVED		
			<u>-</u>		
			JAN 1 5 2007		
Distance to nearest water well within one-mile	e of pit		owest fresh water ? 40 feekCC WICHITA		
43 <b>か</b> n/afeet Depth of water well	ادر n/a <sub>feet</sub>	Source of information:  measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment	procedure: Allow pit to air dry, then backfill with original dirt.		
Does the slope from the tank battery allow al flow into the pit?  Yes  No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.		
1-11-2007 Date	<u> </u>	erge ?	Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 1 1607 Permit Nun	nhor.	Pern	nit Date: 1 17 07 Lease Inspection: Yes V No		