For KCC Use:	12-23-06
Effective Date: _	10200
District #	_3

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Evanated Court Data January 4, 2007	Spot	<b>√</b> Ea
Expected Spud Date	NE NE NE Sec. 20 Twp. 29 S. R. 16	₩e
33739	30feet from V N / S Line of S	
OPERATOR: License# 33739	360feet from ✓ E / W Line of 5	Section
Address: P.O. Box 55	Is SECTION Regular Irregular?	
Address: P.O. Box 55 City/State/Zip: Benedict, KS 66714	(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip:  Contact Person: George Slaughter	County: Wilson	
Contact Person: <u>George Glougring</u> Phone: (620) 698-2150	*Lease Name: Burkey-Estes Well #: 1-2	20
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by KCC		Yes 🗸
Name: Will Advise on ACO-1	Target Formation(s): Mississippi	
	Nearest Lease or unit boundary: 360	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 820	feet M
Oil Enh Rec 🗸 Infield Mud Rotary		Yes 🗸
✓ Gas Storage Pool Ext. ✓ Air Rotary		Yes 🔽
OWWO Disposal Wildcat Cable	Deoth to bottom of fresh water: 100	ت
Seismic;# of Holes Other	Depth to bottom of usable water: 200/50	
Other	Surface Pipe by Alternate: 1 2	
	Length of Surface Pipe Planned to be set: 25	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 1100'	
Well Name:	Formation at Total Depth: Mississippi	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
		Yes 🗸
KCC DKT #:		
Later Kont	If Yes, proposed zone:	
15: Lease name: Estes Kent	If Yes, proposed zone:	
15: Lease name: Estes Kent	If Yes, proposed zone:	
15: Lease name: Estes Kent 5: Burkey—Estes AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:  IDAVIT  Sugging of this well will comply with K.S.A. 55 et. seq. RECEIVE	
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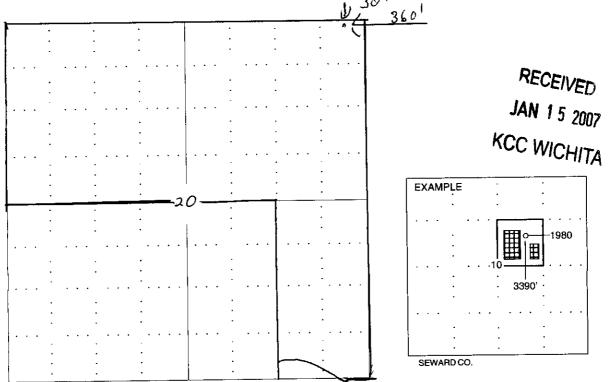
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27049-0000	Location of Well: County: Wilson
Operator: SEK Energy, LLC	feet from V N / S Line of Section
* Lease: Burkey-Estes	360 feet from ✓ E / W Line of Section
Well Number: 1-20	Sec. <u>20</u> Twp. <u>29</u> S. R. <u>16</u>
Field: Cherokee Basin CBM	
	Is Section: 📝 Regular or 🔲 Irregular
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW
(Show location of the well and shad	PLAT  de attributable acreage for prorated or spaced wells.)
(Snow tootage to the	e nearest lease or unit boundary line.)
	· · · · · · · · · · · · · · · · · · ·



NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004

#### Submit in Duplicate

	OIL & GAS C	ONSERVATION	I DIVISION Form must be Typed	
	APPLICATIO	N FOR SUI	RFACE PIT	
	Şut	bmit in Duplicate	License Number: 33739	
Operator Name: SEK Energy, LLC			License Number: 33739	
Operator Address: P.O. Box 55		S 66714		
Contact Person: George Slaughter			Phone Number: ( 620 ) 698 - 2150	
Lease Name & Well No.: Burkey-Estes 1-20			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE NE NE</u>	
Emergency Pit Burn Pit			Sec. 20 Twp. 29 R. 16	
Settling Pit	If Existing, date co	onstructed:	Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity: (bbls)			
(If WP Supply API No. or Year Drilled)			Wilson County	
Is the pit located in a Sensitive Ground Water	the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes ✓ I	No	How is the pit lined if a plastic liner is not used:	
Pit dimensions (all but working pits):	25 Length (fe	et) 12	Width (feet) N/A: Steel Pits	
I if difficultions (an par monimis bus).	from ground level to de	_	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure.	e liner re.		edures for periodic maintenance and determining notuding any special monitoring.  RECEIVED  JAN 1 5 2007	
4479 Source of		Depth to shalk Source of info	( ')	
Emergency, Settling and Burn Pits ONLY: Drillin		1	cover and Haul-Off Pits ONLY:	
. rooms, y		1	/pe of material utilized in drilling/workover: Air	
Trumber of producing women or re-		rking pits to be utilized: 1 procedure: Allow pit to air dry, then backfill with original dirt		
,		Abandonment	procedure: -uot passas as any, -uot passas as any, -uot passas as any, -uot passas as any, -uot passas as any	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above sta	itements are true and	correct to the bes	st of my knowledge and belief.	
1-11-2007 Date	<u></u>	eorge	Signature of Applicant or Agent	
	ксс	OFFICE USE C	DNLY	
Date Received: 1667 Permit Nu	ımber:	Perr	nit Date: (//7/07 Lease Inspection: Yes (V) No	
Date Meceived.				