For KCC Use:	1-22-07
Effective Date: _	70001
District #	<u> </u>
SGA? Yes	X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NE SE NE Sec. 30 Trap. 19 S. R. 6   W. Cases   New York   New Yo	Expected Spud Date	1 -	30 -	2007	Spot ✓ Eas
Section   Sect	,		day	year	NE SE NE Sec. 30 Twp. 19 S. R. 6 We
Section	DERATOR: License#	5120			look nom
ddress: 125 N. markot, Sulte 1120 Weihls (K § 6720 Weihl (K § 6720 John Weishburn none: 316-265-6231 John Weishburn none: 316-265-6231 John Weishburn None: 316-265-6231 JOHN Weishburn None: Summit Drilling Company, Inc.  Weil Drilled For: Weil Class: Type Equipment: Volla Research Storage Pool Ext. Air Rotary OWO Disposal Wildoat: Cable Storage Pool Ext. Air Rotary OWO Disposal Wildoat: Cable Scenario: # of Holes Other Other OWO: old well information as follows: Operator: Operator: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Notice than Depth Storage Pipe Py More Water: 12, 235 Projected Total Depth: Viola Water Success of Pipe Py More Water: 12, 235 Vincetonal, Deviated or Hortzontal wellbore? Yes Viola Name: Pipe Py More Water: 1, 2007 Length of Conductor Pipe required: none or completed water in the Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1 ts agreed that the following minimum requirements will be met: 1 Notify the appropriate district office prior to spudding of well; 2 A copy of the approved notice of intent to drill ash abl be posted on each drilling rig. 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet form below any usable water to surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet plugged or production casing is cemented in: 5 The appropriate district office prior to spudding of well; 6 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7 The undersigned berefore well selled the plugged or production casing is cemented in: 8 If the population of the purpose of the swell be noted to the well shall be production casing is to the KCC District 3 area, attented lement must be completed within 30 d		D 01 0	any, Inc.		lest from V E / VV Line of Section
With Drilled For.   Well Class:   Type Equipment:   Summit Drilling Company, Inc.   Inc.   Summit Drilling Company, Inc.   S					Is SECTION Regular Irregular?
County: Chase    County: Chase		Wichita, KS 67	202		(Note: Locate well on the Section Plat on reverse side)
Lease Name:   Panther Ranch   Well # 1		John Washb	urn		County: Chase
Field Name:   wildcats   Summit Drilling Company, Inc.   Summit Drilling Company, Inc.   Summit Drilling Company, Inc.   Summit Drilling Company, Inc.   Type Equipment:   Target Formation(s):   Yolia   Storage   Pool Ext.   Air Rotary   Gas   Storage   Pool Ext.   Cable   Mud Rotary   Pool Ext.   Cable   Depth to bottom of Iresh water.   1450   Itest   Waler well within one quarter mile:   Yolia   Storage   Pool Ext.   Cable   Depth to bottom of Iresh water.   1450   Itest   Waler well within one quarter mile:   Yolia   Storage   Pool Ext.   Cable   Depth to bottom of Iresh water.   1450   Storage   Pool Ext.   Type Equipment:   Sort   Type Itest   Type   Type   To bottom of Iresh water.   1450   Type   Type   Type   To bottom of Iresh water.   1450   Type   T			31		Lease Name: Panther Ranch Well #: 1
Is this a Protated / Spaced Field?  Is the protated / Spaced Field?  Is this a Protated / Spaced Field		20144			المساملين المسام
Well Drilled For.   Well Class:   Type Equipment:   Ground Surface Elevation:   1450   test Mud Rolary   Ground Surface Elevation:   14	ONTRACTOR: Licenses				
Well Drillod For.  Well Class: Type Equipment: Ground Surface Elevation: 1450   feet M Water well within one-quarter mile:   feet M Water well within one-qu	ame:	Summit Dailing	Company, n	110.	Talget Formation(s).
Ground Surface Elevation:   1990	Well Drilled For:	Well Class	Type Ea	uioment:	Nearest Lease of unit boundary.
Gas   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Storage   Pool Ext.   Gable   Depth to bottom of tresh water:   Storage   Pool Ext.   Selimite:   \$to Holes   Other   Depth to bottom of tresh water:   Storage   Pool Ext.   Depth to bottom of tresh water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to bottom of usable water:   Storage   Pool Ext.   Depth to Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of Surface Pipe Planned to Be set:   200′   Length of S					GIOGING GUILDON LIEVALION.
COWD   Disposal   Wildcat   Cable   Disposal   Disposal   Wildcat   Cable   Depth to bottom of fresh water: 80'   Depth to bottom of fresh water: 80'   Depth to bottom of fresh water: 128' 190'   Depth to bottom of washle water: 128' 190'   Depth to bottom of water: 128' 190'   Depth to bo			<u> </u>	•	• • • • • • • • • • • • • • • • • • • •
Selsmic; # of Holes Other Depth to bottom of usable water: 12# 150 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to bottom of usable water: 12# 15# 200 Depth to be set: 200 Depth to bottom of usable water: 12# 15# 200 Depth to be set: 200 Depth to bottom of usable water: 12# 20# 15# 200 Depth to be set: 200 Depth to bottom of usable water: 12# 20# 15# 20# 20# 20# 20# 20# 20# 20# 20# 20# 20			/	· <del>-</del>	
Other	<u> </u>	··· <u>=</u>		,,,,	Depth to boltom of fresh water.
OWWO: old well information as follows:   Operator:		a riolea outer			Depth to bottom of usable water.
Operator: Operator: Operator: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Original Total Depth	Omor				2001
Departor:   Well Name:   Original Total Depth:   Projected Total Depth:   Viola   Water Source for Drilling Operations:   Viola   Water Source for Drilling Operations:   Water Source So	OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set.
Well Name: Original Completion Date: Original Total Depth: Vical Profectional, Deviated or Horizontal wellbore?  Yes Ves Ves I ve vertical depth: Water Source for Drilling Operations: Wall Farm Pond Other Haul purchased water  DWR Permit #:  (Note: Apply for Permit with DWR ) Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.  The analternate il COMPLETION, production plps shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-10, which applies to the KCC District 3 area, alternate il cement must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - O17 - 208/HDDD  Feet Minimum surface pi	Operator:	<del></del>			Length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Framework Water Source Water Water Plugged or production casing is cemented in;  1. If the well is dry hole, an agreement between the operator and the district office on pipul jength and placement is necessary prior to plugging.  2. The appropriate district office will be entitled before well is either plugged or production casing is cemented in;  3. The minimum amount of surface within 120 days of spud date.  3. The water Source for production casing is cemented in;  4. If the well is dry hole, an agreement between the operator and the district office on production casing is cemented in;  5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of the spud date or the well shall be plugged. In all cases, NOTIF					Projected rotal Deptil:
Well   Farm Pond   Cher   Haul purchased water     Yes   Ves   Well   Farm Pond   Cher   Haul purchased water     Yes   Ves   Well   Farm Pond   Cher   Haul purchased water     Yes   Ves   Well   Farm Pond   Cher   Haul purchased water     OWR Permit #:     OWR Permit #:   Will Cores be taken?     Yes   Ves   Ves     If Yes, proposed zone:	Original Completion D	Oate:O	riginal Total D	epth:	Formation at lotar Depth:
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging or production casing is cemented in:  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - OIT - 2084 + OIL   Feet   OIL   OIL	•				Well Farm Pond Other Haul purchased water
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office only plug length and placement is necessary prior to plugging.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The plugging report to the surface within 120 days of spud date.  For KCC Use ONLY  API # 15 - OIT - 20894-000  Fer KCC Use ONLY  API # 15 - OIT - 20894-000  Approved by: Publication (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  1. It his permit has expired (See: authorized expiration date) please check the box below and return to the address below.					DWR Permit #:
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY  API # 15 - Signature of Operator or Agent:  Minimum surface pipe required NoNL feet  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to fleid proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office					
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for the well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Poate: 1-16-07 Signature of Operator or Agent: Which propriets district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  This authorization expires: 7-17-07  This authorization expires: 7-17-07  This authorization expires: 7-17-07  This particular to the address below.					
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> .  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - O17 - 20894-0000  Feet  Minimum surface pipe required					
For KCC Use ONLY API # 15 - O17 - 20894-0000  Conductor pipe required None feet Minimum surface pipe required Approved by: Publi-17-07  This authorization expires: 7-17-07  Signature of Operator or Agent: Oh. No. No. No. No. No. No. No. No. No. No	CC DKT #:	affirms that the drill	ling, completion	AFI	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
For KCC Use ONLY API # 15 - 0/7 - 20894-0000  Conductor pipe required None feet Minimum surface pipe required feet per Alt. 1) Approved by: Publi-17-07  This authorization expires: 7-17-07  Signature of Operator of Agent. 9  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby t is agreed that the follo 1. Notify the appropri 2. A copy of the appropri 3. The minimum amore through all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Ap	r affirms that the drill wing minimum requirate district office proved notice of intensunt of surface pipe solidated materials project, an agreement be istrict office will be not a COMPLETION, propendix "B" - Eastern d within 30 days of the safering minimum surface of the safering mini	ling, completion in to spudding to drill shall as specified blus a minimulative the contified before production pipe in Kansas surthe spud date	AFI on and eventual poe met: ng of well; if be posted on ending the second th	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  charging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging agged or production casing is cemented in;  attended from below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cemential be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - O17 - Q0894-D000  Conductor pipe required Non feet  Minimum surface pipe required 200 feet per Alt. (1) X  Approved by: Yealt-17-07  This authorization expires: 7-17-07  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby It is agreed that the follo  1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completer	r affirms that the drill wing minimum requirate district office proved notice of intensunt of surface pipe solidated materials project, an agreement be istrict office will be not a COMPLETION, propendix "B" - Eastern d within 30 days of the safering minimum surface of the safering mini	ling, completion in to spudding to drill shall as specified blus a minimulative the contified before production pipe in Kansas surthe spud date	AFI on and eventual poe met: ng of well; if be posted on ending the second th	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Chauging of this well will comply with K.S.A. 55 et. seq.  Such drilling rig;  Such drillin
For KCC Use ONLY  API # 15 - O17 - 20894-0000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. 1)  Approved by: Publi-17-07  This authorization expires: 7-17-07  This authorization expires: 7-17-07  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby t is agreed that the folio  1. Notify the appropriate of the appropriate of the well is dry h  5. The appropriate of the appropriate of the well is dry h  6. If an ALTERNATE Or pursuant to Appropriate to appropriate of the appropriate of	r affirms that the drill wing minimum requirate district office proved notice of intendent of surface pipe solidated materials project, an agreement bistrict office will be not a COMPLETION, propendix "B" - Eastern d within 30 days of the statements made he	ling, completion in the completion of the completion of the control of the contro	AFI on and eventual be met: ng of well; if be posted on ea below shalf be s m of 20 feet into operator and the e well is either plue shall be cement face casing orde or the well shall and to the best	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Chauging of this well will comply with K.S.A. 55 et. seq.  Such drilling rig;  Such drillin
Approved by: 4411-17-17-17-17-17-17-17-17-17-17-17-17-1	The undersigned hereby t is agreed that the folio  1. Notify the appropriate of the appropriate of the well is dry h  5. The appropriate of the appropriate of the well is dry h  6. If an ALTERNATE Or pursuant to Appropriate to appropriate of the element of the	r affirms that the drill wing minimum requirate district office proved notice of intendent of surface pipe solidated materials project, an agreement bistrict office will be not a COMPLETION, propendix "B" - Eastern d within 30 days of the statements made he	ling, completion in the completion of the completion of the control of the contro	AFI on and eventual be met: ng of well; if be posted on ea below shalf be s m of 20 feet into operator and the e well is either plue shall be cement face casing orde or the well shall and to the best	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Chauging of this well will comply with K.S.A. 55 et. seq.  Such drilling rig;  Such drillin
	The undersigned hereby It is agreed that the follo  1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amounthrough all uncons 4. If the well is dry 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completer I hereby certify that the Date: 1-16-07  For KCC Use ONLY API # 15 - 0/7 Conductor pipe require Minimum surface pipe	r affirms that the drill awing minimum requirate district office proved notice of intendent of surface pipe solidated materials plote, an agreement because of the color of th	ing, completion in the completion of the completion of the control	AFI on and eventual be met: ing of well; if be posted on er below shalf be a m of 20 feet into operator and the e well is either plu e shalf be cemer face casing orde e or the well shalf and to the best gent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Stugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  ach drilling
(This authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired	The undersigned hereby It is agreed that the folloo  1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed I hereby certify that the Date: 1-16-07  For KCC Use ONLY API # 15 OIT Conductor pipe require Minimum surface pipe Approved by: Full-	r affirms that the drill wing minimum required 2000 A 2000	ing, completion in the specified as specified before the contified before the contified before the specified befor	AFI on and eventual be met: ng of well; I be posted on end below shall be a m of 20 feet into operator and the end well is either plus end shall be cement face casing orde end or the well shall and to the best gent:  per Alt.  1	If Yes, proposed zone:    Yes   Yes   Yes   Yes   Yes   Yes   Yes, proposed zone:
Spud date: Agent: Signature of Operator or Agent:	The undersigned hereby It is agreed that the folloo  1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed I hereby certify that the Date: 1-16-07  For KCC Use ONLY API # 15 OIT Conductor pipe require Minimum surface pipe Approved by: Full-	r affirms that the drill wing minimum required 2000 A 2000	ing, completion in the specified as specified before the contified before the contified before the specified befor	AFI on and eventual be met: ng of well; I be posted on end below shall be a m of 20 feet into operator and the end well is either plus end shall be cement face casing orde end or the well shall and to the best gent:  per Alt.  1	If Yes, proposed zone:    Standard   Standar
Date:	The undersigned hereby It is agreed that the follo  1. Notify the appropriate of the appr	r affirms that the drill wing minimum required fistrict office proved notice of intendent of surface pipe solidated materials project and agreement be intrict office will be not in a greement of the statements of the statements made here.  Signature of Order of the statements of Order of Or	ing, completion in the specified as specified before the contified before the contified before the specified befor	AFI on and eventual be met: ng of well; I be posted on end below shall be a m of 20 feet into operator and the end well is either plus end shall be cement face casing orde end or the well shall and to the best gent:  per Alt.  1	If Yes, proposed zone:    Yes   Yes

JAN 17 2007

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

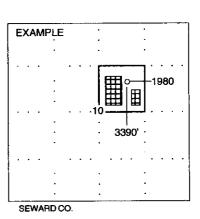
API No. 15 - 0/7-20894-0000	Location of Well: County: Chase
Operator: Range Oil Company, Inc.	·
Lease: Panther Ranch	1650 feet from V N / S Line of Section 330 feet from V E / W Line of Section
Well Number: 1	Sec. 30 Twp. 19 S. R. 6 ✓ East Wes
Field: wildcat	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: NE _ SE _ NE	Is Section:  Regular or Irregular  If Section Is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).

JAM 17 2007

CONCERNATION DIVISION

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	<del> </del>				
Operator Name: Range Oil Company, Inc.			License Number: 5120		
Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202					
Contact Person: John Washburn		Phone Number: ( 316 ) 265 - 6231			
Lease Name & Well No.: Panther	Ranch #1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE _ SE _ NË</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 19 R. 6		
Settling Pit	If Existing, date co	nstructed:	1650 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			330 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Chase		
			Oodiny		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes  No	Yes 1	40	Native clay and drilling mud		
Pit dimensions (all but working pits):	30 Length (fe	et) 15	Width (feet) N/A: Steel Pits		
	rom ground level to de		4 (feet)		
material, thickness and installation procedure	B.	mer megny, i	ncluding any special monitoring.		
Distance to nearest water well within one-mil	e of pit		west fresh water60feet.		
4400 feet Depth of water well _	100 <sub>feet</sub>	Source of infor	mation: ured well owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:	i	Type of materi	al utilized in drilling/workover: fresh drilling mud		
Number of producing wells on lease:		Number of wor	rking pits to be utilized: None - only reserve pit		
Barrels of fluid produced daily: Abandonment procedure: Fill the reserve pit when it is dry			procedure: Fill the reserve pit when it is dry		
Does the slope from the tank battery allow all spilled fluids to			enough to support equipment		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.			be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
1 16 07 Oak m Warden					
1-16-07  Date  Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 117 67 Permit Number: Permit Date: 117 67 Lease Inspection: Yes X No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita Hage BERFT ROOM COMMISSION

JAN 17 2007