

OWWO

For KCC Use: 1-22-07  
Effective Date: 1-22-07  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15 2007  
month day year

OPERATOR: License# 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Contact Person: W.R. Horigan  
Phone: 316-682-1537 X102

CONTRACTOR: License# 32701  
Name: C&G Drilling Company

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWWO: old well information as follows:  
Operator: Mack Oil Company  
Well Name: Springer #1  
Original Completion Date: 7/31/73 Original Total Depth: 4563'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot 60S  
C SW NE Sec. 21 Twp. 33S S. R. 04  
3240' feet from N / S Line of Section  
1980' feet from E / W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sumner  
Lease Name: Springer OWWO Well #: #1  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippi

Nearest Lease or unit boundary: 600'  
Ground Surface Elevation: 1250' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 60  
Depth to bottom of usable water: 230

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Planned to be set:~~ 258' already set

Length of Conductor Pipe required: none  
Projected Total Depth: 4300'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/15/07 Signature of Operator or Agent: Casey Bonta Title: Operations Engineer

For KCC Use ONLY  
API # 15 - 191-20389-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 258 feet per Alt 1  
Approved by: Jan 1-17-07  
This authorization expires: 7-17-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: RECEIVED  
Date: KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 17 2007

CONSERVATION DIVISION  
WICHITA, KS

21  
33  
4W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-20389-00-01  
Operator: Vess Oil Corporation  
Lease: Springer OWWO  
Well Number: #1  
Field: \_\_\_\_\_  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: C - SW - NE

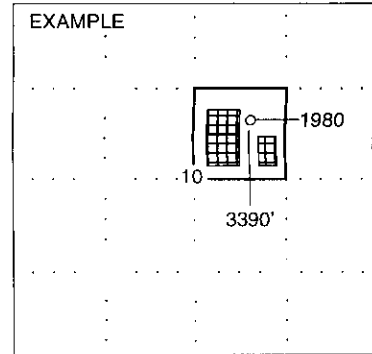
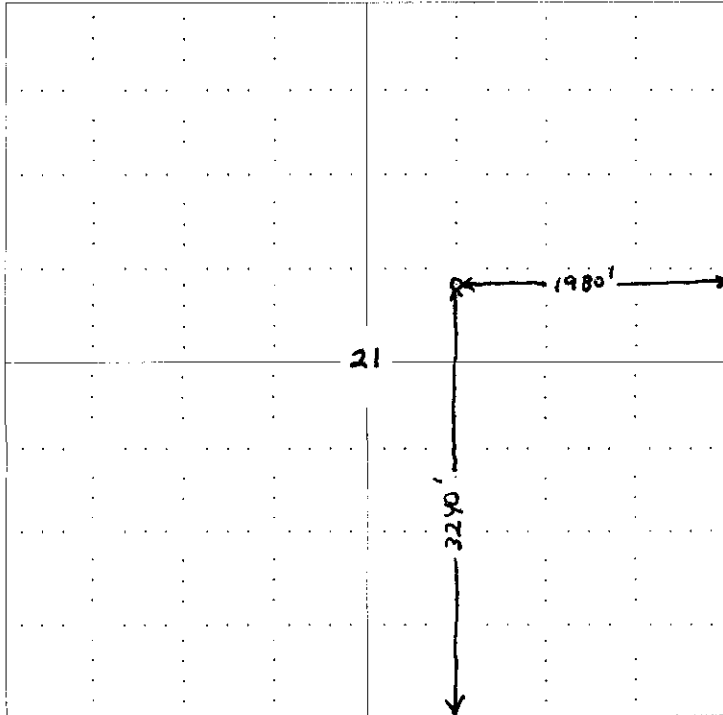
Location of Well: County: Sumner  
3240' feet from  N /  S Line of Section  
1980' feet from  E /  W Line of Section  
Sec. 21 Twp. 33S S. R. 04  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-8 for gas wells).

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>VESS OIL CORPORATION</b>		License Number: <b>5030</b>
Operator Address: <b>1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206</b>		
Contact Person: <b>W.R. Horigan</b>		Phone Number: ( <b>316</b> ) <b>682 - 1537 X103</b>
Lease Name & Well No.: <b>Springer OWWO #1</b>		Pit Location (QQQQ): <b>60'S C SW NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2000</b> (bbls)	Sec. <b>21</b> Twp. <b>33S</b> R. <b>04W</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3240'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Sumner</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>clay and bentonite</b>
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>75</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>
Distance to nearest water well within one-mile of pit <b>2772</b> feet    Depth of water well <b>50</b> feet		Depth to shallowest fresh water <b>60</b> <b>36</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water and mud</b> Number of working pits to be utilized: <b>none</b> Abandonment procedure: <b>haul off free water, let rest, evaporate, push back in, top soil last. Compact</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>1/15/07</b>		Signature of Applicant or Agent: <i>Lacey Orato</i>

15-191-20389-00-01

KCC OFFICE USE ONLY			
Date Received: <b>1/17/07</b>	Permit Number: _____	Permit Date: <b>1/17/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 17 2007**

CONSERVATION DIVISION

15-191-20389-00-00

STATE OF KANSAS  
OIL AND GAS CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

All information Completely  
Required Affidavit  
Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Sumner County Sec 21 Twp 33 Rge (E) 4W (W)

Location as "NE, CNW, SW," or footage from line: 60' S C SW NE

Lease Owner: Mack Oil Co.

Lease Name: Springer Well No. 1

Office Address: 812 Union Center, Wichita, KS 67202

Character of Well (completed as Oil, Gas or Dry Hole): dry hole

Date well completed: 7-31-73 19

Application for plugging filed: 8-6-73 19

Application for plugging approved: 7-31-73 19

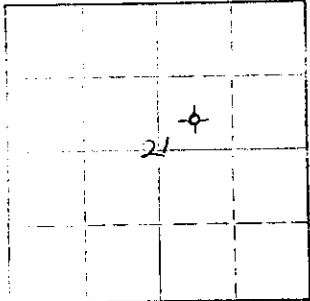
Plugging commenced: 7-31-73 19

Plugging completed: 7-31-73 19

Reason for abandonment of well or producing formation: dry hole

If a producing well is abandoned, date of last production: 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well: Eugene Graham  
Producing formation: \_\_\_\_\_ Depth to top: \_\_\_\_\_ Bottom: \_\_\_\_\_ Total Depth of Well: 4563' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	258'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged w/23 sx. @ 240'  
10 sx. @ 40'  
2 sx. in rathole

RECEIVED  
STATE CORPORATION COMMISSION

AUG 7 1973

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

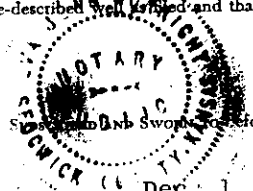
Name of Plugging Contractor: Thomas Drlg. Co.  
Address: P. O. Box 400, Duncan, OK 73533

STATE OF Kansas County Sedgwick ss.  
J. Corry Tinsmon (Signature of owner, or owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, contents, and matters herein contained and the log of the above-described well, and that the same are true and correct. So help me God.

(Signature) J. Corry Tinsmon  
812 Union Center, Wichita, KS 67202  
(Address)

day of August 1973  
Eva Jean Burright (Signature)  
Notary Public.



My commission expires Dec 1, 1976