

For KCC Use:

Effective Date: 1-23-07

District # 1

SGA? ☐ Yes ☒ No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be signed

All blanks must be Filled

Expected Spud Date 02/01/07
month day year

Spot: NE - SW - NE Sec. 21 Twp. 34S R. 33 ☐ East ☒ West

OPERATOR: License # 5447

1900 feet from ☒ N / ☐ S Line of Section

Name: OXY USA Inc.

1750 feet from ☒ E / ☐ W Line of Section

Address: P.O. Box 2528

Is SECTION X Regular ☐ Irregular

City/State/Zip: Liberal, KS 67905

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Rafael Bacigalupo

County: Seward

Phone: (620) 629-4229

Lease Name: Bruns B Well #: 1

CONTRACTOR: License # 30606

Field Name: Salley unknown

Name: Murfin Drilling Inc.

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): St. Louis

Nearest Lease or unit Boundary: 1750 FEL

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: 2847 feet MSL

☐ Oil ☒ Enh Rec ☒ Infield ☒ Mud Rotary

Water well within one-quarter mile ☐ Yes ☒ No

☒ Gas ☐ Storage ☐ Pool Ext ☐ Air Rotary

Public water supply well within one mile: ☐ Yes ☒ No

☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable

Depth to bottom of fresh water: 600

☐ Seismic: # of Holes ☐ Other

Depth to bottom of usable water: 600

☐ Other

Surface Pipe by Alternate: ☒ 1 ☐ 2

If OWWO: old well information as follows:

Length of Surface Pipe Planned to be set: 1750

Operator: _____

Length of Conductor Pipe Required: _____

Well Name: _____

Projected Total Depth: 6600

Original Completion Date: _____ Original Total Depth: _____

Formation at Total Depth: St. Louis

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

Water Source for Drilling Operations: ☒ Well ☐ Farm Pond Other _____

If Yes, true vertical depth _____

DWR Permit # _____

Bottom Hole Location _____

X (Note: Apply for Permit with DWR X)

KCC DKT #: _____

Will Cores be Taken? ☐ Yes ☒ No

If Yes, Proposed zone: _____

PRORATED & SPACED : HUBOTIN

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/17/07 Signature of Operator or Agent: _____ Title: Capital Project

For KCC Use ONLY

API # 15 - 175-22081-0000

Conductor pipe required None feet

Minimum Surface pipe required 620 feet per Alt. 1 ☒

Approved by: Rut 1-18-07

This authorization expires: 7-18-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field protraction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired **RECEIVED KANSAS CORPORATION COMMISSION**

Signature of Operator or Agent: _____
Date: JAN 18 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
CONSERVATION DIVISION
WICHITA, KS

21-34-33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22081-0000

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Location of Well: County _____

_____ feet from ☐ N / ☐ S Line of Section

feet from E / W Line of Section

Sec. _____ Twp. _____ R. _____ ☐ East ☐ West

Is Section ☒ Regular or ☐ Irregular

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

IF Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> Bruns B-1 1900 FNL, 1750 FEL 21-34S-33W Seward County </div>
<div style="background-color: #f0f0f0; width: 100px; margin: auto; padding: 5px;">21</div>	

Note: In all cases locate the spot of the proposed drilling location.

Figure 1 is a schematic diagram of a 2D grid. It consists of a 10x10 grid of dots. A 5x5 square is highlighted in the center, with a smaller 2x2 square inside it. The 2x2 square is labeled '1980' and '10'. The 5x5 square is labeled '3390'.

SEWARD CO. RECEIVED
KANSAS CORPORATION COMMISSION

JAN 18 2007

CONSERVATION DIVISION
Section with 8 surrounding sections

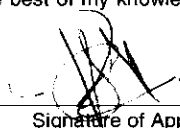
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: *(CO-7 for oil wells; CG-8 for gas wells)*.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Wes Willimon		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Bruns B-1		Pit Location (QQQQ): _____ - NE - SW - NE Sec. 21 Twp. 34S R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1900 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1750 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3089 feet Depth of water well 290 feet		Depth to shallowest fresh water 135 feet. Source of information: (6) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: _____ Abandonment procedure: Evaporation and Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div> 01/17/07 Date </div> <div>  Signature of Applicant or Agent </div> <div> RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2007 </div> </div>		
KCC OFFICE USE ONLY		
Date Received: 1/18/07	Permit Number: _____	Permit Date: 1/18/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-175-22081-000