## RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:  Effective Date:  District #  SGA? Yes	1-23-07		
	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 8 9 2007

December 2002

CONSERVATION DIVISION Form must be Typed WICHITA KS WICHITA KS

GGA? Yes No NOTICE OF IN  Must be approved by KCC five	TENT TO DRILL  WICHITA KS All blanks must be Filled  (5) days prior to commencing well
Expected Spud Date	Spot ✓ East
month day year	<u>SE NE Sec. 25 Twp. 29 S. R. 19</u> West
22244	1980 feet from $\sqrt{N}$ / $\sqrt{S}$ Line of Section
DPERATOR: License# 33344	800 feet from $\checkmark$ E / W Line of Section
Name: Quest Cherokee LLC	Is SECTION RegularIrregular?
Address: 9520 North May Avenue, Suite 300	
Address: Oklahoma City, Oklahoma 73120 City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 286-9316	Lease Name: Clevenger, Kendail L. Well #: 25-1
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes ✓ No
vame:	Target Formation(s): Cherokee Coats
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 916 feet MSL
	Water well within one-quarter mile:Yes ✓ No _
	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other  ✓ Other Coalbed Methane	Depth to bottom of usable water:
✓ Other Sould House	Surface Pipe by Alternate:   1 1   √   2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
f Yes, true vertical depth:	
	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT  **Uugging of this well will comply with K.S.A. 55 et. seq.**  **CEIVED  **CANSAS CORPORATION COMMIS**
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JAN 09 2007

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133 - 26 784	1-0000	Location of Well: County: Neosho		
Operator: Quest Cherokee LLC Lease: Clevenger, Kendall L. Well Number: 25-1		1980 feet from ✓ N / S Line of Section		
		800 feet from 🗸 E / W Line of Section		
		Sec. 25 Twp. 29 S. R. 19		
Field: Cherokee Basin CBM				
Number of Acres attributable to well		Is Section: 🗸 Regular or 📗 Irregular		
QTR / QTR / QTR of acreage:	NE			
QIR/QIR/QIR of acreage.		If Section is Irregular, locate well from nearest corner boundary.		
		Section corner used: NE NW SE SW		
(Show	location of the well and shade attrib	LAT  Dutable acreage for prorated or spaced wells.)  Set lease or unit boundary line.)  KANSAS CORPORATION CO		
		IAN 1 8 2007		
: :	: :	CONSERVATION DIVISI		
		WICHITA, KS		
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		EXAMPLE		
•		LATIVII LL		
		1980		
		10 10 10		
		3390		
		SEWARD CO.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# XECEIVED KANDAN CORPORATION COMMISSION

RECEIVED KANSAS CORPORATION COMMISSION

16N 18 2007

Kansas Corporation Commission Oil & Gas Conservation Division JAN 0 9 2007

Form CDP-1 April 2004

## APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION Form must be Typed WICHITA, KS

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: ( 405 ) 286 - 9316		
Lease Name & Well No.: Clevenger, Kendall L. #25-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SENE		
Emergency Pit Burn Pit	✓ Proposed   Existing		Sec25Twp29R19		
Settling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit			Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		Neosho County		
Is the pit located in a Sensitive Ground Water Area? Yes Vo		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes  No	Artificial Liner? ☐ Yes  ✓ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): 30 Length (feet) 10		Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	10 (feet)		
material, thickness and installation procedure		,	Operation lasting approx 3 days		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
N/A feet Depth of water wellfeet		measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled			
Number of producing wells on lease:		Number of working pits to be utilized: One  Abandonment procedure: Air Dry, Back Fill and Cover			
		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
January 8, 2007 Ruchard Wark					
Date		l s	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 1 9 07 Permit Number: Permit Date: 1 9 07 Lease Inspection: Yes No					