For KCC Use:

Effective Date:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

June?	Form C-1
14807	
	Form must be Typed
	Form must be Signed
All	blanke must be Filled

PPERATOR: Locanese 5144 Section	our. Ties Eline	All blanks must be Filled (5) days prior to commencing well
DEPRATOR: Licenses 3144 Name: Med Deling Company, Inc. 1980	February 7 2007	4
Department Dep	Expected Spud Date	7 Spot East
Note: Locate will on the Section [c / [] W Line of Section Interest I	,	
SECTION Regular Irrigular Property Property Research Property	OPERATOR: License# 5144	1924 1210 feet from VN/ S Line of Section
Control Cont	James Mull Drilling Company, Inc.	
Control Cont	Address: P.O. Box 2758	
Lease Name: Dodrill A Leas	City/State/Zip: Wichita KS 6/201-2/58 KANSAS CORPORATION COMM	(Note: Locate well on the Section Plat on reverse side)
Field Name: Widded Widded For	Contact Person: Mark Shreve	County: Ness
Target Formation(s): Messishiption	20575	Field Name: Wildcat
Well Dilited For: Well Class: Type Equipment: Gas Storage Pool Ext. Gas Storage Pool Ext. Gable Selamic: # of Holes Other Oth		Target Formation(s). Mississippian
Ground Surface Elevation: Betwation: Betwa	Well Delland Fee: Well Closer Time Equipment:	
Gas Storage Pool Ert Air Rotary OWWO Disposal V Widdat Cable Depth to bottom of fresh water. 2007 Selsmit: # of Holes Other Depth to bottom of washe water. 3907 Surface Pipe by Alternate: 1 2		
OWNO Disposal Wildcat Cable Other Other Disposal Other Other Depth to bottom of tresh water 300 Depth to bottom of fresh water 300 Depth to bottom of tresh water 300 Depth to bottom of Conductor Pipe required None Projected Total Depth 4800 Projected Total Depth 48		Water well within one-quarter mile: Yes ✓ No
Depth to bottom of treible water: 380 Depth to bottom of usable water: 380 Depth to bottom of usable water: 380 Surface Pipe by Alternate:		Public water supply well within one mile:
Depth to bottom of usable water: \(\frac{1307}{307} \) Other Ot		
OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Versitional, Deviated or Horizontal wellbore? Vers, true vertical dopth: Other Hole Location: CC DKT #: AS: ME-SW-NW 934 FNL 1145 FWL NLUB: 71/V The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. Conductor pipe required Nore feet Minimum surface pipe required Nore feet Minimum sur		
Deprator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Will Cores be taken? If yes, proposed zone: Will Cores be taken? Will Cores be taken?	Otner	Surface Pipe by Alternate: 1 2
Congression	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220'
Projected Total Depth:		Length of Conductor Pipe required: None
Original Completion Date: Original Total Depth: Formation at Total Depth: Messespein Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Operation Operations: Water Source for Drilling Operation Opera	·	Projected Total Depth: 4650'
Water Source for Drilling Operations: Well Farm Pond Other Well Farm Pond Other Well Farm Pond Other Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: In Notify the appropriate district office prior to spudding of well: A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B*. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of the statements made herein are true and to the best of the statement office prior to any cementing. File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approvab hefore disposing or injecting salt water. If		Formation at Total Depth: Mississippian
Yes, true vertical depth: DWR Permit #: Contractor will apply DWR Permit #: Contractor will apply AS: NE-SW-NW /934 FNL 1145 FWL NLUB: 710/ The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging formation. 5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of the state of the statements made herein are true and to the best of the state of th	·	
CC DKT #: AS: NE-SW-NW /934'FNL 1145'FWL NLUB: 71/V AS: NE-SW-NW 1936'FNL 1210' FWL NLUB: AFFIDAVIT This author/zattion expires: 7-122-07 Will Cores be taken? If Yes, proposed zone: If Yes, pr		Well Farm Pond Other X
MS: NE-SW-NW 1934 FNL 1145 FWL NLUB: "If Yes, proposed zone: If Yes, proposed zone: "If Yes, proposed	Yes, true vertical depth:	DWR Permit #: Contractor will apply
If Yes, proposed zone: If Yes	Sottom Hole Location:	*(Note: Apply for Permit with DWR)
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For KCC Use ONLY API # 15 - 35 - 34599-0000 Conductor pipe required Nork feet Minimum surface pipe required 220 feet per Alt. 20 Approved by: Left 1-12-07 Left 1-18-07 This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	gued or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 135 - 24599-000 Conductor pipe required Nore feet Minimum surface pipe required 230 feet per Alt. (12) Approved by: Left - 12 - 07 Left - 18 - 07 This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	hereby certify that the statements made herein are true and to the best of	
For KCC Use ONLY API # 15 - 35-34599-0000 Conductor pipe required Nore feet Minimum surface pipe required 330 feet per Alt. 02 Approved by: Lett 1-12-07 Lett 1-18-07 This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Date: 1/11/07 Signature of Operator or Agent:	Title: President/COO
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