

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot East
month day year	165'N C SW NE NE Sec. 13 Twp. 28 S. R. 8 ▼ West
OPERATOR: License# 5254	825 feet from N / S Line of Section
Name: MIDCO Exploration, Inc.	990 feet from / E / W Line of Section
Name: WIBOO Exploration, Inc. Address: 414 Plaza Drive, Suite 204	Is SECTION ✓ RegularIrregular?
Address: Wesmont, IL 60559	
City/State/Zip: Farl Lloves Ir	(Note: Locate well on the Section Plat on reverse side) County: Kingman
Contact Person: Earl J. Joyce, Jr.	County: Knightan Lease Name: Huey Well #: 3
Phone: 630-655-2198	Lease Name: Huey Well #: 3 Field Name: Prather
CONTRACTOR: License# 5929	
Name: Duke Drilling Co., Inc.	ls this a Prorated / Spaced Field? Yes ✓ No
vame:	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 825
Oil / Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 1581 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile: Yes ✓ No
	Depth to bottom of fresh water: 65'
Seismic;# of Holes Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: 🗸 1 📗 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: n/a
Well Name:	Projected Total Depth: 4500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Viola
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	✓ No Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	and the second s
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
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The undersigned hereby affirms that the drilling, completion and ev	AFFIDAVIT Ventual plugging of this well will comply with K.S.A. 55 et. seg.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22077-0000	Location of Well: County: Kingman
Operator: MIDCO Exploration, Inc.	825 feet from ✓ N / S Line of Section
Lease: Huey	990 feet from 🗸 E / W Line of Section
Well Number: 3	Sec. 13 Twp. 28 S. R. 8 East [✓] Wes
Field: Prather Number of Acres attributable to well:	Is Section: 🗸 Regular or Irregular
QTR / QTR / QTR of acreage: 165'N _ C SW _ NE NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	285-8W	KINGMAN CO., KS	
		825	RUCCIVED
		990	JAN 16 2007
· · · · · · · · · · · · · · · · · · ·	•		CONSERVATION DIVISION WICHITA, KS
	13		EXAMPLE
			1980
	·		3390'
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: MIDCO Exploration, Inc.		License Number: 5254		
Operator Address: 414 Plaza Drive, Suite 204		Westmont, IL 60559		
Contact Person: Earl J. Joyce, Jr.		Phone Number: (630) 655 - 2198		
Lease Name & Well No.: Huey #3		Pit Location (QQQQ):		
Type of Pit:	Pit is:		165' N _ C SW _ NE _ NE	
Emergency Pit Bum Pit	Proposed Existing		Sec. 13 _{Twp.} 285 _{R.} 8 ☐ East ✓ West	
Settling Pit	If Existing, date constructed: ———————————————————————————————————		825 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			990 Feet from 🗸 East / 🗌 West Line of Section	
(IT VVP Supply APT No. or feat Diffied)	800	(bbls)	Kingman County	
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes 🗌 N	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	1
✓ Yes No	Yes V No)		
Pit dimensions (all but working pits):	00' Length (feet	100'	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to deep	pest point: 3	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining RECEIVEL including any special monitoring. KANSAS CORPORATION C	DMMISSIO
material, unoccess and metallicity process.			JAN 16 20	
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			CONSERVATION DIV WICHITA, KS	SON
Distance to nearest water well within one-mile	e of pit		west fresh water 20 feet.	SON
Distance to nearest water well within one-mile	e of pit	Source of infor	west fresh water 20 feet.	ž 15-0
277	3 G feet	Source of infor	west fresh water 20 feet.	2 15-095
	3 G feet	Source of informeasu Drilling, Worke	west fresh water 20 feet. mation: well owner electric log KDWR	<u>5</u> /5-095-20
	36 feet	Source of information measurements Drilling, Worker Type of material Number of wor	west fresh water feet. mation: feet. med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Chemical mud king pits to be utilized: 4	5 /S-095-2207
372 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	36 feet	Source of informeasu Drilling, Worke Type of materia Number of wor Abandonment	west fresh water	5 15-095-22077-
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	spilled fluids to	Source of information measurement measurem	west fresh water	15-095-22077-000
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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 17, 2007

Mr. Earl J. Joyce, Jr. MIDCO Exploration, Inc. 414 Plaza Drive Ste 204 Wesmont, IL 60559

Re: Drilling Pit Application

Huey Lease Well No. 3 NE/4 Sec. 13-28S-08W Kingman County, Kansas

Dear Mr. Joyce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File