For KCC Use:	1-24-07
Effective Date:	104-01
District #	<i>g</i>
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# AMERICAN WARRIOR, INC. Address: P.O. Box 399 City/State/Zip: Garden City, KS 67846 Contact Person: Cecil O'Brate (620) 275-9231 SW NE NW Sec. 13 Twp. 10 S.R. 21W X West 1020 feet from XN / S Line of Section 1810 feet from E / Xw Line of Section Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side) Graham CINDY-SUZANNE: 2		Spet 30'S & 160'E of
Department Locure Work Marker Children Section Section Work Section	Expected Spud Date January 20 2007	Spot
Address P.O. Box 399 Address P.O. Box	<i></i>	SW - NE - NW Sec. 13 Twp. 10 S. R. 21W X West
Name P. O. Box 399 CityState(27p Garden City KS 67846 Contact Person. Cecil 1 of Brate Phone: (620) 275-9231 Contractor Licenses 31548 Contractor Licenses Male City City Contractor Licenses Male City City City City City City City City	OPERATOR: License# 4058	leet noin Ain / 3 the or section
Consideration		
Contract Person		Is SECTION A Regular Irregular?
Phone (620) 275-9231 CONTRACTOR: Licenses 31548 CONTRACT		
Searce S	Contact I Cigoti.	COULIN
Second Part	Phone: (620) 275-9231	
Name	31548 V	lieu Naile.
Well Diglied For. Well Class: Type Equipment: Sand Storage Pool Ext. Mad Rotary		1771 V A
Well Dijlied For. Well Class: Type Equipment. Goas Storage Pool Ext. Mus Rotary Wide Class Wide at Cable Seismic	Name.	020!
Seisman	Well Drilled For: Well Class: Type Equipment:	2273
Gas Oww Disposal Politic Art Yorkay Depth to bottom of tresh water: 150 Politic water supply well within one mile: 150 Politic water supplied within supplied within supplied within supplied within su	X Oil Enh Rec Infield X Mud Rotary	Glound Surface Elevation.
Seismic;	Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes XNO
Seismic;	OWWO Disposal X Wildcat Cable	Public water supply well within one mile: 150'
Surface Pipe by Alternate:	Seismic;# of Holes Other	1000
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Com	Other	Surface Bine by Alternate: 1 V 2
Operator: Well Name: Original Completion Date: Original Completion Dat	If Olding On and well information on following	
Well Name: Originat Completion Date: Wall Store Date: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug longth and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in must be completed within 30 days of the spud date of production or pipe shall be casevated from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order, #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - Du 5 - 23375-000 Ap	_	Length of Conductor Pipe required: None
Pormation at Total Depth:	·	Projected Total Depth: 3900
Water Source for Drilling Operations: Wate		Archivole lo (
Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be capselted from below arry usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface easing order #138,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the/well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge/and belief. Park KCC Use ONLY API # 15	•	Water Source for Drilling Operations:
Will Cores be taken? Yes No Yes No Yes No Yes Yes		
Will Cores be taken? Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes No if Yes, proposed zone: Yes Xes Yes Xes Yes Xes Yes Xes	If Yes, true vertical depth:	DWR Permit #:
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Post 17 Jan 2007 Signature of Operator or Agent: WWW Title: Agent	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15		<i>n</i> _
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge/and belief.
For KCC Use ONLY API # 15	17 Jan. 2007	201 4 A Title: Agent
For KCC Use ONLY API # 15 - 065-23275-0000 Conductor pipe required Norl feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: Pub 1-19-07 This authorization expires: 7-19-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: PRECEIVED	Date: Signature of Operator of Agent: 17017:	Title.
API # 15 - 065-23275-000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: Put 1-19-07 This authorization expires: 7-19-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Pile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		
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Check the box below and return to the address below. Chis authorization void if drilling not started within 6 months of effective date.	7-16-07	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: PROFINED	ms authorization expires.	
Date: RECEIVED	(THE EDUCATEMIEST FOR A CHANGE THE SHARES WHITE O HOUSE OF CHOOLIFE GOLD.)	
Date: RECEIVED	Spud date: Agent:	Signature of Operator or Agent:
		RECEIVED . 🗲

JAN 19 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

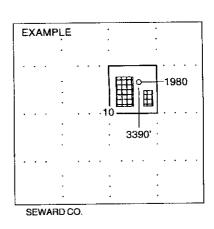
API No. 15 - 0	165-232750000	Location of Well: County:
Operator:	AMERICAN WARRIOR, INC.	1020feet from XN/ S Line of Section
l ease:	CINDY-SUZANNE	1810 feet from E / X w Line of Section
Well Number:	2	Sec. 13 Twp. 10 S. R. 21W East X Wes
Field:	Wildcat	
	es attributable to well:	Is Section: X Regular or Irregular
QTR/QTR/Q	TR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	1020'			 , .
1810'		- • •	·	 - • • •
			· · · · · · · · · · · · · · · · · · ·	
	<u>: </u>	3		
	· · · · · · · · · · · · · · · · · · ·		•	 · · ·
			· .	-



NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: AMERICAN WARR	OR, INC.		License Number: 4058		
Operator Address: P.O. Box 399	Garden City	, KS 6784	46		
Contact Person: Cecil O'Brate			Phone Number: (620)	275 - 9231	
Lease Name & Well No.: CINDY-SUZA	ANNE # 2		Pit Location (QQQQ): 3	0'S & 160' € of	
Type of Pit:	Pit is:	<u> </u>	SW NE	- <u>NW</u>	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 13 Twp. 10S R. 21W East X West		
Settling Pit X Drilling Pit	If Existing, date constructed:		Feet from [X] North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1810 Feet from East / X West Line of Section		
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Graham	County	
Is the pit located in a Sensitive Ground Water	Area? Yes 2	No	Chloride concentration:	mg/l	
		-	(For Emergency	Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plast	ric liner is not used?	
X Yes No	Yes X	No	Clay soil, native	and fresh mud.	
Pit dimensions (all but working pits):	70 Length (fe	et)70	Width (feet)	N/A: Steel Pits	
	rom ground level to de	eepest point:	5 (feet)		
		Depth to shallo Source of info	owest fresh water	feet.	
NA feet Depth of water wellfeet mea		measi	uredwell owner	electric logKDWR	
Emergency, Settling and Burn Pits ONLY	!	Drilling, Work	cover and Haul-Off Pits ONL	Y:	
Producing Formation:		Type of materi	ial utilized in drilling/workover:		
Number of producing wells on lease: Number of		Number of wo	Number of working pits to be utilized:3		
Barrels of fluid produced daily:		Abandonment	procedure.	aid contents to	
Does the slope from the tank battery allow all	l spilled fluids to	evaporate, let cuttings dry and backfill.			
flow into the pit? Yes No Drill pits mu		Drill pits must	t be closed within 365 days of spud date.		
January 17, 2007 Date Neeleby certify that the above statements are true and correct to the best of my knowledge and belief. Manuary 17, 2007					
KCC OFFICE USE ONLY					
Date Received: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	nber:	Perm	nit Date: 1/19/07 Lea	ase Inspection: Yes 仄 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JAN 19 2007