

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Depth Dept	Eveneted Soud Date	02	15	2007	Spot					ū	Z East
PERATOR: Locenses 30551	Expected Spud Date	month	day	year \$		SW SV	V Sec 18	Two 25	S. B. 22		West
Address: 7 0. Bax 194 Contract Person. Stave Jackson Contract Jackson Contract Person. Stave Jackson Contract Jackson	33561	/		-				•			
ts SECTION Regular Irregular? Address P. O. Box 194 Address P. O. Box 1	OPERATOR: License#				4125						
Collect Parson Siewa Advision Phone: 913-758-2822 COUNTRY Bourbon Country Bour	Name: 9 at R Oil Company				fs SEC	TIONF			_		
Countey Bourbook Phone: \$13-98-2022 Country, Bourbook Phone: \$13-98-2022 Country, Bourbook Phone: \$13-98-2022 Country, Bourbook In Rich Roc Infletol		sas		·			•	-		ida)	
ContractOR: Licenses 4339 ContractOR: Licenses Contr	City/State/Zip:				C		OCAIO WOII ON IN) Section Fiai (JII IEVEISE SI	iue)	
CONTRACTOR: Licenses 4339 Sele. Jackson Production Sele. Jackson Pr	913-756-2622				Locas	y Nome: Swishe	r		Woll	# 12	
State Stat			•		Einld N	Bronson	Zenia			w	
Name Date Backson Production	CONTRACTOR: License# 433	9 ~								Voc	/ No
Well Drilled For: Well Class: Type Equipment: Service Type Equipment: Ty	Name: Dale Jackson Productio	n								162	A 140
Ground Surface Elevation: 1500					Mosro	rumanon(s).	t boundant 16				
Selemic;	Well Drilled For:	Well Class:	Туре	Equipment:						fe	ant MSI
Gas	Oil Enh Rec	✓ Infield	-	Mud Rotary-							
Depth to bottom of freeh water: 15 Depth to bottom of treeh water: 15 Depth to bottom of usuble water: 150 Depth to bottom of usure per part of the part o	Gas Storage	Pool Ext	L 🔲	Air Rotary			•	mile:		=	
Selsmit:	OWWO Disposal	Wildcat		Cable				1111 0 .	_		V
Surface Pipe by Alternate:	Seismic;# of Hole	s 🔲 Other						o o			
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other										
Length of Conductor Pipe required: Note Projected Total Depth: \$\instyle{F0}\$ Pr							ne Planned to	he set 20'			
Well Name: Original Completion Date: Original Completion Original Completion Date: Original Completion C					Longi	of Conductor	Pine required:	None			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For International Operations: Water Source for Drilling Operation Operation Water Source For Drilling Operation Operation Water Source For Drilling Operation Operation of Drilling Operation Operation of Drilling Operation of Drilling Operation Operation of Internations: Water Source Water Source Water Source For Drilling Operation Operat	•			<u></u>							
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Plant Plant In Unit In Drill Operation Operation In Water In Unit In Drilling Operation In Water In Unit In Drilling Operation In Water In Unit In							D4	ville	<u></u>		
Well Farm Pond Cither Return Water	Original Completion Date:_		Original Tota	al Depth:			•				
If Yes, true vertical depth: DWR Permit #: (Mote: Apply for Permit with DWR)	Directional, Deviated or Horizon	ntal wellbore?		Yes ✓ No	water	r		Datues	Water		
Will Cores be taken? Yes If Yes, proposed zone: Yes If Yes, proposed zone: Yes If Yes, proposed zone:	•						m Pono O	nier		•	
Will Cores be taken? If Yes, proposed zone: ** ** ** ** ** ** ** ** **	· · · · · · · · · · · · · · · · · · ·				DWH						
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-10-01 Signature of Operator or Agent: Approved by Lett 1-22-07 This authorization expires: 7-22-07 This authorization expires: 7-22-07 This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Well Not Drilled - Permit Expired					1450 0	•	Note: Apply for	Permit With DV	v H □)	[Du.
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For KCC Use ONLY API # 15 - O11 - 23236-0000 Conductor pipe required None feet per Alt. 2 Approved by Last 1-22-07 This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	 A copy of the approved The minimum amount of through all unconsolidat If the well is dry hole, at The appropriate district If an ALTERNATE II CO Or pursuant to Appendimust be completed with 	notice of inter f surface pipe led materials r in agreement office will be r OMPLETION, r x "B" - Easter in 30 days of	at to drill si as specification as minimized to the between the actified before outling as the conduction on Kansas at the spud of the spu	hall be posted on e ed below shall be a mum of 20 feet into ne operator and the ore well is either plu pipe shall be cemel surface casing orde late or the well shall	the underly district office agged or pronted from b ar #133,891.	lating cement tring formation. ce on plug lengoduction casing elow any usabec, which appled. In all case	gth and placer g is cemented le water to su ies to the KCO s, NOTIFY dia	ment is neces in; rface within 1 C District 3 a	ssary <i>prior</i> 1 20 days o area, alterna	r to plug of spud da ate II cer	ging; ate. menting
For KCC Use ONLY API # 15	I hereby certify that the stater	nents made he	erein are ti	rue and to the best	ot my know	ledge and beli	et.				
For KCC Use ONLY API # 15	Date: 1-10-01	Signature of C	norstor or	Agost:		(amba-	 7	Citio: OU)	MOB	,	
For KCC Use ONLY API # 15 - 011-23236-0000 Conductor pipe required 1001/2 feet Minimum surface pipe required 20 feet per Alt. (2) Approved by 11-22-07 This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Date. / /U-U/	olynature or c	perator or	Agent.	~			ine. DO	7000	<u>-</u>	
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Date: RECEIVED	· F				ا ا		_				
Mail to: KCC - Conservation Division, 130 S. Market - Rook RECEIVERSAM CORPURATION COMMISSION		ail to: KCC -	Conserv	ation Division 120	S Market	- Book	El Compan			UCO.	μ

JAN 13 2007 JAN 1 2 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23236-0000	Location of Well: County: Bourbor.
Operator: S & K Oil Company	1125' feet from N / ✓ S Line of Section
Lease: Swisher	4125 feet from VE / W Line of Section
Well Number: 12	Sec. 18 Twp. 25 S. R. 22 ✓ East West
Field: Bronson Zenia	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE _ SW _ SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
	1980
: :	3390'
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached a certificate of acreage attribution acreage at

JAN 1 9 2007

JAN 1 2 2007

KCC WICHITA

CONSERVATION DIVISION
WICHTALKS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: S & K Oil Company	1	License Number: 33551					
Operator Address: P. O. Box 184 Blue Mound, Kansas 66010							
Contact Person: Steve Jackson		Phone Number: (913) 756 - 2622					
Lease Name & Well No.: Swisher #1	1 2	Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): 2	Pit is: Proposed	No No No et) 10' eepest point: 5	SW NE SW SW Sec. 18 Twp. 25S R. 22 Fast West 1125' Feet from North / South Line of Section 4125 Feet from East / West Line of Section Bourbon County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Clay & Dirt Width (feet) N/A: Steel Pits dures for periodic maintenance and determining including any special monitoring.				
Distance to nearest water well within one-mike	e of pit	Depth to shallo	west fresh waterfeet.				
NA feet Depth of water well	feet		redwell owner electric logKDWR				
Producing Formation:			Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: One Abandonment procedure: Pump Water Out Hall To Next Pit Drill pits must be closed within 365 days of spud date. Orrect to the best of my knowledge and belief. Signature of Applicant or Agent				
KCC OFFICE USE ONLY							
Date Received: 1 19 07 Permit Number: Permit Date: 1 19 07 Lease Inspection: Permit Date: 1 19 07 Lease Inspection:							

Mail to: KCC - Conservation Division, 130 S. Market - REPECTIVE Price, ANSAS CORPORATION COMMISSION

JAN 19 2007

JAN 1 2 2007