For KCC Use:	1-28-07	
District #	4	
2010	ĹDI N.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

Address: 2711 N. Haskell Ave Suite 2800, LB #22 City/State/Zip: Dallas, Texas 75205 Contact Person: Storm Sands Control Presum: Storm Sands Control Preson: 214-756-6606 Phone: 214-756-6606 CONTRACTOR: License# 33532 Is SECTION regular integrated in the Section Plat on reverse side) County: Sherman County: Sherman County: Sherman County: Sherman Leas Name: Berndt Well #: 14-27H Field Name: Goodland Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Water well within one-quarter mile: Yes Ves Vater well within one-quarter mile: Yes Ves Vater well within one-quarter mile: Yes Vater well within on	SGA? ☐ Yes 🕊 No		Must be ap	proved by KCC five	(5) days p	rior to o	ommencin	g well		All Dial	nks musi	De Lillen
SW SW Sec 27 have 5 kg 39 West 90 West 100	5 . 10 .1D-4-	February	01	2007	Spot							East
Section Note Section Note N	Expected Spud Date		day	year	-	sw	sw	Sec. 27	Twp	S. R	39	✓ West
The following decentions Section		33019 /	/									ection
Section Address: 2711 N. Haskell Ave Suite 2800, LB #22					125			feet fro	m E	/ 🗸 W	Line of S	ection
Country Dallas, Torake 76205 Contact Purson Sorte Sands Country Purson Sorte Sands Storm Sands S	2711 N Has		00. LB #22		ls SEC	CTION	Regu	ılarln	regular?			
Country. Shemman Charted Purson. Contract Purs	Address. Dallas			174		/	Note: Locate	e well on the S	ection Plat	on revers	e side)	
ContractOR: Licensee	City/State/Zip:		<u>-</u>		Count	v. Sher	man					
Field Name: Goodland Spaced Fried? Space	214-756-6606		-		lease	Name:	Berndt			N	/ell #: <u>14-</u> :	27H
Source of Drilling Technologies, LLC Well Drilled For: Well Class: Type Equipment: Oil Fin Rec Inteled Mad Rotary Ground Surface Elevation: 3559 Ground S	Priorie:				Field I	Name: _	Goodland					
Well Dilled For Well Class: Type Equipment: Ground Surface Elevation: 2509 John Mad Rotary Ground Surface Elevation: 2509 John Mad Rotary Ground Surface Elevation: 2509 John Mad Rotary William William John Mad Rotary John Mad Rotary William John Mad Rotary Water Source for Drilliam John Mad Rotary	CONTRACTOR: License	* 			ls this	a Prora	ted / Space				Y	es 🕢 No
Ground Surface Elevation; 35834 seed Mist Ground Surface Elevation; 36834 seed Mist Surface Elevation; 3684 seed Mist Ground Su	Name: Advanced Dri	illing i echnologie	es, LLC		Target	Format	ion(s): Nic	brara				
Gold Sinh Rec	Well Drilled For	Wall Class	Tvne	Fauipment:	Neare	st Lease	or unit bo	undary: 356				
Gas Storage Pool Ext.			-	•	Groun	d Surfac	e Elevation	:_3,634'				
Cable Other Cable Cabl		··· #	무				-					
Soismic; s of Holes		· -		ř					le:	_	Y	es 🗸 No
Other Othe	,		, L	Cable								
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Doviated or Hotizontal wellbore? If Yes, true vertical depth: 1.058 Bottom Hole Location: 2.284 FSL 1.570 FW. Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the spropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all 2008/ERVANION/DIVITION (ANDITION) (ANDITIO		Holes Other										
Conductor Pipe required None	Other								7	つわ *	مند	
Operator: Well Name: Original Completion Date: Original Completion Da	If OWWO: old well inform	nation as follows:								10 11	114.	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Nobrara Water Source for Drilling Operations: Well Farm Pond Other XXX	Operator:											
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other XXX Water Source for Drilling Operations: Well Farm Pond Other XXX Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with XXX STRECTION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all with STREAMAGN PANIMON AND AND AND AND AND AND AND AND AND AN											 - :	•
West Farm Pond Other XXX	Original Completion D	Date:	_Original Tota	al Depth:				·				
Bottom Hole Location: 2,284 FSL 1,570 FWL KCC DKT #:	Directional Deviated or H	-lorizontal wellhore?)	√ Yes No	vvater			ond Oth	ar XXX			
Will Cores be taken? Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit September Yes Note: Apply for Permit September Yes Note: Apply for Permit September Yes Note: Apply			•		DWD			ond Out	GI			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA 550 POPATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all **COMMISSION** WICHITA, KS.* 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC use ONLY API # 15 - 181 - 2050 - 01-00 Minimum surface pipe required 100 -	Pottom Hele Location: 2.2	284' FSL 1,570' FWL	_		DWIN	remm #		e: Annly for Pa	ermit with D	WR 🗀		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with \$\subseteq \subseteq \	KCC DKT #: (C) -CI	008-131-5	SIOH		Will C	ores he		s. Apply lot I		,,,,,		es ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with SASSON STATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all SONSERVATION DAYSON be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - Signature of Operator or Agent: Title: Lease Analyst Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to filed proration orders; Notify appropriate district office will apply a completed; Obtain written approval before disposing or injecting salt water. File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to filed proration orders; Notify appropriate district office will be prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or	ROO DRI #DI	, , , , , , , ,	. 1								· ·	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all **GENERAL***(SPNA***(SPNA**)**(SPNA	1. Notify the appropr	iate district office	<i>prior</i> to spu	letion and eventual vill be met: dding of well;	plugging of		ell will comp	oly with K.S.	RES Solves JAN	DEIVE PRATION 162	:D соммів: 007	SION
For KCC Use ONLY API # 15 - /8 / - 20500- OI-OO Conductor pipe required	3. The minimum amouthrough all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Apmust be complete	ount of surface pip solidated materials nole, an agreemen istrict office will be III COMPLETION, opendix "B" - Easte d within 30 days o	pe as specification of the second of the second of the second of the second of the spud of	ned below shall be mum of 20 feet into the operator and the fore well is either pl pipe shall be ceme surface casing orde date or the well shall	set by circuithe underly district office ugged or property and from the from the plugged be plugged.	ulating of ying form ice on peroduction pelow and I-C, whited. <i>In a</i>	mation. lug length n casing is ny usable v ch applies all cases, l	and placeme cemented in vater to surfa to the KCC	W)(ent is necent; ace within District 3	CHITA, KS essary p 120 day area, alt	S rior to p rs of spur ernate II	<i>lugging;</i> d date. cementing
For KCC Use ONLY API # 15	I hereby certify that the	statements made	herein are t	rue and to the best	of my kno	wledge a	and belief.					
For KCC Use ONLY API # 15	Date: January 12, 2007	Signature of	Operator of	r Agent:	->-			Tit	le: Lease	Analys	t	
For KCC Use ONLY API # 15 - 181-2050-01-00 Conductor pipe required None feet per Alt. 1 X Approved by: Let 1-23-07 This authorization expires: 7-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Sile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator	Duito	Digitature of	оролин.		Q							
API # 15 - 181-20500-01-00 Conductor pipe required None feet per Alt. 1 X Minimum surface pipe required 170 feet per Alt. 1 X Approved by: Let 1-23-07 This authorization expires: 723-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spid Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	F KOO II ONEY				1			(form CDP-1	\ with Inte	nt to Drill		
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	181-	20500-0	1-127									5
Minimum surface pipe required 370 feet per Alt. 1 X Approved by: **Left 1-23-07** This authorization expires: 7-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	API # 15				- File	acreage	attribution	plat accordi	ng to field	proration	orders;	
Approved by: Let 1-23-07 This authorization expires: 7-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Cobtain written approval before disposing or injecting salt water. - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent:	Conductor pipe require	ed 1901/C		leet								entry;
This authorization expires: 723-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:		required		feet per Alt. 1	1							
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	1	***	 לכ	_	- If th	is permi	it has expire	ed (See: auti	orized exp	iration de	<i>ite)</i> please	•
Spud date:Agent:Signature of Operator or Agent:		-	•	hs of approval date.)	che	ck the b	ox below a	nd return to	the addres	s below.		
Open date	,	•		•				_				
	Spud date:	Agent:			Sigr	ature of	Operator or				·	K

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20500-01-00	Location of Well: County: Sherman
Operator: Rosewood Resources, Inc.	530feet fromN / ✓ S Line of Section
Lease: Berndt	125 feet from E / ✓ W Line of Section
Well Number: 14-27H	Sec. 27 Twp. 07 S. R. 39 East ✓ Wes
Field: Goodland	
Number of Acres attributable to well: 160	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SW - SW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

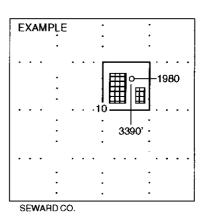
: :	:	-	: :
	· · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
• • •			· ·
	`		
: :			: :
: :	: 27	, ,	
1,570'		•	: :
	рпц 	 	
1 /		:	
	2,284!	·	
	:	:	
125' ,			
530'	<u> </u>	· ·	· · · · · · · · · · · · · · · · · · ·

RECEIVED

YANSAS CORPORATION COMMISSION

JAN 1 6 2007

CONSERVATION DIVISION MICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rosewood Reso	ources, Inc.		License Number: 33019	
Operator Address: 2711 N. Hask	cell Ave. Suit	e 2800, L	B #22, Dallas, TX 75204	
Contact Person: Storm Sands			Phone Number: (214) 756 - 6606	
Lease Name & Well No.: Berndt 14-	-27H		Pit Location (QQQQ):	
Type of Pit:	Pit is:		_ <u>SWSW</u>	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 7S R. 39 East V V	Voet
Settling Pit	If Existing, date co		530	
Workover Pit Haul-Off Pit			125	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line o	f Section
		(bbis)	Sherman	_ County
Is the pit located in a Sensitive Ground Wate	r Area? 🗌 Yes 🗸	No	Chloride concentration:	mg/l
La disabation below as 12 12	Audio del Universida		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ✓ Yes No	Artificial Liner? Yes ✓ I	Nα	How is the pit lined if a plastic liner is not used?	
	100		Drilling Mud	
Pit dimensions (all but working pits):	25 Length (fe	et)40	Width (feet) N/A: Steel F	Pits
Depth :	from ground level to de	epest point:	6(feet)	
	re.	liner integrity, i	ncluding any special monitoring.	
Distance to nearest water well within one-mi			west fresh water 285 feet.	
Distance to nearest water well within one-mi	lle of pit	Depth to shallo Source of infor	west fresh water 285 feet.	DWR
2,560 feet Depth of water well	lle of pit 323feet	Depth to shallo Source of informeasu	owest fresh water <u>285</u> feet. mation: iredwell owner electric log✔K over and Haul-Off Pits ONLY:	DWR
2,560 feet Depth of water well _	lle of pit 323feet	Depth to shallo Source of informeasu Drilling, Work	west fresh water <u>285</u> feet. mation: ured well owner electric log K over and Haul-Off Pits ONLY: al utilized in drilling/workover: <u>Bentonite</u>	DWR
2,560 feet Depth of water well	lle of pit 323feet	Depth to shallo Source of informeasure Drilling, Work Type of material Number of wor	owest fresh water <u>285</u> feet. mation: ured well owner electric log✓Kl over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite	DWR
2,560 feet Depth of water well	lle of pit 323 feet 7:	Depth to shallo Source of informeasure Drilling, Work Type of material Number of wor	west fresh water <u>285</u> feet. mation: ured well owner electric log K over and Haul-Off Pits ONLY: al utilized in drilling/workover: <u>Bentonite</u>	DWR
2,560 feet Depth of water well _ Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	lle of pit 323 feet 7:	Depth to shallo Source of infor measu Drilling, Work Type of materia Number of wor Abandonment	owest fresh water 285	
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	lle of pit 323 feet 7:	Depth to shallo Source of infor measu Drilling, Work Type of materia Number of wor Abandonment	west fresh water 285 feet. mation: lired well owner electric log K over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite king pits to be utilized: 1 procedure: Evaporation & Backfill be closed within 365 days of spud date.	VED
2,560feetDepth of water well	lle of pit 323 feet 7:	Depth to shallo Source of infor measu Drilling, Work Type of materia Number of wor Abandonment	west fresh water 285	IVED
2,560feetDepth of water well	lle of pit 323 feet 7:	Depth to shallo Source of informeast Drilling, Work Type of material Number of wor Abandonment Drill pits must correct to the bes	west fresh water 285 feet. mation: well owner electric log Ki over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite king pits to be utilized: 1 procedure: Evaporation & Backfill be closed within 365 days of spud date. t of my knowledge and belief. KANSAS CORPORAT	IVED ION COM
2,560 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No I hereby certify that the above state	lle of pit 323 feet 7:	Depth to shallo Source of informeast Drilling, Work Type of material Number of wor Abandonment Drill pits must correct to the bes	west fresh water 285	IVED ION COM 3 2007
2,560 feet Depth of water well	all of pit 323 feet 7: Ill spilled fluids to tements are true and co	Depth to shallo Source of informeast Drilling, Work Type of material Number of wor Abandonment Drill pits must correct to the bes	west fresh water 285	IVED ION COM 3 2007
2,560 feet Depth of water well	all of pit 323 feet 7: Ill spilled fluids to tements are true and co	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must correct to the bes	west fresh water 285	IVED ION COM 3 2007