For KCC Use:	1-2807
Effective Date:_	10001
District #	
( <b>107</b> 1)	f"" l • •

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

		Munt be see	OTICE OF IN	All	blanks must be Filled
			-	(5) days prior to commencing well	
xpected Spud Date	01	24	07	Spot	East
	month	day	year	SE - NW - NW Sec. 29 Twp. 30 S	
PERATOR: License# 4050	8 レ			869feet from V N /	
<sub>me</sub> . American Warrior, In	nc.			995 feet from E / 🗸	W Line of Section
P O Box 399				Is SECTION <u>✓ Regular</u> Irregular?	
v/State/Zip: Garden City,	KS 67846-0399			(Note: Locate well on the Section Plat on rev	erse side)
intact Person: Cecil O'Bra	te			County: Clark	
one: 620-275-9231				Lease Name: Esplund Farms	_Well #: 5-29
	0606			Field Name: unknown	
ONTRACTOR: License# 3	npany, Inc.			is this a Prorated / Spaced Field?	Yes ✓ No
me.				Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type E	quipment:	Nearest Lease or unit boundary: 869	fort MC
✓ Oil ✓ Enh Red	✓ Infield	<b>✓</b> ✓ MI	ud Rotary-	Ground Surface Elevation; 2448	feet MSL Yes ✓ No
Gas Storage	Pool Ex	t. 🔲 Aiı	r Rotary	Water well within one-quarter mile:  Public water supply well within one mile:	Yes V No
OWWO Disposal	Wildcat	Ca	able	Depth to bottom of fresh water: 120	163 🗗 140
Seismic;# of He	oles Other			Depth to bottom of usable water: 180	
Other				Curfore Dine by Alternates 7 1 7 2	
OWWO: old well information	on as follows:			Length of Surface Pine Planned to be set 700'	
Operator:				Length of Conductor Pipe required: N/A	
Well Name:				Projected Total Depth.	
Original Completion Date				Formation at Total Depth: Mississippian	
				Water Source for Drilling Operations:	
rectional, Deviated or Horiz			Yes 🗸 No		
Yes, true vertical depth:					
				DWR Permit #;	~
ottom Hole Location:				(Note: Apply for Permit with DWR	
ottom Hole Location:				(Nate: Apply for Permit with DWR Will Cores be taken?	Yes ✓ No
ottom Hole Location:				(Note: Apply for Permit with DWR	Yes ✓ No
ottom Hole Location:			AFF	(Note: Apply for Permit with DWR Will Cores be taken?  If Yes, proposed zone:  DAVIT	Yes VNo
ottom Hole Location:  CC DKT #:  ne undersigned hereby aff	firms that the dri	lling, complet	AFFI	(Note: Apply for Permit with DWR Will Cores be taken?  If Yes, proposed zone:	Yes VNo
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-21400-0000	Location of Well: County: Clark
Operator: American Warrior, Inc.	
Lease: Esplund Farms	869 feet from ✓ N / S Line of Section  995 feet from E / ✓ W Line of Section
Well Number: 5-29 Field: unknown	Sec. 29 Twp. 30 S. R. 23 East ✓ West
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SE - NW - NW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

<u> </u>	869,				RECEIVED  KANSAS CORPORATION COMMISSI  JAN 17 2007  CONSERVATION DIVISION  WICHITA, KS
			29-		EXAMPLE : :
					1980
			•	·	
		· · ·			
				• • •	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warric				
	or, Inc.	License Number: 4058		
Operator Address: P. O. Box 399	9, Garden City, KS 6	7846-0399		
Contact Person: Cecil O'Brate		Phone Number: ( 620 ) 275 - 9231		
Lease Name & Well No.: Esplund F	arms #5-29	Pit Location (QQQQ):		
Type of Pit:	Pit is:	App SE NW NW		
Emergency Pit Burn Pit	Proposed Existing	Sec. 29 Twp. 30 R. 23 ☐ East		
Settling Pit	If Existing, date constructed:	869 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	D14	995 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 600 (bbls)	Clark		
Is the pit located in a Sensitive Ground Water		Chloride concentration:mg/l		
is the pit located in a Sensitive Glound Water	Vieg: N iez 140	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes  ✓ No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	00 Length (feet) 100	Width (feet) N/A: Steel Pits		
	rom ground level to deepest point: 5	(feet)		
		KANSAS CORPORATION C		
Distance to nearest water well within one-mile	e of pit Depth to shall	JAN 17 200 CONSERVATION DIVI		
2400	Source of info	JAN 17 200  CONSERVATION DIVIDENCE THE STREET THE STREE		
2400 feet Depth of water well	Source of info	JAN 17 200  CONSERVATION DIVIDENCE THE STREET STREET  Dividence The Street Str		
2400 feet Depth of water well	Source of info  140 feet meas:  Drilling, Work	JAN 17 200  CONSERVATION DIV WICHITA, KS  Divest fresh water 119 feet.  rmation:  uredwell ownerelectric logKDWR		
2400 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	Source of info  meas  Drilling, Work  Type of materi	JAN 17 200  CONSERVATION DIVIDENCE THE STREET STREET  Dividence The Street Str		
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2400 feet Depth of water well	Source of info mease  Drilling, Work  Type of materi  Number of wo Abandonment backfill whee Drill pits must	CONSERVATION DIV WICHITA, KS  Divest fresh water 119 feet. Imation:  Lired well owner electric log KDWR  Lover and Haul-Off Pits ONLY:  al utilized in drilling/workover:  Bentonite  rking pits to be utilized: 4  procedure: Allow pits to evaporate until dry, then In conditions allow.  be closed within 365 days of spud date.  It of my knowledge and belief.		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 23, 2007

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

Re: Drilling Pit Application

Esplund Farms Lease Well No. 5-29

NW/4 Sec. 29-30S-23W Clark County, Kansas

Dear Mr. O'Brate:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: File



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL	OF DIKE	AND PIT	CONTENTS
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- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
  - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

# Complete and return with Haul-Off Pit Application, Form CDP1(2004)

complete and return with madi-on int Application, i of the object of the
Haul-off pit will be located in an on-site disposal area: ☐ Yes ☐ No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: □Yes □No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attack permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be ocated, to the haul-off pit application.  Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802