For KCC Use: Effective Date:	1-28-07
District #	
SGA? XY	s 🔲 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

NOTICE OF INTENT TO DRILL

the engroved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 1/25/07 month day year	Spot 49 'W + 270'N SE _ SE _ SE _ Sec. 18 Twp. 30 S. R. 23
OPERATOR: License# 4058	379 feet from VE / W Line of Section
Name: American Warner, Inc.	leet from [A E / MA Fine of Section
Address: P. O. Box 399	Is SECTION Regular Irregular?
Address: Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Clark
Phone: 620-275-9231	Lease Name: Gary Weil #: 1-18
	Field Name: Wildcat
CONTRACTOR: License# 30606	
Name: Murfin Drilling Company, Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 379'
· · · · · · · · · · · · · · · · · · ·	Ground Surface Elevation: 2508 feet MSL
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: √ Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal V Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic; # of Holes Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 700'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 5400'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔟)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	·
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	ch drillina ria:
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	
	listrict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either plug	
If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
1 / /	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief
	-=NM
Date: 1/22/07 Signature of Operator or Agent:	Title: Agent for Operator
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
API # 15 - D25-21399-0000	- File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. (1) X	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Part 1-23-07	
7-12-07	- Obtain written approval before disposing or injecting salt water.
19.15411	The state of the s
This action each of April 51	- If this permit has expired (See: authorized expiration date) please
This authorization expires:(This authorization void if drilling not started within 6 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
This action each of April 51	- If this permit has expired (See: authorized expiration date) please

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichits, NSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-21399-000	Location of Well: County: Clark
Operator: American Warrior, Inc.	600 feet from N / V S Line of Section
Lease: Gary	feet from N / S Line of Section N / S Line of Section Feet from F E / W Line of Section
Well Number: 1-18 Field: Wildcat	Sec. 18 Twp. 30 S. R. 23 East ✓ Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE SE SE SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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٠.	 		` ` ' .	.,	 ح—نې	379'
	-					
	•	•				SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells). CANSAS CORPORATION COMMISSION

JAN 2 2 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: A possion - 14/i	ar Ino		License Number: 4058			
Operator Name: American Warrio		211				
Operator Address: P. O. Box 399	9, Garden (City, Kans	as 67846-0399			
Contact Person: Cecil O'Brate			Phone Number: (620) 275 - 9231			
Lease Name & Well No.: Gary #1-1	8		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW SE SE SE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 30 R. 23 ☐ East 🗸 West			
Settling Pit 📝 Drilling Pit	If Existing, date o	onstructed:	600 Feet from North / V South Line of Section			
Workover Pit Haul-Off Pit			379 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Clark			
	600	(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration: mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes 🗸	No				
Pit dimensions (all but working pits):1	00 Length (fe	net) 100	Width (feet) N/A: Steel Pits			
(om ground level to de		(feet)			
If the pit is lined give a brief description of the liner Describe pr			edures for periodic maintenance and determining			
material, thickness and installation procedure	}.	Hner Integrity, II	ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh water 119 feet.			
1252 feet Depth of water well 169 feet		measu	ıredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Bentonite			
Number of producing wells on lease:		Number of working pits to be utilized: 4				
Barrels of fluid produced daily:		Abandonment procedure: Allow pits to evaporate until dry, then				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		backfill when conditions allow				
		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
12/1200						
1/22/07		et Willa				
Date		S	ignature of Applicant or Agent			
	KCC	OFFICE USE OI	NLY Pit between wheel			
Tracks RESAC						
Date Received: 1/22/07 Permit Num	ber:	Permi	it Date: 1, 23 01 Leasa trapettite X Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita Ransas 67202



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 23, 2007

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application

Gary Lease Well No. 1-18 SE/4 Sec. 18-30S-23W Clark County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **The pits shall be kept between the wheel tracks.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File