RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: Effective Date:	1-28-07				
District #	2 /				

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 16 2007

Form C-1 December 2002

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION

Form must be Typed Form must be Signed II blanks must be Filled

		Must be app	proved by KCC five	e (5) days prior to co	mmencing	g well """ "			
Expected Spud Date	February	01	2007	Spot Sw_				[East
	month	day	year	OWSE- OF	SE	Sec. 29	wp. <u>07</u> S. R	. <u>39</u> [✓ West
OPERATOR: License#	33019			125		feet from	N / √ _S		
Name: Rosewood Re	sources, Inc.			1,390			✓ E / W	Line of Se	ection
	skell Ave Suite 280	00, LB #22		is SECTION _	✓Regul	arIrregu	ılar?		
City/State/Zip: Dallas,	Texas 75205		. <u> </u>			well on the Secti	on Plat on revers	e side)	
	n Sands			County: Sherm	ian				
Phone: 214-756-6606	·/-			Lease Name:	eonard			/ell #: 34-2	9H
	₄ 33532 √			Field Name: Go			···		
CONTRACTOR: Licenses	# illing Technologie	s. LLC		Is this a Prorate			_	Yes	s 🕢 No
Name: Advanced Dr	<u>g </u>	<u>-1</u>		Target Formation	n(s): Nioi	. 33∩'			
Well Drilled For:	Well Class:	Type i	Equipment:	Nearest Lease					feet MSL
Oil Enh	Rec ✓ Infield	M	lud Rotary	Ground Surface					reet Mo∟ s √No↓
✓ Gas Store	ege 🔲 Pool Ex	d. 🔽 A	ir Rotary	Water well withi Public water su	•			Yes	
OWWO Dispo	osal Wildcat	c	able	Depth to botton			_		3 🗗 140
Seismic;# o	f Holes Other			Depth to botton					
Other				Surface Pipe by					
If OWWO: old well inform	nation as follows:			Length of Surfa			t: <i>370</i> _	Min	
	action as follows.			Length of Cond	luctor Pipe	required: No	ne		
Well Name:				Projected Total	Depth:		<u> </u>		
Original Completion E	Date:	Original Total	Depth:	Formation at To	otal Depth:.	Niobrara	- -		
				Water Source for	_	Operations:	YYY		
Directional, Deviated or H			✓ Yes No		Farm Po	nd Other _	^^^		
If Yes, true vertical depth Bottom Hole Location: 2,3	300' FSL 400' FEL			DWR Permit #:			if DMB 🔲 \		
KCC DKT #: 07-C	008-130-	CHOR		Will Cores be ta		Apply for Permit	with DVVH [])	Ver	s √ No
NCC DKI #	<u>. , , , , , , , , , , , , , , , , , , ,</u>			If Yes, propose					3 140
The undersigned hereby			etion and eventual	FIDAVIT plugging of this well	will compl	y with K.S.A. 5	5 et. seq.		
Notify the appropr	•								
 A copy of the appr The minimum amouthrough all uncons If the well is dry h The appropriate di If an ALTERNATE Or pursuant to Appropriate of 	roved notice of inte- bunt of surface pipe solidated materials sole, an agreement istrict office will be II COMPLETION, spendix "B" - Easte	nt to drill she as specifie plus a minin between the notified befo production p rn Kansas s	all be posted on ed below shall be shum of 20 feet into experator and the re well is either phipe shall be ceme urface casing order	set by circulating cent the underlying formal district office on pluaged or production	ation. lg length a casing is o usable wa n applies to	nd placement i cemented in; ater to surface o the KCC Dist	s necessary <i>pi</i> within <i>120 day</i> rict 3 area, alte	rior to plu s of spud ernate II co	i gging; date. ementing
I hereby certify that the	statements made h	nerein are tru	ue and to the best	of my knowledge ar	nd belief.				
Date: January 11, 2007	Signature of 0	Operator or .	Agent:	-		Title:_	Lease Analys	<u>t</u>	
			(_)	Remember to:	•				
For KCC Use ONLY			$\overline{}$			form CDP-1) wit	h Intent to Drill;		L
API # 15 - 181-	20503-01	1-00					days of spud d		\mathcal{L}
Conductor pipe require	A long		et	1		_	o field proration		, v
1	2-7	7)	et per Alt.	, , , , , , , , , , , , , , , , , , , ,			s prior to workov gging is complet		шу,
Minimum surface pipe	required	1e	er bet vir		•		g or injecting sa		1
Approved by: Put L)					ed expiration da		N
This authorization expire			of approval data \			return to the		,	1
(This authorization void i	u urming not started w	aunm o months	ь от арргоvai date.)	Well Not	Drilled - P	ermit Expired			
Spud date:	Agent:			Signature of C		=			— (v
1				_		Date:			— 123°

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20503-01-00	Location of Well: County: Sherman
Operator:Rosewood Resources, Inc.	125 feet from N / V S Line of Section
Lease: Leonard	1,390 feet from 🗸 E / 🗌 W Line of Section
Well Number: 34-29H	Sec. 29 Twp. 07 S. R. 39 ☐ East ✓ Wes
Field: Goodland	-
Number of Acres attributable to well: 160	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: SE SE SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

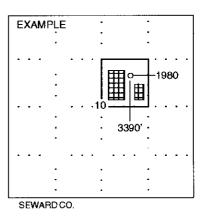
(Show footage to the nearest lease or unit boundary line.)

 · · · · · · · · · · · · · · · · · · ·	·	
 	· 29 · · · · · · · · · · · · · · · · · ·	
 	: 	2,300
 		1,390' QSHL

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JAN 16 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission Oil & Gas Conservation Division

JAN 1 6 2007

Form CDP-1 April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Rosewood Resources, Inc.			License Number: 33019			
Operator Address: 2711 N. Haskell Ave. Suite 2800, LB #22, Dallas, TX 75204						
Contact Person: Storm Sands		Phone Number: (214) 756 - 6606				
Lease Name & Well No.: Leonard 34-29H		Pit Location (QQQQ): ເຮັ້ຽພ				
Type of Pit:	Pit is:		SW SE SE			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 29 _{Twp.} 7S _{R.} 39 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		125 Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Dit consider					
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Sherman County			
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? Drilling Mud			
	25 Length (fe		Width (feet) N/A: Steel Pits 6 (feet)			
	rom ground level to de		(CCC)			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit Dept		Depth to shallo	owest fresh water 222 feet.			
2.010 320		Source of informeas				
			aver and Haut Off Pite ONLY:			
Producing Formation:		J	rpe of material utilized in drilling/workover: Bentonite			
			rking pits to be utilized: 1			
			procedure: Evaporation & Backfill			
Does the slope from the tank battery allow all spilled fluids to		Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & Backfill Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
January 11, 2007						
Date Signature of Applicant or Agent			ignature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 14 07 Permit Number: Permit Date: 17 01 Lease Inspection: Yes No						