

If Yes, proposed zone: \_\_\_\_\_

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

29 7 39W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20503-01-00  
 Operator: Rosewood Resources, Inc.  
 Lease: Leonard  
 Well Number: 34-29H  
 Field: Goodland

Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: SW - SE - SE  
SE SW

Location of Well: County: Sherman  
125 feet from ☐ N / ☒ S Line of Section  
1,390 feet from ☒ E / ☐ W Line of Section  
 Sec. 29 Twp. 07 S. R. 39 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

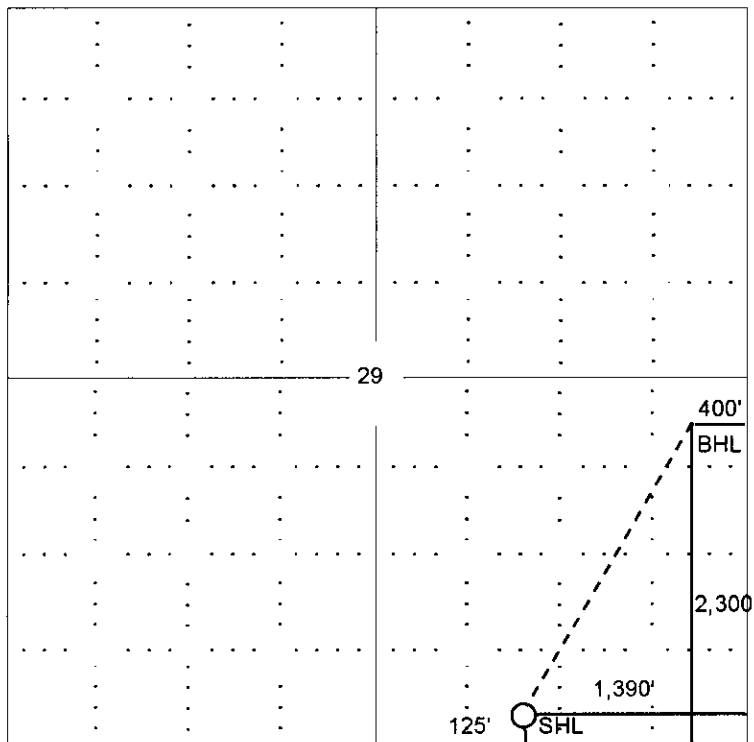
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

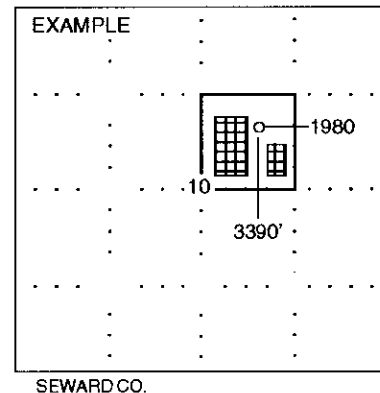
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

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 JAN 16 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

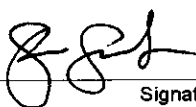
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JAN 16 2007

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>Rosewood Resources, Inc.</b>		License Number: <b>33019</b>
Operator Address: <b>2711 N. Haskell Ave. Suite 2800, LB #22, Dallas, TX 75204</b>		
Contact Person: <b>Storm Sands</b>		Phone Number: ( <b>214</b> ) <b>756 - 6606</b>
Lease Name & Well No.: <b>Leonard 34-29H</b>		Pit Location (QQQQ): <b>SE SW SE</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is:  <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>29</b> Twp. <b>7S</b> R. <b>39</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>125</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,390</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Sherman</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>40</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2,910</b> feet    Depth of water well <b>320</b> feet		Depth to shallowest fresh water <b>222</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; Backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
January 11, 2007 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: 1/16/07 Permit Number: \_\_\_\_\_ Permit Date: 1/17/07 Lease Inspection: ☐ Yes ☒ No

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15-181-20503-01-22