For KCC Use: Effective Date: //--Yes X No

CORPORATION COMMISSION

Lease No. Form C-1

For KCC Use: //-4-00 OIL & GAS CONS	ERVATION DIVISION	December 2002
District #NOTICE OF IN	TENT TO DRILL	must be Signed
SGA? Yes X No	(5) days prior to commencing well	All blanks must be Filled
Must be approved by NOC live	(3) days prior to dominate	
November 4 2006	Spot SE-NE-	East
Expected Spud Date	90' N NESE NE Sec. 7 Twp. 14	S. R. 14
month day year	900 feet from V N	
OPERATOR: License# 5135 V	330feet from	W Line of Section
Name: JOHN O. Fallilet, Inc.	Is SECTION Regularirregular?	
Address: PO Box 352 City/State/Zin: Russell, KS 67665		
City/State/Zin: Russell, Ro 07 000	(Note: Locate well on the Section Plat of	on reverse side)
Onited Parties, John Farmer IV		Well #: 1
Phone: 785-483-3144	Lease Name: Harab A Field Name: Gorham	y v o ii v
31548 🗸	Field Name: Field?	Yes √ No
CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field? Target Formation(s): LKC, Arbuckle	
Name: Discovery Drilling	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1895' EGL	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes V No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	∏Yes √No
OWWO Disposal Wildcat Cable	Don't to bottom of fresh water 200'	
Seismic;# of Holes Other	Depth to bottom of usable water: 420 450	
Other	Surface Pipe by Alternate: 1 2	11000 -
	Surface Pipe by Alternate:	470 MINIMUM
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 3400	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:	 Water Source for Drilling Operations: 	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	F 77 (1997)
If Yes, true vertical depth: Bottom Hole Location:	(Note: Apply for Permit with DI	WH []) ☐Yes ✓ No
KCG DK1 #:	Will Cores be taken?	نب ا
* WAS: Lease name: Maab A	If Yes, proposed zone:	
······································	FIDAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55KANS	AS CORPORATION COMMISSION
The undersigned hereby animins that the driving, somposition that the following minimum requirements will be met:		JAN 2 3 2007

The undersigned he It is agreed that the following minimus

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

CONSERVATION DIVISION

- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the context of the context of the circulation of the ci through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #130,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

_	Date: 10/25/2006 Signature of Operator or Agent: / 1.+t	込	Title: Geologist
	For KCC Use ONLY API # 15 - /67 - 23390 - 0000 Conductor pipe required	V	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:
1	Spud date:		Date: