For KCC Use: Effective Date:	1-29-07
District #	
SGA? Yes	X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date _	February	26	2007	Spot	East
.,	month	day	year		S. R. 12 West
	3956				S Line of Section
PERATOR: License# ame: Brungardt Oil & L				2410 feet from 🗸 E /	
idress: P.O. Box 871	basing, inc.			Is SECTION Regular Irregular?	<u></u>
	KS 67665			·	
W/State/ZID:				(Note: Locate well on the Section Plat on re	everse side)
Contact Person: Gary L. Brungardt Phone: 785-483-4975		County: Rusself Lease Name: Heffel B Well #: 1			
				Field Name: Unknown	vven #
NTRACTOR: Licens	se#5184 ¥			Is this a Prorated / Spaced Field?	Yes ✓ No
me: Shields Oil Pro	oducers			Target Formation(s): Arbuckle	
				Nearest Lease or unit boundary: 1810'	
Well Drilled For:	: Well Class		Equipment:	Ground Surface Elevation: 1607	feet MSL
☑Oil ✓ ☐ Enl	h Rec 🔃 Infield	d 📝 N	flud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Sto	orage Pool		Air Rotary	Public water supply well within one mile:	Yes V No
	posal 🗸 Wildo	at / C	Cable	Depth to bottom of fresh water: 180	
Seismic;	of Holes Other	•		Depth to bottom of usable water: 300	
Other				Surface Pipe by Alternate: ☐ 1	_
OWWO: old well info				Length of Surface Pipe Planned to be set: 200'	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 3500'	
Original Completion				Formation at Total Depth: Arbuckle	
Original Completion	Date	Опунтат тога	i Depail	Water Source for Drilling Operations:	
rectional, Deviated or	Horizontal weilbore	?	Yes ✓ No	Weil ✓ Farm Pond Other	
Yes, true vertical dep	th:				•
	*,			DWR Permit #:	
					1
ottom Hole Location:				(Note: Apply for Permit with DWB	
ottom Hole Location:		<del></del>			
ottom Hole Location:		<del></del>	47	(Note: Apply for Pennit with DWB Will Cores be taken?  If Yes, proposed zone:	
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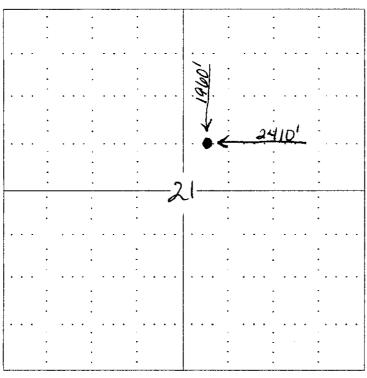
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

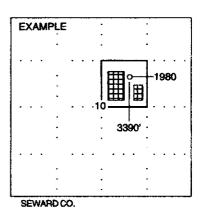
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 167-23409-0000	Location of Well: County: Russell
Operator: Brungardt Oil & Leesing, Inc.	1960 feet from ✓ N / S Line of Section
Lease: Heffel B	2410 feet from  E / W Line of Section
Well Number: 1 Field: Unknown	Sec. 21 Twp. 13 S. R. 12 East / Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: NW - SW - NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

**PLAT** (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- RECEIVED 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached 150 7 100 pictorial SSION CG-8 for gas wells).

JAN 2 2 2007

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Brungardt Oil & Leasing, Inc.			License Number: 3956			
Operator Address: P.O. Box 871, Russell, KS 67665						
Contact Person: Gary L. Brungardt			Phone Number: ( 785 ) 483 - 4975			
Lease Name & Well No.: Heffel B#1		<del> </del>	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW SW NE			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 21 Twp. 13 R. 12 ☐ East 🗸 West			
Settling Pit  Drilling Pit	If Existing, date constructed:		1960Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit			2410 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Russell			
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: rng/l			
18 the pit located in a defisitive Ground Water	Vica: Ties A	, 140	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?	Nin	How is the pit lined if a plastic liner is not used?			
✓ Yes No	∐ Yes ✓	NO	Drilling Mud			
Pit dimensions (all but working pits):	CO Length (fe	et)70	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point: 5	(feet)			
If the pit is lined give a brief description of the		l	edures for periodic maintenance and determining			
material, thickness and installation procedure	•	tiner integrity, including any special monitoring.				
		Monitored A	24 hours a day while drilling			
			190			
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 180 feet. Source of information: 🖟 🕻 🥻				
N/A feet Depth of water well	N/A feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type		Type of materia	Type of material utilized in drilling yvorkover: drilling Mud			
		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: Let fluids evaporate, dry out and backfill with				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		excavated dirt.				
		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
1/18/07 Signature of Applicant or Agent						
/ Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Data Bassingty 1/22/07 Damit Numbers 5 1/22/07 1 1/22/07						
Date Received: 1/22/07 Permit Number: Permit Date: 1/22/07 Lease Inspection: A Yes A No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KANGAS 62RI20RATION COMMISSION

JAN 2 2 2007