## RECEIVED

Effective Date:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JAN 16 2007

JAN 1 6 2007

December 2002 Form must be Typed Form must be Signed

### NOTICE OF INTENT TO DRILL ...

Expected Spud Date	February	<b>Q</b> 1	2007	Spot	East
	month	day	year	SW - SW - SE Sec. 18 Twp. 07 S. R. 39	Wes
PERATOR: License#_	33019			125   1eet from N / V S Line of S	ection
ame: Rosewood Re	sources, Inc.			2,450' feet from VE / W Line of S	ection
	skell Ave Suite 280	0, LB #22		is SECTION ✓ RegularIrregular?	
	Texas 75205			(Note: Locate well on the Section Plat on reverse side)	
	m Sands			County: Sherman	
hone: 214-756-6606	3			Lease Name: Ihrig, O. Well #: 34-1	18H
	<u>"</u> 33532 √			Field Name: Goodland	
ONTRACTOR: License	# 33332 v illing Technologie:	LIC		Is this a Prorated / Spaced Field?	s 🔽 N
ame: Advanced Di	marg recritologie	3,		Target Formation(s): Niobrara	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 330'	
Oil Enh	Rec / Infield		Jud Rotary		feet MS
✓ Gas ✓ Stora	<u></u>		Air Rotary		× <u>√</u> N
OWWO Dispo	ĭ		Cable		s <b>√</b> N
Seismic;# 0	· 🛏	_ ~	•	Depth to bottom of fresh water: MAY 275	
Other				Depth to bottom of usable water:	
				Surface Pipe by Alternate:  1 2	
OWWO; old well inform				Length of Surface Pipe Planned to be set:	
•				Projected Total Depth: 12/5 TVD	
Well Name:				Formation at Total Depth: Niobrara	
Original Completion C	)ate:C	?riginal lotal	Depth:	Water Source for Drilling Operations:	
irectional, Deviated or H	forizontal wellbore?		✓ Yes No	Well Farm Pond Other XXX	
				Well   Farili Folid Oulei	
Yes, true vertical depth:	, 1,125				
Yes, true vertical depth:	. 1,125 <del>S' F</del> 6L <del>2,450' FE</del> L 🚄	300'FSL	- 1320'FEL	DWR Permit #:	
ottom Hole Location: 🍱	6-1-6L 2 <del>/16U   L</del> L	300 FSL	- 1320'FEL	DWR Permit #:(Note: Apply for Permit with DWR)	
ottom Hole Location: 🚾 CC DKT #:	202-138-C	14015	·	DWR Permit #:	es VN
Yes, true vertical depth- ottom Hole Location: 12 CC DKT #: CT -CC  Bottom Hole Lac	2018-128-C Hion 125'FSL	2401E	eL (Per Pla	DWR Permit #:(Note: Apply for Permit with DWR)  Will Cores be taken?Ye  If Yes, proposed zone:  L, Side Two C-1)	es VN
ottom Hole Location: ECC DKT #: CT-CC  Bottom Hole Lac	2300 FSL	2480'F 1320'F	ec (Per Pla EL (Per Pla	DWR Permit #:(Note: Apply for Permit with DWR)  Will Cores be taken?Ye  If Yes proposed zone:  F. Side Two C-I)	es VN
Bottom Hole Location:  Bottom Hole Lac  Bottom Hole Lac  ne undersigned hereby	Ation 125'FSL 2300'FSL affirms that the dril	249°F 1320°F ling, comple	EL (Per Pla AFI ation and eventual	DWR Permit #:(Note: Apply for Permit with DWR)  Will Cores be taken?Ye  If Yes, proposed zone:  L, Side Two C-1)	ss VN
ottom Hole Location: CC DKT #:	Ation 125'FSL 2300'FSL affirms that the dril	249°F 1320°F ling, comple	EL (Per Pla AFI ation and eventual	DWR Permit #:(Note: Apply for Permit with DWR)  Will Cores be taken?Ye  If Yes proposed zone:  F. Side Two C-I)	es VA
notion Hole Location:  CC DKT #: CT-CC  Bo-How Hole Lee  the undersigned hereby is agreed that the follo  1. Notify the appropri	A district office pri	2490 F 1320 F ling, completirements with	FEL CPer Plo AFI etion and eventual ill be met: Iding of well;	DWR Permit #:	es VN
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Bottom Hole Location:	affirms that the dril wing minimum requiate district office piroved notice of interpolated materials pole, an agreement strict office will be rependix "B" - Easterd within 30 days of	2490'F 1320'F 1320'F ling, completing, completing to spud at to drill sh as specified below a minimore tween the notified below a minimore tween the notified below a minimore tween the spud days a state spud da	etion and eventual all be met: Iding of well; Iding	DWR Permit #:	set ugging; date. ementin
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20499-01-00	Location of Well: County: Sherman
Operator: Rosewood Resources, Inc.	
Lease: Ihrig, O.	125 feet from N / S Line of Section  2,450' feet from E / E / W Line of Section
Well Number: 34-18H	Sec. 18 Twp. 07 S. R. 39 East ✓ West
Field: Goodland	
Number of Acres attributable to well: 160  QTR / QTR / QTR of acreage: SW - SW - SE	Is Section:    Regular or    Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:    NE    NW    SE    SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	RECEIVED (KANSAS CORPORATION COMMISSION
	JAN 16 2007
	CONSERVATION DIVISION WICHITA, KS
18 : : EXAMP	PLE : .
BHL 1,320'	1980
2,300'	3390'
2,450 SEWARD	

NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wetts; CG-8 for gas wells).