For KCC Use:	1-20-57
Effective Date:	12901
District #	4
SGA? Yes	No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

**KCC WICHITA** 

Expected Spud Date February	10, 2007			Spot Approx	East
r	nonth (	day	year		West
OPERATOR: License# 5663				350feet from N / ✓ S Line of Secti	
Name: Hess Oil Company				1525 teet from E / W Line of Section	
Address: P. O. Box 1009				Is SECTION    Regular   Irregular?	
City/State/Zip: McPherson, KS 674	160			·	
Contact Person: Bryan Hess / Jam				(Note: Locate well on the Section Plat on reverse side)  County: Trego	
Phone: 620-241-4640				Lease Name: Kathleen Well #: 1	
				Field Name: Cedar View West	
CONTRACTOR: License# 4958				Is this a Prorated / Spaced Field?	No
Name: Mallard JV, Inc.				Target Formation(s): Cherokee Sand	<b>A</b> 140
= =				Nearest Lease or unit boundary: 350'	
Well Drilled For:	Well Class:	Type Equipi			et MSL
Oil - Enh Rec	Infield	✓ Mud Ro	otary		V No.
Gas Storage	✓ Pool Ext.	Air Rota	ary		√ No
OWWO Disposal	Wildcat	Cable		Depth to bottom of fresh water: 180'	<b>V</b> 1.00
Seismic; # of Holes	Other			Depth to bottom of usable water: 800'	
Other				Surface Pipe by Alternate: 1 \( \sqrt{2} \)	
ff OWWO: old well information a	a fallowa:			Length of Surface Pipe Planned to be set: 200'	
	5 IONOWS.			Length of Conductor Pipe required: none	
Well Name:				Projected Total Depth: 4250'	
Original Completion Date:			1.	Formation at Total Depth: Mississippi	
ongina. Completion Bate.		na rotai beptii		Water Source for Drilling Operations:	
Directional, Deviated or Horizonta	al wellbore?		Yes ✓ No	Well ✓ Farm Pond Other	*
If Yes, true vertical depth:					
				DWR Permit #:	
Bottom Hole Location:					
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit with DWR	√No
				(Note: Apply for Permit with DWR	✓No
				(Note: Apply for Permit with DWR Yes  Will Cores be taken?  If Yes, proposed zone:	√No
KCC DKT #:			AFFI	(Note: Apply for Permit with DWR Yes Will Cores be taken? If Yes, proposed zone:	√No
KCC DKT #: The undersigned hereby affirms	that the drilling	, completion a	AFFII	(Note: Apply for Permit with DWR Yes  Will Cores be taken?  If Yes, proposed zone:	<b>√</b> No
KCC DKT #: The undersigned hereby affirms It is agreed that the following mi	that the drilling	, completion a	AFFII and eventual plu	(Note: Apply for Permit with DWR Yes Will Cores be taken? If Yes, proposed zone:	VNo
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The undersigned hereby affirms it is agreed that the following mind. Notify the appropriate distingtone in through all unconsolidated. If the well is dry hole, an solidated is the appropriate district of the appropriate district of it is an ALTERNATE II COM Or pursuant to Appendix must be completed within thereby certify that the statemed Date: 1-23-07 Signormal for the appropriate district of it is in the statemed Date: 1-23-07 Signormal for	that the drilling nimum requirent office prior otice of intent to surface pipe as it materials plus agreement between the surface will be notif PLETION, produced with the surface of Oper ILG-ODD None	, completion a nents will be me to spudding condition of the specified below a minimum of the specified before well uction pipe shansas surface spud date or me are true and ator or Agent: feetfeetfeet perfeet months of app	AFFII and eventual plunet: of well; oposted on each we shall be self 20 feet into the diator and the diator and the diator and shall be cemented a casing order at the well shall be to the best of the well shall be did to the best of	Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  Will Yes, proposed zone:  Wi	et ging; tte. nenting ng.

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

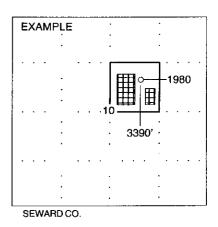
API No. 15 - 195-22426-000D	Location of Well: County: Trego
Operator: Hess Oil Company	feet fromN / 🗸 S Line of Section
Lease: Kathleen	1525 feet from E / W Line of Section
Well Number: 1 Field: Cedar View West	Sec. 3 Twp. 14 S. R. 22 East ✓ West
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SW - SE - SW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hess Oil Company			License Number: 5663				
Operator Address: P. O. Box 1009, McPherson, KS 67460							
Contact Person: Bryan Hess			Phone Number: ( 620 ) 241 - 4640				
Lease Name & Well No.: Kathleen #1			Pit Location (QQQQ):				
Type of Pit:	Pit is:		Appx - SW - SE - SW				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 3 Twp. 14 R. 22 ☐ East ✓ West				
Settling Pit	If Existing, date co	onstructed:	Feet from North / 🗹 South Line of Section				
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / ✓ West Line of Section				
		(bbls)	Trego County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	] No	Chloride concentration: mg/l				
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🗸	No	The the profile in a precious of the second				
Pit dimensions (all but working pits):	0 Length (fe	eet) 80	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point: 5	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure		· .	dures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	of pit		west fresh water				
3403_ feet Depth of water well	75 <sub>feet</sub>	Source of infor measu	mation: () redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	orkover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: bentonite				
			mber of working pits to be utilized: 2-4				
Barrels of fluid produced daily: Al			Abandonment procedure: Let dry & backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
1 02 07			yan JAN 2 4				
1-23-07 Date			ignature of Applicant or Agent				
	KCC (	OFFICE USE OI	NLY				
Date Received: נוֹשׁ בּעוֹ בּיּס Permit Num	ber:	Permi	it Date: ( 24 07 Lease Inspection: Yes No				