For KCC Use:	1-10 m=
Effective Date:_	1-29-07
District #	1
CCAD IVIV	□ Na

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date.         Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.</li> </ol>	33.1. A 13.	(5) days prior to commencing well
September   Sept		
PERATOR: Licensee 5963  Varier: Berecko Inc.  Special Address: P.O. Dox 20880  Institution of Part of Part of Section Markets  Institution of Part of Part of Section Markets  Institution of Part of Part of Section Markets  Institution of Part of Part of Part of Section Markets  Institution of Part of Part of Part of Section Markets  Institution of Part of Part of Part of Section Markets  Institution of Part of	Expected Spud Date	Spot 100 4 \$ 40 N 0T: East
Section   Person   End   Willing   Section   E   Willing   E   Willing   Section   E   Willing   E	,	<u> </u>
Is SECTION   Progular   Irregular   Irre	OPERATOR: License# 5363	Total Total
County Pewms	Name: Berexco Inc.	
Contractors. Licenses 5147  Name: Beredoo Ing.  Well Drilled For:  Well Class:  Saismic:  O'Wo'D Disposal Widdat  Cable  Cable  Cable  Cordinate Completion Date:  O'Grignat Completion Date:  O'Grignat Completion Date:  O'Grignat Completion Date:  O'Work:  Well Class:  Well Drilled Well Class:  Well Will Class Saismic:  Well Will Class:  Well Will Class Saismic:  Well Ware:  Well Will Class:  Well Will Will Class:  Well Will Will Class:  Well Will Class:  Well Will Will Will Will Class:  Well Will Will Will Class:  Well Will Will Class:  Well Will Will Class:  Well Will Will Class:  Well Will Will Will Will Class:  Well Will Will Will Will Will Class:  Well Will Will Will Will Will Will Will	Address: P.O. Box 20380 Wichita KS 67208	
Contractor   Conductor Pipe required   Con	City/State/Zip: Fvan Mayhew	
Field Name: Widdcat   Spaced Flexit?   Spaced Flexit?   Spaced Flexit?   Target Formation(s). Missiassippi   Name: Flexible Flox:   Weil Class:   Type Equipment.   Spaced Flexit?   Spaced Flexit?   Target Formation(s). Missiassippi   Name: Flox   Spaced Flexit?   Spaced Flexit?   Spaced Flexit?   Target Formation(s). Missiassippi   Name: Flox   Spaced Flexit?   Spaced Flexit.	Contact Person: 2-7411 (316) 265-3311	Loggo Name: Stueckemann Well #- 1-17
South   Sout		
Target Formation(s): Mississippi   Mississ	CONTRACTOR: License# 5147	le this a Drawand / Speed Field?
Ground Surface Elevation: 2182	Name: Beredco Inc.	Target Formation(s): Mississippi
Ground Surface Elevation: 282	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext   Air Fotary   Owno   Disposal   Wildcat   Cable   Seiemic: # of Holes   Other   Ot		
Suismic:    s of Holes   Other   Oth		
Seismic; # of Holes   Other   Other   Other   Other   Operator   Other   Oth		
COWNO: old well information as follows:   Coperator:		
Length of Surface Pipe Palamed to be set: 300 feet 300 feet Corporator:    Coperator:	Other	
Length of Conductor Pipe required: Indies   Projected Total Depth: 4000   Promation at Total Dept	W 014740 14 N 15 N 15 N 17	Length of Surface Pine Planned to be set: 300 feet 320 min
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Dept		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Mississippi  Formation at Total Pill Cheft  Formatic at Alexand Pill Cheft  Formatic at Alexand Pill Cheft  Formatic at A	·	Projected Total Depth: 4600
Water Source for Drilling Operations:  Wes will Farm Pond Other  Wes will Farm Pond Other  Wes Will Gress be taken?  Will Cores be taken?  If Yes, proposed zone:  **Will Cores be taken?  If Yes, proposed zone:  **AFFIDAVIT*  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: Jan. 19, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1/15 - 2/		Formation at Total Depth: Mississippi
DWR Permit #:     DWR Permit #:     Will Cores be taken?     Yes   No   Will Cores be taken?     Yes   No   Will Cores be taken?     Yes   Yes   No   If Yes, proposed zone:     Yes   Y		Water Source for Drilling Operations:
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hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: Jan. 19, 2007   Signature of Operator or Agent:		
For KCC Use ONLY API # 15 - 145 - 21550 - ODOD  Conductor pipe required	· · · · · · · · · · · · · · · · · · ·	, , , ,
For KCC Use ONLY  API # 15 - 145 - 21550 - ODOD  Conductor pipe required	//	
For KCC Use ONLY  API # 15 - 145 - 215 50 - 0000  Conductor pipe required	Date: Jan. 19, 2007 Signature of Operator or Agent:	Title: Engineering Technician
For KCC Use ONLY  API # 15 - 145 - 21550 - 0000  Conductor pipe required	<u> </u>	Remember to:
API # 15 - 145 - 215 50 - 0000  Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 145-21550-000	
Minimum surface pipe required	Llong	
Approved by: Full 1-34-07  This authorization expires: 7-34-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired PECEIVED  Signature of Operator or Agentuses Corporation Commission	220	
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Spud date: Agent: Signature of Operator or Agents Scorporation COMMISSION		check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Ageriansas corporation commission	(This authorization void if drilling not started within 6 months of approval date.)	
Date:	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansaa Asheo 2 2007		Date:
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansaa Ahleoz 2 2007

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

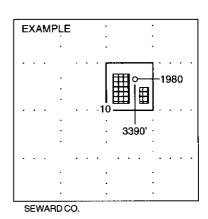
APINO. 15 - 145-21550-0000	Location of Well: County: Pawnee		
Operator: Berexco Inc.	950 feet from VN / S Line of Section		
Lease: Stueckemann	2080 feet from E / W Line of Section		
Well Number: 1-17	Sec. 17 Twp. 23 S. R. 18 ☐ East ✔ Wes		
Field: Wildcat			
Number of Acres attributable to well:  OTB / OTB / OTB of acreage:   S/2 - NE - NW	Is Section: 🔽 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: S/2 - NE - NW - NOT: SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

2000' FWL 6 5	ZO III
	17 17



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

KANSAS CORPORATION COMMISSION

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JAN 2 2 2007

CONSERVATION DIVISION WICHITA, KS

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		biiii iii Dupiicat	v			
Operator Name: Berexco Inc.			License Number: 5363			
Operator Address: P.O. Box 20380, Wichita, KS 67208						
Contact Person: Evan Mayhew			Phone Number: ( 316 ) 265 - 3311			
Lease Name & Well No.: Stueckemann #1-17			Pit Location (QQQQ): 100' # \$ 40'N of:			
Type of Pit:	Pit is:		<u>S/2 NE NW</u>			
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 17 Twp. 23 R. 18 East			
Settling Pit Drilling Pit	If Existing, date c	onstructed:	950 Feet from 🗹 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2080 Feet from East / 🗹 West Line of Section			
(If WP Supply API No. or Year Drilled)	7000	(bbls)	Pawnee County			
Is the pit located in a Sensitive Ground Water	Area? 🗸 Yes 🔽	No.	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🔽	No	Pit is self-sealing with drilling mud.			
Pit dimensions (all but working pits):1	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits			
	om ground level to d	eepest point: 4	(feet)			
		Depth to shallo Source of infor	west fresh water 85 feet.			
1288 feet Depth of water well Lol feet		measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Bentonite mud				
		1	Number of working pits to be utilized: 4  Abandonment procedure: Allow liquid to evaporate until bottom of			
nit in do			it is dry, then fill and level to contour of ground.			
boes the stope from the tank battery allow all spilled fidids to			be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
January 19, 2007  Date  Michael Capplicant or Agent  Signature of Applicant or Agent						
KCC OFFICE USE ONLY  Normal						
Date Received: 1/22/07 Permit Num	ber:	Permi	RECEIVED it Date: 1/23/07 Leakansas Corporation Commission			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 AN 2 2 2007