### For KCC Use: SGA? X Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division:

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date _	February	21	2007	Spot			Γ	East
	month	day	year	NW NW SW	Sec. 18 Tv	wp. <u>25</u> S. F	. 11	West
	5046				feet from			 ction
OPERATOR: License	Company Inc		<del> </del>	330	feet from	E/VW	Line of Se	ction
Name: Raymond Oir C Address: PO BOX 487	788			Is SECTIONRe	gularIrregu	ılar?		
Address: Wichita	. Ks 67201				-		o cida)	
City/State/Zip: Clark	e Sandhero			County: Stafford	ate well on the Section	on Fiat on levers	e side)	
Contact Person: Clarke Sandberg Phone: 316-267-4214		Lease Name: #1 Gathi	ngs	V	Vell #: 1			
hone:				Field Name:			• CII II.	
CONTRACTOR: Licen	nse# 5929	=		Is this a Prorated / Spa	ced Field?		Yes	. ✓ No
Name: Duke Drilling	Co., Inc.			Target Formation(s):				
		_		Nearest Lease or unit t	oundary: 330			
Well Drilled For	r: Well Class		Equipment:	Ground Surface Elevation			1	eet MSL
Oil En	nh Rec Infield	=	Mud Rotary	Water well within one-q	uarter mile:		Yes	No.
	orage Pool		Air Rotary	Public water supply wel			Yes	No.
	isposal 🔽 Wildo	at 🖊 🛄 (	Cable	Depth to bottom of fres		<b>/</b>		
Seismic;	# of Holes Other	•		Depth to bottom of usa				
Other				Surface Pine by Atterna	te: 🚺 1 🗀 2	!		
If OWWO: old well infe	formation as follows:			Length of Surface Pipe	Planned to be set	t: 250'+		
	omation as follows.			Length of Conductor P	pe required: None	)		
· ·				Projected Total Depth:	4300			
	n Date:			Formation at Total Dep	th: Arbuckle			
Original Complete	<u>Duto.</u>			Water Source for Drillin	g Operations:			
Directional, Deviated o			Yes No	Well Farm				
If Yes, true vertical de	pth:			✓ DWR Permit #: Contra	ctor will file			
Bottom Hole Location:	<u> </u>		<del></del>	Y (No	ote: Apply for Permit	with DWR 🚮		
KCC DKT #:				Will Cores be taken?			Yes	s 🗹 No
				*				
				If Yes, proposed zone:				· · · · ·
			ΔEE	If Yes, proposed zone:	*****		RECFI	/FD
The undersigned berry	oby affirms that the	drilling comp		If Yes, proposed zone:			RECEI	VED
•	-		letion and eventual p	If Yes, proposed zone:		5 et. sea.		
It is agreed that the fo	ollowing minimum re opriate district office	equirements w prior to spu	letion and eventual p vill be met: dding of well;	If Yes, proposed zone:  IDAVIT  lugging of this well will con		5 et. sea.	RECEIVIAN 25	
It is agreed that the form 1. Notify the appropriate 3. The minimum and through all unconducted 4. If the well is done if an ALTERNA Or pursuant to must be complete.	ollowing minimum re opriate district office approved notice of in amount of surface p onsolidated material y hole, an agreeme e district office will b ATE II COMPLETION Appendix "B" - Eas eted within 30 days	equirements we prior to spute tent to drill sippe as specific splus a minimum to between the notified before the spud to the s	letion and eventual p vill be met: dding of well; hall be posted on ea ed below shall be so mum of 20 feet into to ne operator and the of fore well is either plug pipe shall be cement surface casing orders date or the well shall	If Yes, proposed zone:  IDAVIT  lugging of this well will con	the top; in all cases and placement is comented in; water to surface to the KCC Dist	5 et. seq. es surface pip s necessary <i>p</i> within <i>120 da</i> rict 3 area, alt	CAN 2 5	2007 HITA gging; date. ementing
It is agreed that the form 1. Notify the appropriate 3. The minimum and through all unconducted 4. If the well is dropped 5. The appropriate 6. If an ALTERNA Or pursuant to must be complete the property of the property of the property of the telephone 1.	ollowing minimum re opriate district office approved notice of in amount of surface p onsolidated material y hole, an agreeme e district office will b ATE II COMPLETION Appendix "B" - Eas eted within 30 days	equirements we prior to spute tent to drill sippe as specific splus a minimum between the notified before Kansas of the spud ce herein are to	detion and eventual privil be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plupipe shall be cemen surface casing order true and to the basic	If Yes, proposed zone:  IDAVIT  lugging of this well will con  ch drilling rig;  et by circulating cement to he underlying formation.  district office on plug length gged or production casing ted from below any usable  1738,891-G, which applie the plugged in allocates,	the top; in all cases and placement is seemented in; water to surface is to the KCC Dist	5 et. seq. es surface pip s necessary <i>p</i> within <i>120 da</i> rict 3 area, alt	CAN 2 5	2007 CHITA gging; date. ementing
It is agreed that the form 1. Notify the appropriate 3. The minimum and through all unconducted 4. If the well is done in the appropriate 6. If an ALTERNA Or pursuant to must be complete.	ollowing minimum re opriate district office approved notice of in amount of surface p onsolidated materia y hole, an agreeme e district office will b ATE II COMPLETION Appendix "B" - Eas eted within 30 days he statements made	equirements we prior to spute tent to drill sippe as specific splus a minimum between the notified before Kansas of the spud ce herein are to	detion and eventual privil be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plupipe shall be cemen surface casing order true and to the basic	If Yes, proposed zone:  IDAVIT  lugging of this well will con  ch drilling rig;  et by circulating cement to he underlying formation.  district office on plug length gged or production casing ted from below any usable  1738,891-G, which applie the plugged in allocates,	the top; in all cases and placement is seemented in; water to surface is to the KCC Dist	5 et. seq. es surface pip s necessary <i>p</i> within <i>120 day</i> rict 3 area, alt office prior to	CAN 2 5	2007 CHITA gging; date. ementing
It is agreed that the form 1. Notify the appropriate 2. A copy of the at 3. The minimum at through all unconduction 4. If the well is done 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed in the property of the propert	ollowing minimum re opriate district office approved notice of in amount of surface pi onsolidated material y hole, an agreeme e district office will b Appendix "B" - Eas eted within 30 days he statements made	equirements we prior to spute the to drill so ipe as specificated as placed	detion and eventual privil be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plupipe shall be cemen surface casing order true and to the basic	If Yes, proposed zone:  IDAVIT  lugging of this well will concert to the underlying formation.  district office on plug length goed or production casing ted from below any usable in almost the plugged in almost to the underlying formation.  If the plugged in almost to th	the top; in all cases and placement is seemented in; water to surface is to the KCC Dist NOTIFY district  Title:	es surface pip s necessary p within 120 day rict 3 area, alt office prior to Geologist	C VIC e shall be rior to plu s of spud ernate II co any cemer	2007 CHITA gging; date. ementing
It is agreed that the form 1. Notify the appropriate 2. A copy of the at 3. The minimum at through all unconduction 4. If the well is done 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed in the property of the propert	ollowing minimum re opriate district office upproved notice of in amount of surface pi onsolidated material y hole, an agreeme e district office will b NTE II COMPLETION Appendix "B" - Eas eted within 30 days he statements made	equirements we prior to spute the to drill so ipe as specificated as placed	detion and eventual privil be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plupipe shall be cemen surface casing order true and to the basic	If Yes, proposed zone:  IDAVIT  lugging of this well will concern the desired service of the underlying formation. It is the underlying formation of the underlying formation of the underlying formation of the underlying formation casing the form below any usable of the plugged in alreases, the underlying form the plugged in alreases, the underlying form the plugged in alreases, the underlying formation of the underlying formation of the underlying formation.  Remember to:  File Drill Pit Application of the underlying formation of the underlying formation.	the top; in all cases and placement is seemented in; water to surface to the KCC Dist NOTIFY district  Title:  (form CDP-1) wit ACO-1 within 120	es surface pip s necessary p within 120 day rict 3 area, alt office prior to Geologist	CAN 2 5  construction to plus  so of spud  ernate II con  any cemen	2007 CHITA gging; date. ementing
It is agreed that the form 1. Notify the appropriate 2. A copy of the a 3. The minimum and through all unconduction of the well is done of the appropriate 6. If an ALTERNA Or pursuant to must be completed in the property of the property of the appropriate 1 hereby certify that the complete of the appropriate of the	ollowing minimum re opriate district office approved notice of in amount of surface pi onsolidated material y hole, an agreeme e district office will b Appendix "B" - Eas eted within 30 days he statements made	equirements we prior to spute tent to drill sippe as specific splus a minimate between the notified before the notified before the spud of	detion and eventual privil be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plus pipe shall be cemen surface casing order that or the well shall be the privil that or the well shall be comen surface to the well shall be comen to the well shall be comen to the well shall be comen to the that of the that the control of th	If Yes, proposed zone:  IDAVIT  lugging of this well will concert to the underlying formation. district office on plug length goed or production casing ted from below any usable of the proposed in alreases, the knowledge and belief the plugged in alreases, the plugged in alreases are plugged in alreases.	the top; in all cases and placement is seemented in; water to surface to the KCC Dist NOTIFY district  Title:  In (form CDP-1) wit ACO-1 within 120 in plat according to	es surface pip s necessary p within 120 day rict 3 area, alt office prior to Geologist  h Intent to Drillidays of spud of	control of the contro	2007 CHITA gging; date. ementing.
it is agreed that the form 1. Notify the appropriate 2. A copy of the a 3. The minimum a through all unconduction 4. If the well is drown of the appropriate 6. If an ALTERNA Or pursuant to must be completed in the properties of the appropriate of the appropria	ollowing minimum re opriate district office approved notice of in amount of surface pi onsolidated material y hole, an agreeme e district office will b APPENDA Appendix "B" - Eas eted within 30 days he statements made Signature of	equirements we prior to spute tent to drill sippe as specificists plus a minimal tente notified before the notified before Kansas of the spud control are the formal tente of Operator or the spud control are the spud con	detion and eventual partial be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plugippe shall be cemen surface casing order that or the well shall be comen surface.	If Yes, proposed zone:  IDAVIT  lugging of this well will concern the concern to the underlying formation. It is to the underlying formation. It is to the underlying formation as inguited from below any usable in almost the plugged in almost to the underlying formation.  If you have the plugged in almost to the plugged	the top; in all cases and placement is seemented in; water to surface to the KCC Dist NOTIFY district  Title:  In (form CDP-1) with ACO-1 within 120 in plat according to rict office 48 hours	es surface pip s necessary p within 120 day rict 3 area, alt office prior to Geologist  th Intent to Drillidays of spud of prield prorations	rior to pludernate II coany cemer	2007 CHITA gging; date. ementing.
it is agreed that the form 1. Notify the appropriate 2. A copy of the a 3. The minimum a through all unconductor of the well is drown of the appropriate 6. If an ALTERNA Or pursuant to must be completed in the properties of the appropriate o	ollowing minimum recopriate district office approved notice of in amount of surface pronsolidated material y hole, an agreeme e district office will bate. If COMPLETION Appendix "B" - Easeted within 30 days the statements made	equirements we prior to spute tent to drill sippe as specificists plus a minimal tente notified before the notified before Kansas of the spud control are the formal tente of Operator or the spud control are the spud con	detion and eventual partial be met: dding of well; hall be posted on earlied below shall be simum of 20 feet into the operator and the core well is either pluripipe shall be cemen surface casing order true and to the best of Agent:	If Yes, proposed zone:  IDAVIT  lugging of this well will concert to the underlying formation. district office on plug length goed or production casing ted from below any usable of the proposed in alreases, the knowledge and belief the plugged in alreases, the plugged in alreases are plugged in alreases.	the top; in all cases and placement is seemented in; water to surface to the KCC Dist NOTIFY district  Title:  "Title:	es surface pipes necessary position of the prior to Geologist  h Intent to Drilling days of spud of field prorations prior to worke aging is comple	rior to pludernate II coany cemer	2007 CHITA gging; date. ementing.
1. Notify the appropriate 1. Notify the appropriate 2. A copy of the a 3. The minimum a through all unco. 4. If the well is dr. 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed in the comple	ollowing minimum recopriate district office approved notice of in amount of surface pronsolidated material y hole, an agreeme e district office will by the complete of the co	equirements we prior to spute tent to drill sippe as specific splus a minimal between the notified before the notified before Kansas of the spud control of Operator or the Operator or the Operator of Operator or the Operator or the Operator of Operator of Operator or the Operator of Operat	detion and eventual partial be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plugippe shall be cemen surface casing order that or the well shall be comen surface.	If Yes, proposed zone:  IDAVIT  lugging of this well will conce the drilling rig;  et by circulating cement to the underlying formation. district office on plug length goed or production casing ted from below any usable in almost and the plugger in alm	the top; in all cases and placement is semented in; water to surface to the KCC Dist NOTIFY district  Title:  In (form CDP-1) with ACO-1 within 120 in plat according to rict office 48 hours at (CP-4) after plugal before disposing	es surface pip s necessary p within 120 day rict 3 area, alt office prior to  Geologist  h Intent to Drill days of spud of pried proration s prior to worko gging is comple g or injecting sa	rior to pludernate II cany cemer	2007 CHITA gging; date. ementing.
It is agreed that the form 1. Notify the appropriate 2. A copy of the a 3. The minimum athrough all unco. 4. If the well is dr. 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed in the property of the property of the completed in the property of the conductor property of the property of the conductor property of the conductor property of the conductor property of the conductor of the conducto	ollowing minimum recopriate district office approved notice of information of surface proportions of surface propo	equirements we prior to spute the to drill so the specific so plus a minimum term Kansas of the spud of the herein are to the formal of Operator or the spud of th	detion and eventual prill be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plugippe shall be cemen surface casing order date or the well shall rue and to the best of Agent:	If Yes, proposed zone:  IDAVIT  lugging of this well will concern to the underlying formation. district office on plug length god or production casing ted from below any usable in alreases, the knowledge and belief the plugged in alreases, the plugged in all alreases, the plugged in all alreases, the plugged in all alreases, the plugged in all alreases, the plugged in alreases, the plugged in all alreases, the plugged in all alreases, the plugged in alreases, the plu	the top; in all cases and placement is semented in; water to surface is to the KCC Dist NOTIFY district  Title:  In (form CDP-1) wit ACO-1 within 120 in plat according to rict office 48 hours at (CP-4) after plugal before disposing ired (See: authorized in Company in the control of the cont	es surface pip s necessary p within 120 day rict 3 area, alt office prior to Geologist  th Intent to Drilli days of spud of of field proration s prior to worko gging is comple g or injecting sied expiration day	rior to pludernate II cany cemer	2007 CHITA gging; date. ementing.
It is agreed that the form 1. Notify the appropriate 2. A copy of the a 3. The minimum athrough all unco. 4. If the well is dr. 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed in the property of the property of the completed in the property of the conductor pipe requestion of	ollowing minimum recopriate district office approved notice of in amount of surface pronsolidated material y hole, an agreeme e district office will by the complete of the co	equirements we prior to spute the to drill so the specific so plus a minimum term Kansas of the spud of the herein are to the formal of Operator or the spud of th	detion and eventual prill be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the core well is either plugippe shall be cemen surface casing order date or the well shall rue and to the best of Agent:	If Yes, proposed zone:  IDAVIT  lugging of this well will concept to the underlying formation. Identification of the underlying formation of the underlying formation. Identification of the underlying formation of the underlying formation of the underlying formation of the underlying formation casing ted from below any usable of the plugged of the underlying the plugged of the underlying the plugged of the underlying the un	the top; in all cases and placement is semented in; water to surface is to the KCC Dist NOTIFY district  Title:  "Title:  "Title:  "ACO-1 within 120 in plat according to rict office 48 hours it (CP-4) after plugal before disposing and return to the a	es surface pip s necessary p within 120 day rict 3 area, alt office prior to Geologist  th Intent to Drilli days of spud of of field proration s prior to worko gging is comple g or injecting sied expiration day	rior to pludernate II cany cemer	2007 CHITA gging; date. ementing iting.
It is agreed that the for 1. Notify the appropriate 3. The minimum as through all unce 4. If the well is droped for pursuant to must be completed by:  For KCC Use ONLY API # 15 - 285  Conductor pipe requirements of the completed by:  This authorization experience of the completed by:  This authorization volume 1. Notified by:  1. Notify the appropriate of the completed by:  1. Notify the completed by:  1. Notify the appropriate of the completed by:  1. Notif	ollowing minimum recopriate district office approved notice of information of surface proportions of surface propo	equirements we prior to spute tent to drill sippe as specific splus a minimate between the notified before the notified before the spud of	detion and eventual prill be met: dding of well; hall be posted on eared below shall be some operator and the core well is either plugippe shall be cemen surface casing order that or the well shall be rue and to the base of Agent:  Agent:  feet  feet  feet  feet  feet  for well is either plugippe shall be cemen surface casing order that or the well shall be comen for the well shall be surfaced for th	If Yes, proposed zone:  IDAVIT  lugging of this well will conce the drilling rig;  et by circulating cement to the underlying formation. district office on plug length goed or production casing ted from below any usable in already	the top; in all cases and placement is semented in; water to surface is to the KCC Dist NOTIFY district  Title:  "Title:  "Title:  "ACO-1 within 120 in plat according to rict office 48 hours it (CP-4) after plugal before disposing ired (See: authorize and return to the according to return to	es surface pip s necessary p within 120 day rict 3 area, alt office prior to  Geologist  h Intent to Drill days of spud or prior to worko aging is comple g or injecting so ed expiration da address below.	continue of the continue of th	2007 CHITA gging; date. ementing iting.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

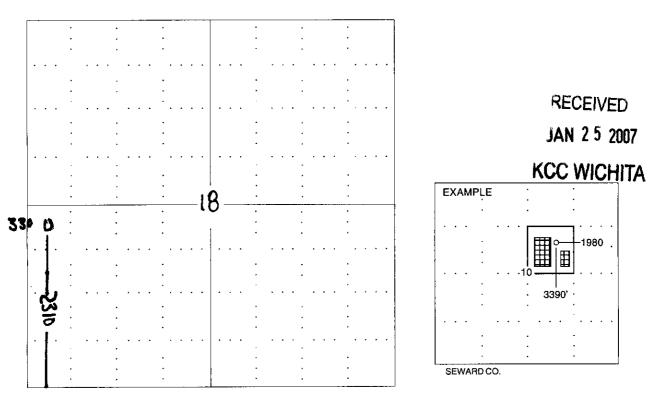
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23425-0000	Location of Well: County: Stafford
Operator: Raymond Oil Company, Inc.	2310 feet from N / 🗸 S Line of Section
Lease: #1 Gathings	330 feet from E / V W Line of Section
Well Number: 1	Sec. 18 Twp. 25 S. R. 11 East V Wes
Field:	
Number of Acres attributable to well:  QTR / QTR of acreage: NW - NW - SW	Is Section: Regular or Irregular  If Section Is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed driffing location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Raymond Oil Company, Inc.			License Number: 5046		
Operator Address: PO Box 4878		KS 6720	)1		
Contact Person: Clarke Sandberg			Phone Number: ( 316 ) 267 - 4214		
Lease Name & Well No.: #1 Gathings			Pit Location (QQQQ):		
rpe of Pit: Pit is:		C NW NW SW			
Emergency Pit Burn Pit	✓ Proposed   Existing		Sec. 18 Twp. 25 R. 11 East 🗹 West		
Settling Pit	If Existing, date constructed:		2310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		330 Feet from East / West Line of Section STAFFORD County		
Is the pit located in a Sensitive Ground Water	Area? Vac u	, ,	Chloride concentration:mg/l		
is the pit located in a Sensitive Globing Water	Alea: Ties V		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Bentonite and solids from drilling operations self seal pits.		
Pit dimensions (all but working pits):					
	Length (fe		Width (feet) N/A: Steel Pits  (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining notuding any special monitoring.  RECEIVED  JAN 2 5 2007		
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh water 3 teCC WICHITA mation:		
2794 feet Depth of water well 34 feet		meası	ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:  Abandonment procedure: Pits are allowed to dry completely and are			
Barrels of fluid produced daily:		backfilled when conditions allow.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state		corport With the			
1/24/2007 Date	ments are true and o	Jalus 1	t of my knowledge and belief.		
		OFFICE USE O	ignature of Applicant or Agent		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 26, 2007

Mr. Clarke Sandberg Raymond Oil Company, Inc. PO Box 48788 Wichita. KS 67201

Re: Drilling Pit Application

Gathings Lease Well No. 1 SW/4 Sec. 18-25S-11W Stafford County, Kansas

Dear Mr. Sandberg:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: File



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

<b>82-3-607</b> .	DISPOSAL	OF DIKE AND	PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
  - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

#### Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: ☐ Yes ☐ No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.